Quarterly report on energy supply-demand in Canada

1976

Bulletin trimestriel — disponibilité et écoulement d'énergie au Canada

1976

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CATALOGUE

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JARTERLY — TRIMESTRIEL

Quarterly Report on Energy Supply-demand in Canada

—

Bulletin trimestriel — Disponibilité et écoulement d'énergie au Canada

1977

ERRATA

Table 5 — Tableau 5	Line No. — N° de ligne	Column — Colonne	Reads — Se lit	Should read — Doit se lire
age — 10	1	1	9 416	15 212
10	3	1	9 436	15 232
10	1	2	100	1 617
10	3	2	934	2 451
10	1	3	5 576	209
10	3	3	5 682	316
10	1	4	472	144
10	3	4	486	159
10	1	5	5 518	3 899
10	3	5	5 917	4 298
16	1	1	431	484
16	3	1	431	484
16	1	3	2 963	61
16	3	3	2 975	72
16	1	4	48	8
16	3	4	48	8
16	1	5	—	2 889
16	3	5	255	3 144
22	1	3	6	51
22	3	3	52	97
22	1	4	59	1
22	3	4	59	2
22	1	5	—	13
22	3	5	30	43
28	1	1	683	9 693
28	3	1	703	9 713
28	1	2	86	390
28	3	2	659	963
28	1	3	1 497	--
28	3	3	1 500	2
28	1	4	1	131
28	3	4	3	133
28	1	5	8 929	983
28	3	5	8 956	1 011
34	1	1	533	538
34	3	1	533	538
34	1	2	8	6
34	3	2	9	8

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Quarterly Report on Energy Supply-demand in Canada — Continued

Bulletin trimestriel — Disponibilité et écoulement d'énergie au Canada — suite

Table 5 — Tableau 5	Line No. — N° de ligne	Column — Colonne	Reads — Se lit	Should read — Doit se lire
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34	3	3	—	15
34	1	4	22	4
34	3	4	22	4
40	1	1	1 077	1 262
40	3	1	1 077	1 262
40	1	2	—	296
40	3	2	33	329
40	1	3	3	1
40	3	3	3	1
40	1	5	486	7
40	3	5	487	8
46	1	1	4 155	3 235
46	3	1	4 155	3 235
46	1	2	—	917
46	3	2	111	1 028
46	1	3	—	3
46	3	3	--	3
52	1	2	--	8
52	3	2	113	121
52	1	3	19	27
52	3	3	50	58
52	1	4	18	--
52	3	4	29	11
52	1	5	1	3
52	3	5	64	66
58	1	3	55	51
58	3	3	71	66
58	1	5	—	4
58	3	5	—	4
64	1	1	6 933	9 211
64	3	1	6 952	9 231
64	1	2	117	2 168
64	3	2	877	2 927
64	1	3	3 828	147
64	3	3	3 931	250
64	1	4	185	63
64	3	4	200	79
64	1	5	2 328	1 803
64	3	5	2 665	2 140
70	1	1	137	198
70	3	1	137	198
70	1	3	1 733	46
70	3	3	1 741	54
70	1	4	19	4
70	3	4	19	4
70	1	5	—	1 641
70	3	5	208	1 849
76	1	3	3	16
76	3	3	48	62
76	1	4	13	--
76	3	4	14	1
82	1	1	1 549	4 716
82	3	1	1 569	4 736
82	1	2	580	1 070
82	3	2	1 100	1 591

Quarterly Report on Energy Supply-demand in Canada — Continued

Bulletin trimestriel — Disponibilité et écoulement d'énergie au Canada — suite

Table 5 — Tableau 5	Line No. — N° de ligne	Column — Colonne	Reads — Se lit	Should read — Doit se lire
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82	3	3	2 659	2
82	1	4	1	56
82	3	4	3	58
82	1	5	1 105	50
82	3	5	1 131	76
88	1	3	—	11
88	3	3	—	11
88	1	4	14	3
88	3	4	14	3
94	1	1	1 433	1 133
94	3	1	1 433	1 133
94	1	2	—	303
94	3	2	32	335
94	1	3	4	1
94	3	3	4	1
100	1	1	3 615	2 830
100	3	1	3 615	2 830
100	1	2	—	783
100	3	2	106	889
100	1	3	—	2
100	3	3	--	2
106	1	2	--	11
106	3	2	97	108
106	1	3	38	30
106	3	3	68	61
106	1	4	50	--
106	3	4	61	11
106	1	5	63	109
106	3	5	120	166
112	1	3	44	41
112	3	3	59	56
112	1	5	—	3
112	3	5	—	3
118	1	1	7 989	9 492
118	3	1	8 006	9 509
118	1	2	144	2 399
118	3	2	871	3 126
118	1	3	3 034	101
118	3	3	3 133	200
118	1	4	181	56
118	3	4	196	71
118	1	5	2 684	1 983
118	3	5	3 026	2 325
118	1	1	448	349
124	3	1	448	349
124	1	3	1 735	25
124	3	3	1 741	32
124	1	4	45	6
124	3	4	45	6
124	1	5	—	1 848
124	3	5	220	2 068
124	1	3	2	17
130	3	3	49	64
130	1	4	16	--
130	3	4	17	1

Quarterly Report on Energy Supply-demand in Canada — Continued

Bulletin trimestriel — Disponibilité et écoulement d'énergie au Canada — suite

Table 5 — Tableau 5	Line No. — N° de ligne	Column — Colonne	Reads — Se lit	Should read — Doit se lire
Page — 130	1	5	—	1
130	3	5	24	25
136	1	1	2 038	5 050
136	3	1	2 055	5 067
136	1	2	521	1 460
136	3	2	1 014	1 953
136	1	3	2 199	--
136	3	3	2 202	2
136	1	4	--	49
136	3	4	3	51
136	1	5	1 931	131
136	3	5	1 956	156
142	1	1	197	193
142	3	1	197	193
142	3	2	2	3
142	1	3	—	11
142	3	3	—	11
142	1	4	8	1
142	3	4	8	1
148	1	1	1 410	1 197
148	3	1	1 410	1 197
148	1	2	—	216
148	3	2	36	252
148	1	3	3	1
148	3	3	3	1
154	1	1	3 422	2 703
154	3	1	3 422	2 703
154	1	2	—	717
154	3	2	106	823
154	1	3	—	2
154	3	3	--	2
160	1	2	--	5
160	3	2	88	93
160	1	3	8	15
160	3	3	36	43
160	1	4	12	--
160	3	4	22	10
166	1	3	33	30
166	3	3	47	45
166	1	5	—	3
166	3	5	—	3
172	1	1	9 493	11 989
172	3	1	9 512	12 008
172	1	2	145	2 320
172	3	2	1 043	3 218
172	1	3	3 781	146
172	3	3	3 882	247
172	1	4	177	51
172	3	4	191	65
172	1	5	3 310	2 400
172	3	5	3 668	2 758
178	1	1	490	314
178	3	1	490	314
178	1	3	1 900	22
178	3	3	1 910	32
178	1	4	62	6

Quarterly Report on Energy Supply-demand in Canada — Concluded

Bulletin trimestriel — Disponibilité et écoulement d'énergie au Canada — fin

Table 5 — Tableau 5	Line No. — N° de ligne	Column — Colonne	Reads — Se lit	Should read — Doit se lire
ge — 178	3	4	62	6
178	1	5	—	2 110
178	3	5	232	2 342
184	1	3	5	40
184	3	3	51	86
184	1	4	42	--
184	3	4	42	1
184	1	5	—	6
184	3	5	21	27
190	1	1	2 034	6 698
190	3	1	2 053	6 717
190	1	2	450	1 137
190	3	2	1 088	1 774
190	1	3	1 208	--
190	3	3	1 210	2
190	1	4	--	44
190	3	4	2	46
190	1	5	4 460	274
190	3	5	4 487	301
196	1	1	176	169
196	3	1	176	169
196	1	3	—	13
196	3	3	—	13
196	1	4	7	1
196	3	4	7	1
202	1	1	1 266	1 441
202	3	1	1 266	1 441
202	1	2	—	259
202	3	2	36	295
202	1	3	3	2
202	3	3	3	2
202	1	5	439	6
202	3	5	440	7
208	1	1	4 286	3 367
208	3	1	4 286	3 367
208	1	2	—	916
208	3	2	108	1 024
208	1	3	—	3
208	3	3	--	3
214	1	2	--	8
214	3	2	112	120
214	1	3	14	22
214	3	3	41	49
214	1	4	15	--
214	3	4	26	11
220	1	3	48	44
220	3	3	64	60
220	1	5	—	4
220	3	5	—	4

STATISTICS CANADA — STATISTIQUE CANADA
Manufacturing and Primary Industries Division — Division des industries manufacturières et primaires

QUARTERLY REPORT ON ENERGY SUPPLY-DEMAND IN CANADA

BULLETIN TRIMESTRIEL – DISPONIBILITÉ ET ÉCOULEMENT D'ÉNERGIE AU CANADA

1976

First issue

To establish a data base in the format of this publication, its first two issues will cover all quarters of 1976 and 1977 respectively. Subsequent issues will assume a normal quarterly format.

Première édition

Dans le but de fournir une base de données selon le format de la présente publication, les premières deux parutions de cette publication présentent les données par trimestre pour les années 1976 et 1977 respectivement. Les numéros subséquents seront présentés dans un format trimestriel habituel.

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Vol. 1—No. 1

Ottawa

INTRODUCTION

In an effort to improve upon the timeliness of dissemination of composite energy data, given that the annual Detailed Energy Supply and Demand in Canada Catalogue 57-207 appears some 15 to 18 months after the year under review, Statistics Canada has developed this new quarterly report, which once established on an on-going basis will appear three to four months after the quarter under review. Acknowledgement must here be made to the Energy Policy Sector of the Federal Department of Energy, Mines and Resources for its invaluable aid in developing the computer programmes upon which the data output is based. Further, the Canadian Pulp and Paper Association kindly submitted data relating to self-generated energy forms within its industry. This submission effectively filled an important gap on biomas energy usage in Canada, one which could not be filled from Statistics Canada's own data sources. Finally, National Energy Board data on liquefied petroleum gases have been utilized in this publication.

The first two special editions of this publication cover by quarter the years 1976 and 1977 respectively. New quarterly surveys structured towards obtaining information on the disposition of energy will allow for a much finer breakout of energy demand. The results of these surveys will be shown in the first regular edition, i.e., the release relating to the first quarter 1978, and in all subsequent editions, and will indicate energy consumption in some eight mining and manufacturing categories, in the domestic sector, in some five transportation sectors, in the commercial/institutional sector, etc. To this extent, therefore, this disposition format will be an improvement over that employed in the present Catalogue 57-207. However, until the first regular edition, the tables herein will not provide detailed data on energy disposition, but will be restricted to the format shown in Tables 1 and 2.

This approach has resulted from the fact that this quarterly report is based mainly on monthly surveys of the energy area which the Energy and Minerals Section, Statistics Canada, now conducts. Such surveys have been developed to provide data on the supply of energy — its production, its trade, inventory change, etc. Little emphasis was placed on deriving data on the disposition of the energy for what at the time were considered valid reasons. Firstly, prior to late 1973, energy was a relatively cheap and abundant commodity, and as a consequence, there was little demand for a detailed knowledge of its utilization. Secondly, and inter-related with the first factor, the accounting systems employed by the reporting companies did not allow for a monthly breakout of energy disposition. The new surveys noted above, one of the suppliers of

Par ce nouveau bulletin trimestriel qui, une fois établi de façon permanente, devrait paraître trois ou quatre mois après le trimestre observé, Statistique Canada cherche à raccourcir le délai de diffusion des données composites sur l'énergie, étant donné que la publication annuelle Disponibilité et écoulement d'énergie au Canada (nº 57-207 au catalogue) n'est publiée que 15 à 18 mois après l'année visée. Nous sommes redevables au Secteur de l'énergie du ministère fédéral de l'Énergie pour sa précieuse contribution à l'élaboration des programmes informatiques ayant permis la production des données. De plus, l'Association canadienne des producteurs de pâtes et papiers a bien voulu nous fournir des données sur les formes d'énergie naturelles (non fabriquées) utilisées au sein de cette industrie. Cela nous a permis de compléter nos données très fragmentaires sur l'utilisation de l'énergie biomasse au Canada, ce qui n'aurait pu être fait à partir des propres sources de Statistique Canada. Enfin, les données de l'Office national de l'énergie sur les gaz de pétrole liquéfiés figurent dans la présente publication.

Les deux premiers numéros de cette publication seront des éditions spéciales consacrées aux trimestres de 1976 et 1977 respectivement. De nouvelles enquêtes trimestrielles sur l'utilisation de l'énergie permettront une ventilation beaucoup plus raffinée de la demande d'énergie. Les statistiques de ces enquêtes, qui paraîtront dans le premier numéro régulier pour le premier trimestre de 1978 et dans tous les numéros subséquents, indiqueront la consommation d'énergie dans huit catégories minières et manufacturières, dans le secteur résidentiel, dans cinq secteurs des transports, dans le secteur commercial et institutionnel, etc. Sous cet aspect, la présentation adoptée représente donc une amélioration par rapport au bulletin nº 57-207 au catalogue. Toutefois, en attendant le premier numéro régulier, les tableaux ne renfermeront pas de donées détaillées sur l'utilisation d'énergie mais se limiteront aux genres de renseignements présentés aux tableaux 1 et 2.

Cette façon de procéder vient du fait que le présent bulletin trimestriel se fonde principalement sur des enquêtes mensuelles menées actuellement dans le secteur de l'énergie par la Section de l'énergie et des minéraux de Statistique Canada. Ces enquêtes avaient pour objet de recueillir des données sur les ressources énergétiques — production, commerce, variation des stocks, etc., sans mettre l'accent sur leur utilisation d'énergie, pour des raisons considérées à l'époque comme valables. D'abord, avant la fin de 1973, l'énergie était relativement bon marché et abondante et personne n'avait guère besoin de connaître son utilisation. Ensuite, et cette seconde raison découle de la première, les techniques comptables des entreprises déclarantes ne permettaient pas de ventiler sur une base mensuelle l'utilisation d'énergie. Les nouvelles enquêtes dont il est fait mention plus haut, l'une auprès des fournisseurs

energy, one of the major industrial consumers of energy, should go someway to fill this void. If the data from these sources prove to be as accurate as anticipated, then it is planned to discontinue the publication of the annual Catalogue 57-207, and replace it with this new quarterly publication Catalogue 57-003.

The universes of these monthly surveys are characterized by very few but very large respondents — Hydro Quebec, Imperial Oil Ltd., etc. Consequently, in general no "sample" surveys are employed, rather surveys of the total universe, with complete response rates, form the basis of this present publication. Those few areas where estimates have played a role are indicated in the section on data sources following.

Note should be made of the fact that the data are published in metric units only. The method of arriving at the joules figures shown herein was to convert data already compiled in B.t.u. (British thermal unit) format with the factor, 1 B.t.u. = 1.054615 X 10^3 joules. Other conversion factors used are — 1 barrel = .15891 cubic metres; 1 cu ft. = .02832784 cubic metres; 1 ton = .0971847 metric tonne. The B.t.u. equivalent of the fuels is that noted in Catalogue 57-207, namely.

d'énergie et l'autre auprès des principaux consommateurs industriels d'énergie, devraient permettre, dans une certaine mesure, de combler cette lacune. Si les nouvelles données s'avèrent aussi fiables qu'on l'espère, la publication annuelle n° 57-207 au catalogue devrait cesser de paraître pour être remplacée par ce nouveau bulletin trimestriel qui portera le n° 57-003 au catalogue.

L'univers de ces enquêtes mensuelles se caractérise par des enquêtés peu nombreux mais très importants — Hydro-Québec, Imperial Oil Ltd., etc. Aussi, plutôt que de procéder par sondage, on recense généralement l'univers total et les données complètes ainsi recueillies forment l'essentiel du présent bulletin. Les quelques secteurs où l'on a procédé à des estimations sont identifiés à la section suivante sur les sources des données.

À noter que les données sont publiées en unités métriques seulement. Pour obtenir des chiffres en joules, on a converti les données déjà totalisées en B.T.U. (British thermal unit) à l'aide du facteur, 1 B.T.U. = 1.054615 X 10^3 joules. Les autres facteurs de conversion sont — 1 baril = .15891 mètre cube; 1 pi cu = .02832784 mètre cube; 1 tonne impériale = .0971847 tonne métrique. Les facteurs de conversion en B.T.U. des combustibles sont les mêmes que dans la publication n° 57-207 au catalogue, à savoir:

Fuel type — Combustible	Natural unit — Unité naturelle	Conversion factor — Coefficient de conversion
		B.t.u.'s — '000,000 — B.T.U.
Coal — Charbon:		
Anthracite	short tons of 2,000 lb. — tonnes courtes de 2,000 liv	25.4000
Imported bituminous — Bitumineux importé	" " " " " — " " " " "	25.8000
Canadian bituminous — Bitumineux canadien	" " " " " — " " " " "	25.2000
Sub-bituminous — Sous-bitumineux	" " " " " — " " " " "	17.0000
Lignite	" " " " " — " " " " "	13.2000
Coke	" " " " " — " " " " "	24.8000
Coke oven gas — Gaz de four à coke	cubic feet — '000 — pieds cubes	0.5000
Liquefied petroleum gases — Gaz de pétrole liquéfiés	barrels of 35 Canadian gallons — barils de 35 gallons canadiens	4.0950
Crude oil — Pétrole brut	" " " " " — " " " " "	5.8030
Still gas — Gaz de distillation	" " " " " — " " " " "	6.2874(1)
Motor gasoline — Essence pour moteurs	" " " " " — " " " " "	5.2220
Kerosene — Kérosène	" " " " " — " " " " "	5.6770
Diesel — Huiles diesel	" " " " " — " " " " "	5.8275
Light fuel oil — Mazouts légers	" " " " " — " " " " "	5.8275
Heavy fuel oil — Mazouts lourds	" " " " " — " " " " "	6.2874
Petroleum coke — Coke de pétrole	" " " " " — " " " " "	6.3852
Aviation gasoline — Essence d'aviation	" " " " " — " " " " "	5.0505
Aviation turbo fuel — Carburéacteurs pour turbine à gaz	" " " " " — " " " " "	5.4145
Natural gas — Gaz naturel	cubic feet — '000,000 — pieds cubes	1070.0/1000.0
Electricity — Énergie électrique	kwh. — '000 — kWh	3.4120

(1) Still gas is expressed in barrels of heavy fuel oil equivalent. — Le gaz de distillation s'exprime en équivalent de barils de mazout lourd.

Since this quarterly publication gives additional detail on non-energy products produced at petroleum refineries, it was necessary to employ the following equivalents for the products listed:

Puisque ce bulletin donne des renseignements supplémentaires sur des produits non énergétiques fabriqués aux raffineries de pétrole, il a fallu utiliser les équivalents suivants pour chacun de ces produits:

Fuel type — Combustible	Natural unit — Unité naturelle	Conversion factor — Coefficient de conversion
		B.t.u's — '000,000 — B.T.U.
Petrochemical feedstock — Alimentation pétrochimique	barrels of 35 Canadian gallons — barils de 35 gallons canadiens	5.3000
Naptha specialities — Produits spéciaux/base-napthe	" " " " " — " " " " "	5.3000
Asphalt — Asphalte	" " " " " — " " " " "	6.7000
Lubricating oils and greases — Huiles et graisses lubrifiantes	" " " " " — " " " " "	5.9000
Other products — Autres produits	" " " " " — " " " " "	6.0000

Notes on Individual Tables

Table S1 — Energy Summary Table

This table is intended to allow an analysis of energy trends at certain points of measurement — namely production, availability primary, net supply primary and secondary, non-energy sales, and energy sales. Further, to allow comparison with international data series, where electric energy from hydro and nuclear sources is shown in the equivalent of thermal electricity, nuclear and hydro energy has been converted at 10.5 mega joules per kilowatt hour for the first two of the five categories noted above.

As an aid to analysis, degree days below 18.0° Celsius are shown. The Provincial and National figures have been developed by utilizing recordings at certain selected stations considered to be representative of the geographic area concerned.

Table S2 — Components of Major Energy Totals

This table also is intended to allow an analysis of energy trends, this time of the four basic energy forms within the four categories — availability primary, net supply, non-energy sales and energy sales.

Notes sur les tableaux

Tableau S1 — Tableau sommaire de l'énergie

Dans ce tableau, il est possible d'analyser les tendances énergétiques à partir de certains points de repère: la production, la disponibilité primaire, la disponibilité nette primaire et secondaire, les ventes non énergétiques et les ventes énergétiques. En outre, à l'instar des séries de données internationales et pour permettre la comparaison avec ces dernières, on a exprimé l'hydro-électricité et l'électricité nucléaire en équivalent d'électricité thermique (à raison de 10.5 mégajoules par kilowattheure) pour les deux premières de ces cinq catégories.

Pour faciliter l'analyse, on indique les jours-degrés au-dessous de celcius. Les chiffres pour le Canada et les provinces ont été calculés à partir des lectures prises à certaines stations considérées comme représentatives de la région géographique en question.

Tableau S2 — Répartition de l'énergie

Ce tableau entend également permettre l'analyse des tendances énergétiques, cette fois en fonction des quatre principales formes d'énergie comprises dans chacune des quatre catégories — disponibilité primaire, disponibilité nette, ventes non énergétiques et ventes énergétiques.

Table 1 – Primary and Secondary Energy Supply

This table summarizes data on primary and secondary energy forms. The total for refined products includes those non-energy products detailed in Table 3. However, total refined products will not equate with the total of all refined products of Catalogue 45-004 Refined Petroleum Products, from which the data are derived, since the latter includes an item "refinery losses", excluded from this publication.

Energy products with both primary and secondary sources (electricity and liquefied petroleum gases) have all their disposition accounted for under the primary form of each.

Since liquefied petroleum gas data are derived from two sources (the National Energy Board and Catalogue 45-004), certain estimations have been made to reconcile discrepancies which have presented themselves.

Tables 2, 3, 4 and 5 are intended to show in detail the data summarized in Table 1.

Tableau 1 – Disponibilité de l'énergie primaire et secondaire

Ce tableau présente des données sommaires sur les formes d'énergie primaires et secondaires. Les produits non énergétiques du tableau 3 sont compris dans le total des produits raffinés. Toutefois, ce chiffre ne correspondra pas au total des produits raffinés publié dans le bulletin Produits pétroliers raffinés (n° 45-004 au catalogue) d'où sont tirées les données, du fait que ce dernier comprend le poste "pertes des raffineries" qui ne figure pas ici.

Les produits énergétiques consommés provenant de sources primaires et secondaires (électricité et gaz de pétrole liquéfiés) se retrouvent entièrement sous la rubrique "primaire", de chacun.

Étant donné que les données sur les gaz de pétrole liquéfiés proviennent de deux sources (l'Office national de l'énergie et le bulletin n° 45-004) au catalogue, a dû procéder à certaines estimations pour rectifier des discordances.

Les tableaux 2, 3, 4 et 5 présentent en détail les données sommaires du tableau 1.

Data Sources

The data sources for this publication, mainly monthly surveys of the energy supply companies of Canada, are shown in Figure I. Certain salient points are worth of note:

1. Natural Gas

A change in concept has resulted in a switch from raw gas to marketable gas in this quarterly publication, effecting the lines "production", "producer consumption" and "producer losses and adjustments". The change has two advantages – firstly in the area of timeliness and secondly in that the statistical treatment of natural gas now accords with that of electricity. Non-energy sales of natural gas have been obtained from census data for 1976 and prorated quarterly according to the National production data for anhydrous ammonia.

2. Coke Oven Gas

Figures for the production of coke oven gas are estimated from known coal-coke production data. The B.t.u. value of coal charged to coke ovens less the B.t.u. value of the resultant coke production must equal the coke oven gas production, together with an allowance for heating and losses.

Sources de données

La figure I illustre les sources des données de la présente publication, soit essentiellement des enquêtes mensuelles auprès des entreprises de distribution d'énergie au Canada. Certains points saillants méritent d'être soulignés:

1. Gaz naturel

En raison d'un changement de concept, les chiffres de ce bulletin trimestriel portent dorénavant sur le gaz commercialisable plutôt que sur le gaz brut, ce qui modifie les postes "production", "consommation des producteurs" et "pertes et ajustements des producteurs". Le nouveau concept présente deux avantages: d'abord, la présentation de données plus actuelles et ensuite, un traitement statistique uniforme pour le gaz naturel et l'électricité. Les données sur les ventes énergétiques de gaz naturel, tirées du recensement de 1976, sont ajustées trimestriellement au prorata des données sur la production nationale d'ammoniaque anhydre.

2. Gaz de fours à coke

Les chiffres sur la production de gaz de fours à coke sont estimés à partir des données connues sur la production de coke de houille. La valeur thermique de la houille chargée dans les fours à coke moins la valeur thermique du coke ainsi produit doit égaler la production de gaz des fours à coke, rectifiée pour tenir compte de la chaleur et des pertes.

3. Fuels Used in Thermal Electric Generation

(a) Utilities

For the year 1976, coal used in thermal generation stations was reported in the "Coal Users Survey", while generation from such stations was known from annual surveys. Reasonably accurate estimates of generation from coal by quarter were derived. Similarly, gas used by electric utilities was available from the gas utilities monthly survey (unpublished data), while electric generation from gas was known on an annual basis. Again, using these two factors, reasonable quarterly estimates of electricity generation from gas were obtained. All other thermal generation has been attributed to oil products.

(In 1977 and subsequent years, the usage of oil, gas and coal for thermal generation will be obtained from the utilities, and will be used for estimates of generation therefrom.)

(b) Industrial Generation

In 1976 estimates of fuel used are based on annual survey results, with fuels allocated quarterly in accordance to the quarterly pattern of net generation in each region. Within these estimates conventional steam generation in industry is assumed to have an efficiency of about 65%, or a heat rate of 5,250 B.t.u./kwh. When figures supplied by industry approximated these values, no adjustments were made. In other cases reported data were adjusted to reflect this position.

This approach differs from that of the annual 57-207, where the industrial use of energy for conventional generation is assumed to include also the energy required to produce the initial steam, and is not restricted to the energy required to super heat such steam for use in the turbine/generator. Such industrial co-generation is normal where steam is produced primarily for process heating applications and some electrical generation is performed as a by-product operation. (Utilities, however, are viewed as being in the business of producing electricity and all heat losses are ascribed to electrical generation yielding maximum possible efficiencies of about 35% to 40%.) For gas turbine and internal combustion generation, reported industry figures of about 25% to 30% were left unadjusted.

For 1977 and future years, estimates will be based on company monthly net generation data. Efficiencies and fuel types will be those obtained from the previous year's annual report from the company with efficiencies adjusted as necessary.

3. Combustibles utilisés dans la production d'électricité thermique

a) Services publics

Pour 1976, les centrales thermiques ont déclaré leur consommation de charbon dans le cadre de l'enquête sur le charbon et leur production en réponse à des enquêtes annuelles. À partir de ces données, on a pu dériver des estimations satisfaisantes de la production d'électricité par trimestre. De même, les déclarations mensuelles des services de gaz (données inédites) ont indiqué la consommation de gaz des services de distribution d'électricité alors que des données annuelles ont permis de connaître la production d'électricité des centrales à gaz. Ici encore, à partir de ces deux facteurs, on a pu obtenir des estimations satisfaisantes trimestrielles de la production d'électricité par le gaz. Le reste de la production a été attribué aux produits pétroliers.

(À partir de 1977, les données sur l'utilisation du pétrole, du gaz et du charbon seront obtenues auprès des services publics et serviront à estimer la production.)

b) Production industrielle

En 1976, les estimations sur l'utilisation du combustible se fondent sur les résultats d'enquêtes annuelles, l'utilisation étant répartie chaque trimestre en fonction de la tendance trimestrielle de la production nette de chaque région. À même ces estimations, le rendement de la production industrielle de vapeur est fixé à 65 % environ ou à un taux calorifique de 5,250 B.T.U./kWh. Lorsque les chiffres fournis par l'industrie se rapprochent de ces estimations, on ne fait aucun ajustement. Autrement, les données sont rectifiées en conséquence.

Cette méthode diffère de celle adoptée dans le bulletin annuel n° 57-207 au catalogue, qui suppose que l'utilisation industrielle de l'énergie pour la production courante comprend l'énergie nécessaire pour produire la vapeur initiale en plus de celle requise pour surchauffer cette vapeur aux fins des turbines/génératrices. Ce type de coproduction industrielle est normal lorsque la vapeur sert à produire essentiellement de la chaleur industrielle, l'électricité n'étant qu'un sous-produit. (Toutefois, les services publics étant considérés avant tout comme des producteurs d'électricité, toutes les pertes de chaleur sont attribuées à la production électrique pour un rendement maximum possible d'environ 35 % à 40 %.) Pour la production des turbines à gaz et à combustion interne, aucun ajustement n'a été apporté lorsque les chiffres de l'industrie indiquaient un rendement d'environ 25 % à 30 %.

À compter de 1977, les estimations seront fondées sur les données de la production mensuelle nette fournies par les entreprises. Les rendements et les types de combustibles seront connus à partir des déclarations annuelles des entreprises pour l'année précédente et les rendements seront rectifiés au besoin.

FIGURE I

N°		Charbon (1)	Pétrole brut (2)	Gaz naturel (3)	GPL des usines de gaz (4)	Électricité (hydro et nucléaire) (5)	GPL des raffineries (6)	Autres produits raffinés (7)	Coke (8)	Gaz de four à coke (9)	Énergie électrique (thermique) (10)
	Poste au tableau / Source de données publiées	45-002	a) 26-006 b) 45-004	55-002		57-001 tableau 2		45-004	Totaux pour le Canada seulement dans 45-002, tableau 9	—	57-001 tableau 2
1	Production	T2 + T4	a) T2, 7	T1, 5		1 + 3		1	2		9
2	Exportations	T5 + T6	a) T2, 23	T1, 19		18 + 19		12	18		—
3	Importations	T2	b) T1, 15	T1, 6		13		5	Commerce du Canada 65-007 T3 classe 435 — 439		—
4	Transfert d'une région à une autre.	T5 + T6	a) T2, 10 à 17	T1, 11 — 27 (+ importations T3, 7 pour la Saskatchewan et le Manitoba)	Chiffres de la publication 45-004 et de l'enquête (GPL) de l'office National de l'Énergie	12 — 16 — 17	Voir colonne 4	9 — 10	Supprimé du bulletin	Chiffres estimés de l'entrée du charbon et de la production de coke	—
5	Variation des stocks.	T7 + T6 + producteurs de coke	a) T2, 28 + b) T2, 16 + 17	T1, 22 et 23 — 9		—		7 — 6	T9, 7 — 1 T7, 9 + 10		—
6	Autres matières utilisées.	—	—	—		—		2	—		—
7	Transfert d'un produit à un autre.	—	—	Régulation de demandes de pointe T1, 7 (— importations T3, 7 pour la Saskatchewan)		—		8	—		—
8	Pertes et ajustements des raffineries.	—	b) T2, 7	—		—		T1 — 3 — 4	—		—
9	Disponibilité	(9 = 1 — 2 + 3 + 4 — 5 + 6 + 7 — 8)									
10	À la production d'énergie électrique par service.	Enquête auprès des consommateurs industriels (refondue en 1976 pour correspondre au questionnaire 5)									
11	Par industries	En 1976 — Données tirées du questionnaire 5, adjustées trimestriellement au prorata de la production thermique industrielle de chaque province. À compter de 1977 — Estimations d'après les données sur la production nette et les données du questionnaire 5 sur les proportions de combustible et les rendements									
12	À la production du coke et du gaz manufacturé.	Totaux pour le Canada T8	—	—	Voir ci-haut	—	Voir ci-haut	—	—	—	—
13	Aux produits raffinés.	—	b) T2, 8 — 3 — 4	—		—		—	—	—	—
14	Disponibilité nette.	(14 = 9 — 10 — 11 — 12 — 13)									
15	Consommation des producteurs.	1976 de 26-206 T70, 23 À compter de 1977 estimations	a) T2, 30 + 31	T1, 24	Voir ci-haut	33 + énergie utilisée par service dans son propre établissement	Utilisée dans la colonne 4	15	9 + 10	—	Utilisée dans la colonne 5
16	Pertes et ajustements des producteurs.	Supprimé	a) T2, 32	T1, 25		—		14	6	—	
17	Ventes non énergétiques.	—	—	Données du recensement ajustées trimestriellement au prorata des données sur la production nationale de gaz d'ammoniaque anhydre		—		Aucune sauf coke de pétrole et produits non énergétiques ou 14-15-16	—	—	
18	Ventes énergétiques	(18 = 14 — 15 — 16 — 17)									

Nota: Coke — Les données provinciales sont tirées de sources inédites de Statistique Canada.

FIGURE I

No.	Table item \ Published data source	Coal (1)	Crude oil (2)	Natural gas (3)	Gas plant LPG's (4)	Hydro and nuclear electricity (5)	Refinery LPG's (6)	Other refined products (7)	Coke (8)	Coke oven gas (9)	Thermal electricity (10)
		45-002	(a) 26-006 (b) 45-004	55-002		57-001 Table 2		45-004	Canada totals only in 45-002, Table 9	–	57-001 Table 2
1	Production	T2 + T4	(a) T2, 7	T1, 5		1 + 3		1	2		9
2	Exports	T5 + T6	(a) T2, 23	T1, 19		18 + 19		12	18		–
3	Imports	T2	(b) T1, 15	T1, 6		13		5	Trade of Canada 65-007 T3 class 435 – 439		–
4	Inter-regional transfers.	T5 + T6	(a) T2, 10 to 17	T1, 11 – 27 (+ imports T3, 7 for both Saskatchewan and Manitoba)	Derived from 45-004 and National Energy Board LPG survey	12 – 16 – 17	See column 4	9 – 10	Ignored in quarterly	Estimated from coal input and coke production	–
5	Stock change ...	T7 and T6 + coke producers	(a) T2, 28 + (b) T2, 16 + 17	T1 22 and 23 – 9		–		7 – 6	T9, 7 – 1 T7, 9 + 10		–
6	Other products used.	–	–	–		–		2	–		–
7	Inter-product transfers.	–	–	Peak shaving T1, 7 (– imports T3, 7 for Saskatchewan)		–		8	–		–
8	Refinery losses and adjustments.	–	(b) T2, 7	–		–		11 – 3 – 4	–		–
9	Availability ...	(9 = 1 – 2 + 3 + 4 – 5 + 6 + 7 – 8)									
10	To electric generation – By utilities.	Industrial consumers survey (1976 modified to agree with schedule 5's)									
11	– By industry ..	1976 from schedule 5, prorated quarterly by industrial thermal generation in each province 1977 and later. Estimated using net generation data and fuel proportions and efficiencies from schedule 5									
12	To coke and manufactured gases.	Canada totals T8	–	–	See above	–	See above	–	–	–	–
13	To refined products.	–	(a) T2, 8 – 3 – 4	–		–		–	–	–	–
14	Net supply	(14 = 9 – 10 – 11 – 12 – 13)									
15	Producer consumption.	1976 from 26-206 T70, 23 effective 1977 estimated	(a) T2, 30 + 31	T1, 24		33 + energy used in own plant by utilities		15	9 + 10	–	
16	Producer losses and adjustments	Ignored	(a) T2, 32	T1, 25	See above	–	Disposed of in column 4	14	6	–	Disposed of in column 5
17	Non-energy sales	–	–	Census data prorated quarterly with national ammonia production data		–		Nil except petroleum coke and non-energy products where 14–15–16	–	–	
18	Energy sales ...	(18 = 14 – 15 – 16 – 17)									

Note: Coke – The provincial figures are derived from unpublished Statistics Canada sources.

STATISTICAL TABLES

TABLEAUX STATISTIQUES

TABLE S1. ENERGY SUMMARY TABLE – 1976

		ATLANTIC – ATLANTIQUE	QUEBEC	ONTARIO	MANITOBA	SASKATCHEWAN	ALBERTA
		PETAJOULES					
	– QUARTER 1 –						
1	PRODUCTION – PRIMARY(1)	129	235	141	46	126	1 386
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
2	AVAILABILITY – PRIMARY(1)	192	625	787	87	88	273
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
3	NET SUPPLY – PRIMARY AND SECONDARY(2)	147	456	688	74	83	176
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
4	NON–ENERGY SALES	1	16	33	1	1	12
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
5	ENERGY SALES(2)	132	399	618	68	68	159
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
6	DEGREE–DAYS BELOW 18.0 CELSIUS	2 033	2 376	2 022	2 749	2 618	2 136
	PER CENT CHANGE(3)	–5.4	7.6	6.6	–5.5	–9.4	–12.2
	– YEAR TO DATE – QUARTER 2 –						
1	PRODUCTION – PRIMARY(1)	261	434	305	87	239	2 712
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
2	AVAILABILITY – PRIMARY(1)	386	1 186	1 459	145	142	502
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
3	NET SUPPLY – PRIMARY AND SECONDARY(2)	275	815	1 224	125	146	322
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
4	NON–ENERGY SALES	5	41	75	2	4	32
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
5	ENERGY SALES(2)	242	703	1 096	116	126	285
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
6	DEGREE–DAYS BELOW 18.0 CELSIUS	2 889	2 918	2 602	3 357	3 207	2 802
	PER CENT CHANGE(3)	–7.4	5.8	4.7	–7.4	–14.5	–16.1
	– YEAR TO DATE – QUARTER 3 –						
1	PRODUCTION – PRIMARY(1)	386	596	445	121	367	3 950
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
2	AVAILABILITY – PRIMARY(1)	564	1 701	2 107	202	201	721
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
3	NET SUPPLY – PRIMARY AND SECONDARY(2)	392	1 151	1 741	179	212	468
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
4	NON–ENERGY SALES	12	72	125	5	9	54
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
5	ENERGY SALES(2)	340	980	1 525	160	181	407
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
6	DEGREE–DAYS BELOW 18.0 CELSIUS	3 131	3 105	2 831	3 563	3 400	3 031
	PER CENT CHANGE(3)	–6.5	7.0	6.5	–9.0	–16.2	–17.4
	– YEAR TO DATE – QUARTER 4 –						
1	PRODUCTION – PRIMARY(1)	518	808	585	158	500	5 448
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
2	AVAILABILITY – PRIMARY(1)	757	2 306	2 897	287	285	1 009
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
3	NET SUPPLY – PRIMARY AND SECONDARY(2)	531	1 607	2 427	253	293	656
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
4	NON–ENERGY SALES	14	96	170	6	11	71
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
5	ENERGY SALES(2)	460	1 373	2 098	222	242	571
	PER CENT CHANGE(3)	0.0	0.0	0.0	0.0	0.0	0.0
6	DEGREE–DAYS BELOW 18.0 CELSIUS	4 635	4 934	4 475	5 879	5 512	4 729
	PER CENT CHANGE(3)	–2.6	10.9	12.5	0.4	–9.4	–14.1

(1) INCLUDES ELECTRICITY AT 10.5 MJ/KWH
(2) INCLUDES ELECTRICITY AT 3.6 MJ/KWH
(3) TO BE SHOWN IN FUTURE PUBLICATIONS

TABLEAU S1. TABLEAU SOMMAIRE DE L'ENERGIE – 1976

PRAIRIES	BRITISH COLUMBIA – COLUMBIE–BRITANNIQUE	YUKON AND NORTHWEST TERRITORIES – YUKON ET LES TERRITOIRES DU NORD–OUEST	B.C., YUKON AND N.W.T. – C.B., YUKON ET T.N.O.	CANADA 1976	CANADA 1975		
		PETAJOULES					
						– TRIMESTRE 1 –	
1 558	280	12	292	2 355	–	PRODUCTION – PRIMAIRE(1)	1
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
448	234	4	238	2 289	–	DISPONSIBILITE – PRIMAIRE(1)	2
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
334	182	5	187	1 813	–	DISPONSIBILITE NETTE – PRIM. ET SECOND.(2)	3
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
14	5	––	5	69	–	VENTES NON–ENERGETIQUES	4
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
295	165	5	170	1 614	–	VENTES ENERGETIQUES(2)	5
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
2 410	1 244	3 382	1 297	2 101	–	DEGRES–JOURS AU DESSOUS DE 18.0 CELSIUS	6
–9.6	–4.6	–3.6	–4.6	1.5	0.0	VARIATION EN POURCENTAGE(3)	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 2 –	
3 038	510	23	533	4 570	–	PRODUCTION – PRIMAIRE(1)	1
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
789	445	7	451	4 271	–	DISPONSIBILITE – PRIMAIRE(1)	2
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
594	338	11	349	3 256	–	DISPONSIBILITE NETTE – PRIM. ET SECOND.(2)	3
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
39	12	––	12	172	–	VENTES NON–ENERGETIQUES	4
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
526	303	10	313	2 881	–	VENTES ENERGETIQUES(2)	5
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
3 042	1 849	4 402	1 913	2 711	–	DEGRES–JOURS AU DESSOUS DE 18.0 CELSIUS	6
–13.5	–3.9	–4.1	–4.0	–0.8	0.0	VARIATION EN POURCENTAGE(3)	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 3 –	
4 439	740	31	771	6 637	–	PRODUCTION – PRIMAIRE(1)	1
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
1 124	643	10	653	6 148	–	DISPONSIBILITE – PRIMAIRE(1)	2
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
858	494	20	514	4 656	–	DISPONSIBILITE NETTE – PRIM. ET SECOND.(2)	3
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
67	22	––	22	298	–	VENTES NON–ENERGETIQUES	4
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
749	436	18	454	4 048	–	VENTES ENERGETIQUES(2)	5
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
3 256	2 052	4 910	2 123	2 925	–	DEGRES–JOURS AU DESSOUS DE 18.0 CELSIUS	6
–14.9	–3.7	–4.4	–3.7	–0.2	0.0	VARIATION EN POURCENTAGE(3)	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 4 –	
6 106	1 039	40	1 080	9 097	–	PRODUCTION – PRIMAIRE(1)	1
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
1 580	879	13	891	8 432	–	DISPONSIBILITE – PRIMAIRE(1)	2
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
1 202	671	25	696	6 463	–	DISPONSIBILITE NETTE – PRIM. ET SECOND.(2)	3
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
88	29	––	29	396	–	VENTES NON–ENERGETIQUES	4
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
1 035	590	22	612	5 577	–	VENTES ENERGETIQUES(2)	5
0.0	0.0	0.0	0.0	0.0	0.0	VARIATION EN POURCENTAGE(3)	
5 212	3 044	7 276	3 150	4 587	–	DEGRES–JOURS AU DESSOUS DE 18.0 CELSIUS	6
–9.2	–5.8	–9.7	–6.0	4.3	0.0	VARIATION EN POURCENTAGE(3)	

(1) Y COMPRIS L'ELECTRICITE A 10.5 MJ/KWH
(2) Y COMPRIS L'ELECTRICITE A 3.6 MJ/KWH
(3) PARAITRONT DANS LES NUMEROS ULTERIEUR

TABLE S2. COMPONENTS OF MAJOR ENERGY TOTALS – 1976

		ATLANTIC – ATLANTIQUE	QUEBEC	ONTARIO	MANITOBA	SASKATCHEWAN	ALBERTA
		TOTALS – PETAJOULES, COMPONENTS – PERCENTAGES					
	– QUARTER 1 –						
1	**AVAILABILITY – PRIMARY(1):**	**192**	**625**	**787**	**87**	**88**	**273**
	COAL	6.3	0.6	16.0	6.5	18.7	11.7
	CRUDE OIL AND LPG'S	75.9	49.9	33.0	21.0	24.4	44.7
	NATURAL GAS	0.0	4.7	31.0	32.4	48.6	41.8
	HYDRO AND NUCLEAR ELECTRICITY	17.8	44.8	20.0	40.1	8.3	1.8
2	**NET SUPPLY:**	**147**	**456**	**688**	**74**	**83**	**176**
	COAL AND COAL PRODUCTS	2.9	1.2	6.8	1.9	0.9	1.5
	OIL, OIL PRODUCTS AND LPG'S	83.3	71.2	46.6	42.3	42.6	35.5
	NATURAL GAS	0.0	6.4	33.4	38.0	47.7	54.4
	ELECTRICITY	13.8	21.2	13.3	17.8	8.7	8.6
3	**NON–ENERGY SALES:**	**1**	**16**	**33**	**1**	**1**	**12**
	OIL, OIL PRODUCTS AND LPG'S	100.0	100.0	77.0	100.0	100.0	37.1
	NATURAL GAS	0.0	0.0	23.0	0.0	0.0	62.9
4	**ENERGY SALES:**	**132**	**399**	**618**	**68**	**68**	**159**
	COAL AND COAL PRODUCTS	3.0	0.9	7.6	2.0	1.1	1.7
	OIL, OIL PRODUCTS AND LPG'S	82.8	71.0	43.9	42.6	41.3	35.7
	NATURAL GAS	0.0	7.2	35.1	37.9	48.3	53.9
	ELECTRICITY	14.1	20.9	13.4	17.4	9.3	8.7
	– YEAR TO DATE – QUARTER 2 –						
1	**AVAILABILITY – PRIMARY(1):**	**386**	**1 186**	**1 459**	**145**	**142**	**502**
	COAL	5.0	0.8	13.8	4.5	21.6	11.2
	CRUDE OIL AND LPG'S	77.1	51.6	35.4	24.4	24.9	50.0
	NATURAL GAS	0.0	3.9	27.1	28.6	44.1	36.7
	HYDRO AND NUCLEAR ELECTRICITY	17.8	43.7	23.7	42.6	9.5	2.1
2	**NET SUPPLY:**	**275**	**815**	**1 224**	**125**	**146**	**322**
	COAL AND COAL PRODUCTS	2.6	1.4	7.2	1.6	1.5	0.2
	OIL, OIL PRODUCTS AND LPG'S	83.4	71.0	48.8	47.3	49.6	42.9
	NATURAL GAS	0.0	5.7	29.9	33.0	39.8	48.0
	ELECTRICITY	14.0	21.9	14.1	18.0	9.1	8.9
3	**NON–ENERGY SALES:**	**5**	**41**	**75**	**2**	**4**	**32**
	OIL, OIL PRODUCTS AND LPG'S	100.0	100.0	77.3	100.0	100.0	47.4
	NATURAL GAS	0.0	0.0	22.7	0.0	0.0	52.6
4	**ENERGY SALES:**	**242**	**703**	**1 096**	**116**	**126**	**285**
	COAL AND COAL PRODUCTS	2.5	1.3	8.1	1.8	1.7	0.2
	OIL, OIL PRODUCTS AND LPG'S	82.9	69.7	45.4	47.0	47.8	41.5
	NATURAL GAS	0.0	6.6	31.9	33.3	41.1	49.0
	ELECTRICITY	14.6	22.4	14.5	17.9	9.4	9.3
	– YEAR TO DATE – QUARTER 3 –						
1	**AVAILABILITY – PRIMARY(1):**	**564**	**1 701**	**2 107**	**202**	**201**	**721**
	COAL	5.4	0.9	14.5	6.0	21.6	11.5
	CRUDE OIL AND LPG'S	77.2	53.2	36.6	26.4	28.5	51.7
	NATURAL GAS	0.0	3.5	24.7	25.5	40.2	34.4
	HYDRO AND NUCLEAR ELECTRICITY	17.4	42.3	24.3	42.1	9.6	2.4
2	**NET SUPPLY:**	**392**	**1 151**	**1 741**	**179**	**212**	**468**
	COAL AND COAL PRODUCTS	2.9	1.5	8.4	2.4	1.2	0.1
	OIL, OIL PRODUCTS AND LPG'S	83.0	71.7	50.0	51.1	54.9	46.9
	NATURAL GAS	0.0	5.2	27.1	28.8	34.8	43.9
	ELECTRICITY	14.1	21.5	14.5	17.7	9.1	9.1
3	**NON–ENERGY SALES:**	**12**	**72**	**125**	**5**	**9**	**54**
	OIL, OIL PRODUCTS AND LPG'S	100.0	100.0	80.2	100.0	100.0	54.1
	NATURAL GAS	0.0	0.0	19.8	0.0	0.0	45.9
4	**ENERGY SALES:**	**340**	**980**	**1 525**	**160**	**181**	**407**
	COAL AND COAL PRODUCTS	2.8	1.5	9.6	2.7	1.3	0.1
	OIL, OIL PRODUCTS AND LPG'S	82.4	69.7	46.4	51.3	53.7	45.5
	NATURAL GAS	0.0	6.0	28.8	28.4	35.4	44.8
	ELECTRICITY	14.8	22.8	15.2	17.6	9.6	9.6
	– YEAR TO DATE – QUARTER 4 –						
1	**AVAILABILITY – PRIMARY(1):**	**757**	**2 306**	**2 897**	**287**	**285**	**1 009**
	COAL	5.5	0.9	15.1	8.1	20.4	11.8
	CRUDE OIL AND LPG'S	77.5	52.8	35.8	24.8	27.4	50.7
	NATURAL GAS	0.0	3.7	26.1	27.4	43.3	35.4
	HYDRO AND NUCLEAR ELECTRICITY	16.9	42.6	23.0	39.7	8.9	2.1
2	**NET SUPPLY:**	**531**	**1 607**	**2 427**	**253**	**293**	**656**
	COAL AND COAL PRODUCTS	3.0	1.5	8.0	3.2	0.5	0.3
	OIL, OIL PRODUCTS AND LPG'S	82.6	72.2	49.3	48.6	52.5	45.0
	NATURAL GAS	0.0	5.4	28.4	31.0	37.7	45.8
	ELECTRICITY	14.4	21.0	14.3	17.2	9.2	8.9
3	**NON–ENERGY SALES:**	**14**	**96**	**170**	**6**	**11**	**71**
	OIL, OIL PRODUCTS AND LPG'S	100.0	100.0	80.3	100.0	100.0	52.9
	NATURAL GAS	0.0	0.0	19.7	0.0	0.0	47.1
4	**ENERGY SALES:**	**460**	**1 373**	**2 098**	**222**	**242**	**571**
	COAL AND COAL PRODUCTS	2.8	1.5	9.3	3.6	0.6	0.3
	OIL, OIL PRODUCTS AND LPG'S	82.3	70.7	46.5	50.3	53.7	43.7
	NATURAL GAS	0.0	6.2	29.3	28.9	35.9	46.7
	ELECTRICITY	14.8	21.6	14.9	17.2	9.8	9.2

(1) INCLUDES ELECTRICITY AT 10.5 MJ/KWH

TABLEAU S2. LA REPARTITION DE L'ENERGIE – 1976

PRAIRIES	BRITISH COLUMBIA – COLUMBIE–BRITANNIQUE	YUKON AND NORTHWEST TERRITORIES – YUKON ET LES TERRITOIRES DU NORD–OUEST	B.C., YUKON AND N.W.T – C.B., YUKON ET T.N.O.	CANADA 1976	CANADA 1975		
TOTAUX – PETAJOULES, PARTS – POURCENTAGES							
						– TRIMESTRE 1 –	
448	**234**	**4**	**238**	**2 289**	–	**DISPONSIBILITE – PRIMAIRE(1):**	1
12.1	0.9	0.0	0.9	8.6	0.0	CHARBON	
36.2	34.5	49.8	34.7	42.0	0.0	PETROLE BRUT ET LES GPL	
41.3	23.6	2.7	23.3	22.4	0.0	GAZ NATUREL	
10.5	41.0	47.6	41.1	26.9	0.0	ELECTRICITE – HYDRO ET NUCLEAIRE	
334	**182**	**5**	**187**	**1 813**	–	**DISPONSIBILITE NETTE:**	2
1.4	0.7	0.0	0.7	3.4	0.0	CHARBON ET PRODUITS DE CHARBON	
38.8	50.4	81.6	51.3	54.8	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
49.0	29.6	1.9	28.9	26.3	0.0	GAZ NATUREL	
10.7	19.2	16.5	19.1	15.4	0.0	ELECTRICITE	
14	**5**	––	**5**	**69**	–	**VENTES NON–ENERGETIQUES:**	3
43.6	100.0	100.0	100.0	77.6	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
56.4	0.0	0.0	0.0	22.4	0.0	GAZ NATUREL	
295	**165**	**5**	**170**	**1 614**	–	**VENTES ENERGETIQUES:**	4
1.6	0.8	0.0	0.7	3.7	0.0	CHARBON ET PRODUITS DE CHARBON	
38.6	51.1	81.9	51.9	53.6	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
48.9	28.2	2.1	27.5	27.1	0.0	GAZ NATUREL	
10.9	19.9	16.0	19.8	15.5	0.0	ELECTRICITE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 2 –	
789	**445**	**7**	**451**	**4 271**	–	**DISPONSIBILITE – PRIMAIRE(1):**	1
11.8	1.0	0.0	1.0	7.7	0.0	CHARBON	
40.8	37.5	49.6	37.7	44.9	0.0	PETROLE BRUT ET LES GPL	
36.5	20.5	2.8	20.2	19.2	0.0	GAZ NATUREL	
10.9	40.9	47.6	41.0	28.2	0.0	ELECTRICITE – HYDRO ET NUCLEAIRE	
594	**338**	**11**	**349**	**3 256**	–	**DISPONSIBILITE NETTE:**	2
0.8	1.0	0.0	1.0	3.5	0.0	CHARBON ET PRODUITS DE CHARBON	
45.5	53.1	84.3	54.0	57.2	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
42.8	26.3	1.7	25.5	23.2	0.0	GAZ NATUREL	
10.9	19.6	14.0	19.4	16.0	0.0	ELECTRICITE	
39	**12**	––	**12**	**172**	–	**VENTES NON–ENERGETIQUES:**	3
55.8	100.0	100.0	100.0	80.2	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
44.2	0.0	0.0	0.0	19.8	0.0	GAZ NATUREL	
526	**303**	**10**	**313**	**2 881**	–	**VENTES ENERGETIQUES:**	4
0.9	1.1	0.0	1.1	3.9	0.0	CHARBON ET PRODUITS DE CHARBON	
44.2	52.0	84.2	53.0	55.1	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
43.7	25.9	1.9	25.1	24.5	0.0	GAZ NATUREL	
11.2	21.0	13.8	20.8	16.5	0.0	ELECTRICITE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 3 –	
1 124	**643**	**10**	**653**	**6 148**	–	**DISPONSIBILITE – PRIMAIRE(1):**	1
12.4	0.8	0.0	0.8	8.0	0.0	CHARBON	
43.0	39.0	51.8	39.2	46.4	0.0	PETROLE BRUT ET LES GPL	
33.8	18.6	2.4	18.4	17.6	0.0	GAZ NATUREL	
10.8	41.5	45.8	41.6	28.0	0.0	ELECTRICITE – HYDRO ET NUCLEAIRE	
858	**494**	**20**	**514**	**4 656**	–	**DISPONSIBILITE NETTE:**	2
0.9	0.8	0.0	0.8	4.0	0.0	CHARBON ET PRODUITS DE CHARBON	
49.7	55.9	88.1	57.1	58.9	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
38.5	23.6	1.2	22.8	21.0	0.0	GAZ NATUREL	
10.9	19.6	10.7	19.3	16.1	0.0	ELECTRICITE	
67	**22**	––	**22**	**298**	–	**VENTES NON–ENERGETIQUES:**	3
63.2	100.0	100.0	100.0	83.4	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
36.8	0.0	0.0	0.0	16.6	0.0	GAZ NATUREL	
749	**436**	**18**	**454**	**4 048**	–	**VENTES ENERGETIQUES:**	4
1.0	0.9	0.0	0.9	4.5	0.0	CHARBON ET PRODUITS DE CHARBON	
48.7	54.8	88.4	56.1	56.6	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
39.0	23.4	1.3	22.5	22.0	0.0	GAZ NATUREL	
11.3	20.9	10.3	20.5	16.9	0.0	ELECTRICITE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 4 –	
1 580	**879**	**13**	**891**	**8 432**	–	**DISPONSIBILITE – PRIMAIRE(1):**	1
12.7	0.8	0.0	0.8	8.4	0.0	CHARBON	
41.8	38.4	50.1	38.6	45.6	0.0	PETROLE BRUT ET LES GPL	
35.4	19.1	2.5	18.8	18.6	0.0	GAZ NATUREL	
10.2	41.7	47.4	41.8	27.4	0.0	ELECTRICITE – HYDRO ET NUCLEAIRE	
1 202	**671**	**25**	**696**	**6 463**	–	**DISPONSIBILITE NETTE:**	2
1.0	0.8	0.0	0.8	3.9	0.0	CHARBON ET PRODUITS DE CHARBON	
47.6	55.1	86.9	56.2	58.1	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
40.7	24.4	1.3	23.6	22.1	0.0	GAZ NATUREL	
10.7	19.8	11.9	19.5	15.9	0.0	ELECTRICITE	
88	**29**	––	**29**	**396**	–	**VENTES NON–ENERGETIQUES:**	3
61.9	100.0	100.0	100.0	83.1	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
38.1	0.0	0.0	0.0	16.9	0.0	GAZ NATUREL	
1 035	**590**	**22**	**612**	**5 577**	–	**VENTES ENERGETIQUES:**	4
1.1	0.9	0.0	0.8	4.4	0.0	CHARBON ET PRODUITS DE CHARBON	
47.5	54.2	87.1	55.3	56.6	0.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
40.4	24.0	1.4	23.2	22.6	0.0	GAZ NATUREL	
11.1	21.0	11.5	20.6	16.5	0.0	ELECTRICITE	

(1) Y COMPRIS L'ELECTRICITE A 10.5 MJ/KWH

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – CANADA – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	6 970.7	20 201.7	18 960.1	2 395.4	60 536.0	...
2	EXPORTS	3 012.1	7 297.1	6 951.3	1 806.6	2 950.2	...
3	IMPORTS	376.5	11 533.8	33.5	–	1 128.1	...
4	INTER–REGIONAL TRANSFERS	–	–	–	–	10.0	...
5	STOCK CHANGE	–3 506.3	242.6	–1 729.4	– 473.7	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	14.3	–89.0	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	–87.8	...	...	...	...
9	**AVAILABILITY**	**7 841.5**	**24 283.6**	**13 786.1**	**973.4**	**58 723.9**	**...**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	5 471.8	–	850.5	–	–	...
11	– BY INDUSTRY	2.1	–	128.7	–	–	..
12	B) COKE AND MANUFACTURED GASES	1 808.8	–	–	–	–	...
13	C) REFINED PRODUCTS	–	24 344.5	–	220.0	–	...
14	**NET SUPPLY**	**558.8**	**–60.9**	**12 806.8**	**753.4**	**58 723.9**	**...**
15	PRODUCER CONSUMPTION	5.2	51.3	694.0	55.9	8 235.8	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 171.3	–45.7	47.8	–	...
17	NON–ENERGY SALES	–	–	413.3	238.6	–	..
18	ENERGY SALES	553.5	59.1	11 745.3	741.8	69 562.1	...
				TERAJOULES			
1	PRODUCTION	170 016	778 008	705 865	65 098	217 829	1 936 816
2	EXPORTS	88 221	281 027	258 790	49 099	10 616	687 752
3	IMPORTS	11 286	444 187	1 249	–	4 059	460 781
4	INTER–REGIONAL TRANSFERS	–	–	–	–	36	36
5	STOCK CHANGE	– 104 646	9 342	–64 384	–12 874	–	– 172 563
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	532	–2 419	–	–1 888
8	REFINERY LOSSES AND ADJUSTMENTS	...	–3 382	...	...	...	–3 382
9	**AVAILABILITY**	**197 727**	**935 208**	**513 240**	**26 454**	**211 309**	**1 883 938**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	132 689	–	31 665	–	–	164 354
11	– BY INDUSTRY	64	–	4 792	–	–	4 856
12	B) COKE AND MANUFACTURED GASES	54 084	–	–	–	–	54 084
13	C) REFINED PRODUCTS	–	937 553	–	5 979	–	943 532
14	**NET SUPPLY**	**10 889**	**–2 344**	**476 783**	**20 475**	**211 309**	**717 111**
15	PRODUCER CONSUMPTION	141	1 977	25 836	1 519	29 635	59 108
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–6 598	–1 703	1 300	–	–7 001
17	NON–ENERGY SALES	–	–	15 387	6 484	–	21 870
18	ENERGY SALES	10 748	2 277	437 263	20 161	250 308	720 757

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – CANADA – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 265.7	655.4	24 801.6	19 074.0	...	...	PRODUCTION	1
30.0	–	1 026.5	–	...	...	EXPORTATIONS	2
40.9	–	199.3	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–86.0	–	–2 546.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	37.1	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	156.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 247.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 362.5	**655.4**	**26 924.6**	**19 074.0**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	992.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.9	89.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 362.5	**653.5**	**25 843.1**	**19 074.0**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	1 492.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
58.6	–	383.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 233.0	■	...	...	VENTES NON–ENERGETIQUES	17
1 303.9	653.5	22 440.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
36 490	12 200	934 180	68 635	1 051 504	...	PRODUCTION	1
865	–	41 975	–	42 840	730 593	EXPORTATIONS	2
1 178	–	8 019	–	9 197	469 978	IMPORTATIONS	3
–	–	–	–	–	36	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 479	–	– 104 213	–	– 106 691	– 279 254	CHANGEMENT A L'INVENTAIRE	5
–	–	1 218	–	1 218	1 218	AUTRES MATIERES UTILISEES	6
–	–	3 913	–	3 913	2 025	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–10 392	...	–10 392	–13 775	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
39 282	**12 200**	**1 019 959**	**68 635**	**1 140 075**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	41 002	–	41 002	205 356	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	36	3 633	–	3 669	8 525	– PAR INDUSTRIES	11
–	–	–	–	–	54 084	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	943 532	C) PRODUITS RAFFINES	13
39 282	**12 164**	**975 324**	**68 635**	**1 095 404**	**1 812 516**	**DISPONIBILITE NETTE**	**14**
–	–	62 119	■	62 119	121 227	CONSOMMATION DES PRODUCTEURS	15
1 691	–	14 175	■	15 866	8 864	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	46 734	■	46 734	68 604	VENTES NON–ENERGETIQUES	17
37 591	12 164	843 309	■	893 064	1 613 821	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – CANADA – 1976 QUARTER 1

		REFINERY LPG'S GPL DES RAFFINERIES	STILL GAS GAZ DE DISTILLATION	MOTOR GASOLINE ESSENCE A MOTEUR	KEROSENE MAZOUT POUR POELES	DIESEL FUEL OIL CARBURANT DIESEL	LIGHT FUEL OIL MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	486.3	705.9	8 490.2	1 248.5	2 666.2	3 901.4
2	EXPORTS	1.1	–	59.3	6.9	26.3	62.1
3	IMPORTS	0.5	–	––	15.8	22.9	.
4	INTER–REGIONAL TRANSFERS	–	–	–	–		–
5	STOCK CHANGE	91.5	–	1 112.2	– 301.6	– 604.7	–2 073.0
6	OTHER PRODUCTS USED	13.8	–	15.5	––	.	0.2
7	INTER–PRODUCT TRANSFERS	–	–	441.8	– 453.7	– 984.0	1 408.0
8	REFINERY LOSSES AND ADJUSTMENTS	77.3	–	– 133.5	25.4	– 207.2	51.7
9	**AVAILABILITY**	**330.7**	**705.9**	**7 909.4**	**1 079.9**	**2 490.7**	**7 268.8**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES		–		–	92.7	36.9
11	– BY INDUSTRY	.	–	–	.	22.7	8.8
14	**NET SUPPLY**	**330.7**	**705.9**	**7 909.4**	**1 079.9**	**2 375.3**	**7 223.1**
15	PRODUCER CONSUMPTION	■	677.4	10.7	1.0	19.8	10.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	28.3	165.8	32.1	32.2	86.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.2	7 733.0	1 046.9	2 323.4	7 126.5
				TERAJOULES			
1	PRODUCTION	13 216	29 454	294 236	47 039	103 115	150 886
2	EXPORTS	31	.	2 054	261	1 019	2 404
3	IMPORTS	13	–	–1	597	885	2
4	INTER–REGIONAL TRANSFERS			–	–	–	–
5	STOCK CHANGE	2 486	.	38 543	–11 363	–23 385	–80 171
6	OTHER PRODUCTS USED	376	–	536	––	––	7
7	INTER–PRODUCT TRANSFERS			15 310	–17 094	–38 055	54 453
8	REFINERY LOSSES AND ADJUSTMENTS	2 101	–	–4 626	957	–8 014	1 998
9	**AVAILABILITY**	**8 988**	**29 454**	**274 110**	**40 687**	**96 325**	**281 118**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–		–	–	3 585	1 427
11	– BY INDUSTRY		–		–	877	341
14	**NET SUPPLY**	**8 988**	**29 454**	**274 110**	**40 687**	**91 863**	**279 350**
15	PRODUCER CONSUMPTION	■	28 265	369	36	765	399
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 182	5 747	1 209	1 243	3 338
17	NON–ENERGY SALES	■	–	–	–	.	–
18	ENERGY SALES	■	7	267 994	39 442	89 855	275 613

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – CANADA – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
			MILLIERS DE METRES CUBES				
5 133.2	151.6	38.5	861.9	1 117.8	24 801.6	PRODUCTION	1
848.9	–	–	–	21.8	1 026.5	EXPORTATIONS	2
46.8	42.9	0.1	–	70.2	199.3	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 391.7	–1.2	–3.6	–66.0	– 308.5	–2 546.6	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	7.6	37.1	AUTRES MATIERES UTILISEES	6
127.2	–	0.1	–46.1	– 337.1	156.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–43.9	–0.1	–0.1	11.2	–28.2	– 247.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 894.0	**195.8**	**42.5**	**870.7**	**1 173.3**	**26 961.7**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
862.5	–	–	–	–	992.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
57.9	–	–	–	–	89.4	– PAR INDUSTRIES	11
3 973.6	**195.8**	**42.5**	**870.7**	**1 173.3**	**25 880.2**	**DISPONIBILITE NETTE**	**14**
673.6	89.7	––	0.7	9.4	1 492.6	CONSOMMATION DES PRODUCTEURS	15
–14.7	23.5	1.1	15.5	13.4	383.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	82.5	–	–	1 150.5	1 233.0	VENTES NON–ENERGETIQUES	17
3 314.7	–	41.4	854.4	–	22 440.3	VENTES ENERGETIQUES	18
			TERAJOULES				
214 192	6 424	1 290	30 971	43 356	934 180	PRODUCTION	1
35 422	–	–	–	785	41 975	EXPORTATIONS	2
1 954	1 819	5	–	2 746	8 019	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–16 346	–50	– 120	–2 372	–11 433	– 104 213	CHANGEMENT A L'INVENTAIRE	5
–	–	1	1	297	1 218	AUTRES MATIERES UTILISEES	6
5 306	–	4	–1 655	–14 357	3 913	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 833	–2	–4	402	–1 371	–10 392	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
204 210	**8 295**	**1 424**	**31 287**	**44 062**	**1 019 959**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES.	
35 990	–	–	–	–	41 002	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 415	–	–	–	–	3 633	– PAR INDUSTRIES	11
165 805	**8 295**	**1 424**	**31 287**	**44 062**	**975 324**	**DISPONIBILITE NETTE**	**14**
28 108	3 801	––	26	349	62 119	CONSOMMATION DES PRODUCTEURS	15
– 614	998	37	558	477	14 175	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3 497	–	–	43 237	46 734	VENTES NON–ENERGETIQUES	17
138 311	–	1 386	30 703	–	843 309	VENTES ENERGETIQUES	18

CANADA – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	366.7	176.6	315.0	143.3	116.3	1 117.8
2	EXPORTS	8.3	9.6	–	–	3.9	21.8
3	IMPORTS	–	6.4	0.1	30.0	33.8	70.2
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	14.4	–45.9	148.6	–20.4	– 405.2	– 308.5
6	OTHER PRODUCTS USED	–	–	–	6.4	1.2	7.6
7	INTER–PRODUCT TRANSFERS	228.8	–30.8	–2.9	––	– 532.3	– 337.1
8	REFINERY LOSSES AND ADJUSTMENTS	–4.5	69.9	9.2	–16.4	–86.2	–28.2
9	**AVAILABILITY**	**577.5**	**118.5**	**154.4**	**216.5**	**106.5**	**1 173.3**
15	PRODUCER CONSUMPTION	4.8	0.9	–	1.2	2.5	9.4
16	PRODUCER LOSSES AND ADJUSTMENTS	2.2	8.8	–1.2	–0.3	3.9	13.4
17	NON–ENERGY SALES	570.5	108.8	155.6	215.5	100.1	1 150.5

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	3 958 333	1 772 378	1 240 024	–	–	6 970 736
2	EXPORTS	3 010 751	–	1 324	–	–	3 012 074
3	IMPORTS	–	–	–	13 393	363 114	376 507
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	236 997	– 121 435	40 193	–66 620	–3 595 470	–3 506 336
9	**AVAILABILITY**	**710 586**	**1 893 813**	**1 198 508**	**80 013**	**3 958 585**	**7 841 505**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	411 567	1 486 493	1 087 609	–	2 486 122	5 471 790
11	– BY INDUSTRY	–	–	–	–	2 148	2 148
12	B) COKE AND MANUFACTURED GASES	239 381	–	–	–	1 569 422	1 808 803
14	**NET SUPPLY**	**59 639**	**407 320**	**110 899**	**80 013**	**–99 107**	**558 764**
15	PRODUCER CONSUMPTION	–	–	–	–	–	5 227

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	11 780	2 520	260	88	2 810	–
2	BY INDUSTRY	12	789	71	31	426	90
3	TOTAL	11 792	3 309	331	119	3 236	90
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	11 780	2 520	260	88	2 810	–
5	BY INDUSTRY	12	789	71	31	426	90
6	TOTAL	11 792	3 309	331	119	3 236	90

NOTES:

NUCLEAR GENERATION — *QUARTER 1 TRIMESTRE 1*
URANIUM USED — *3 405 410 MEGAWATT HOURS*
58 5 TONNES

CANADA – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
366.7	176.6	315.0	143.3	116.3	1 117.8	PRODUCTION	1
8.3	9.6	–	–	3.9	21.8	EXPORTATIONS	2
–	6.4	0.1	30.0	33.8	70.2	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
14.4	–45.9	148.6	–20.4	– 405.2	– 308.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	6.4	1.2	7.6	AUTRES MATIERES UTILISEES	6
228.8	–30.8	–2.9	––	– 532.3	– 337.1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–4.5	69.9	9.2	–16.4	–86.2	–28.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
577.5	**118.5**	**154.4**	**216.5**	**106.5**	**1 173.3**	**DISPONIBILITE**	**9**
4.8	0.9	–	1.2	2.5	9.4	CONSOMMATION DES PRODUCTEURS	15
2.2	8.8	–1.2	–0.3	3.9	13.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
570.5	108.8	155.6	215.5	100.1	1 150.5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
3 958 333	1 772 378	1 240 024	–	–	6 970 736	PRODUCTION	1
3 010 751	–	1 324	–	–	3 012 074	EXPORTATIONS	2
–	–	–	13 393	363 114	376 507	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
236 997	– 121 435	40 193	–66 620	–3 595 470	–3 506 336	CHANGEMENT A L'INVENTAIRE	5
710 586	**1 893 813**	**1 198 508**	**80 013**	**3 958 585**	**7 841 505**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
411 567	1 486 493	1 087 609	–	2 486 122	5 471 790	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	2 148	2 148	– PAR INDUSTRIES	11
239 381	–	–	–	1 569 422	1 808 803	B) COKE ET GAZ MANUFACTURE	12
59 639	**407 320**	**110 899**	**80 013**	**–99 107**	**558 764**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	5 227	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	17 458	PAR SERVICES	1
28	––	123	46	–	1 616	PAR INDUSTRIES	2
28	––	123	46	–	19 074	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	17 458	PAR SERVICES	4
28	––	123	46	–	1 616	PAR INDUSTRIES	5
28	––	123	46	–	19 074	TOTAL	6

NOTA:

PRODUCTION DE L'ENERGIE NUCLEAIRE	*YEAR TO DATE CUMULATIF DE L'ANNEE*
URANIUM UTILISEE	*3 405 410 MEGAWATT HEURES*
	58.5 TONNES

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ATLANTIC PROVINCES – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	534.6	0.2	0.9	–	10 755.8	
2	EXPORTS	96.8	–	–	–	319.0	
3	IMPORTS	7.2	3 533.6	–	–	25.2	
4	INTER–REGIONAL TRANSFERS	–37.8	–	–	9.4	–7 208.2	
5	STOCK CHANGE	–6.7	– 245.9	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	6.1	...	...		
9	**AVAILABILITY**	**414.0**	**3 773.6**	**0.9**	**9.4**	**3 253.9**	...
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	257.3	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	111.6	–	–	–	–	
13	C) REFINED PRODUCTS	–	3 773.5	–	–	–	
14	**NET SUPPLY**	**45.1**	**0.2**	**0.9**	**9.4**	**3 253.9**	...
15	PRODUCER CONSUMPTION	3.3	–	–	18.3	493.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	–	4.9	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	41.7	0.2	0.9	36.4	5 162.7	
				TERAJOULES			
1	PRODUCTION	15 662	6	34	–	38 703	54 405
2	EXPORTS	2 835	–	–	–	1 148	3 982
3	IMPORTS	217	136 086	–	–	91	136 394
4	INTER–REGIONAL TRANSFERS	–1 108	–	–	257	–25 938	–26 789
5	STOCK CHANGE	– 202	–9 471	–	–	–	–9 673
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	234	...	...	...	234
9	**AVAILABILITY**	**12 139**	**145 329**	**34**	**257**	**11 709**	**169 467**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	7 538	–	–	–	–	7 538
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	3 291	–	–	–	–	3 291
13	C) REFINED PRODUCTS	–	145 323	–	–	–	145 323
14	**NET SUPPLY**	**1 310**	**6**	**34**	**257**	**11 709**	**13 315**
15	PRODUCER CONSUMPTION	98	–	–	496	1 777	2 371
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	–	132	–	132
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 212	6	34	989	18 577	20 818

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – PROVINCES ATLANTIQUES – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	...	...		
81.1	40.1	3 784.7	2 402.7	...	...	PRODUCTION	1
–	–	365.9	–	...	...	EXPORTATIONS	2
0.4	–	0.9	–	...	...	IMPORTATIONS	3
–	–	– 203.2	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
5.1	–	– 634.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	4.6	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	40.5	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
76.4	**40.1**	**3 815.2**	**2 402.7**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	575.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.0	38.3	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
76.4	**39.1**	**3 201.7**	**2 402.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	217.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
6.2	–	81.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	27.0	■	...	...	VENTES NON–ENERGETIQUES	17
70.2	39.1	2 826.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
2 339	747	146 370	8 646	158 102	...	PRODUCTION	1
–	–	14 601	–	14 601	18 584	EXPORTATIONS	2
13	–	30	–	42	136 436	IMPORTATIONS	3
–	–	–7 851	–	–7 851	–34 640	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
148	–	–25 473	–	–25 324	–34 998	CHANGEMENT A L'INVENTAIRE	5
–	–	10	–	10	10	AUTRES MATIERES UTILISEES	6
–	–	– 191	–	– 191	– 191	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1 218	...	1 218	1 452	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 203	**747**	**148 022**	**8 646**	**159 618**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
–	–	23 888	–	23 888	31 426	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	19	1 568	–	1 588	1 588	– PAR INDUSTRIES	11
–	–	–	–	–	3 291	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	145 323	C) PRODUITS RAFFINES	13
2 203	**728**	**122 565**	**8 646**	**134 142**	**147 457**	**DISPONIBILITE NETTE**	**14**
–	–	9 032	■	9 032	11 404	CONSOMMATION DES PRODUCTEURS	15
178	–	3 089	■	3 267	3 399	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 035	■	1 035	1 035	VENTES NON–ENERGETIQUES	17
2 025	728	108 049	■	110 801	131 619	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ATLANTIC PROVINCES – 1976 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	57.4	109.0	829.8	145.7	393.1	789.5
2	EXPORTS	0.2	–	59.3	–	18.8	62.1
3	IMPORTS	0.5	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–5.5	–	–47.0	–26.8	–32.9	4.3
5	STOCK CHANGE	0.2	–	160.0	–56.7	– 103.2	- 202.7
6	OTHER PRODUCTS USED	–	–	0.3	–	––	––
7	INTER–PRODUCT TRANSFERS	–	–	119.1	42.4	232.5	216.1
8	REFINERY LOSSES AND ADJUSTMENTS	1.9	–	29.2	–8.2	– 119.8	76.7
9	**AVAILABILITY**	**50.1**	**109.0**	**653.6**	**226.2**	**331.9**	**1 073.9**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	29.0	7.6
11	– BY INDUSTRY	–	–	–	–	5.4	4.2
14	**NET SUPPLY**	**50.1**	**109.0**	**653.6**	**226.2**	**297.5**	**1 062.1**
15	PRODUCER CONSUMPTION	■	104.9	3.4	0.1	2.2	2.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	4.0	23.3	7.7	0.2	22.9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	626.9	218.3	295.2	1 037.0
				TERAJOULES			
1	PRODUCTION	1 560	4 546	28 756	5 489	15 203	30 535
2	EXPORTS	4	–	2 054	–	725	2 403
3	IMPORTS	13	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 149	–	–1 630	–1 009	–1 273	167
5	STOCK CHANGE	7	–	5 544	–2 135	–3 992	–7 841
6	OTHER PRODUCTS USED	––	–	9	––	––	1
7	INTER–PRODUCT TRANSFERS	–	–	4 129	1 596	–8 992	8 356
8	REFINERY LOSSES AND ADJUSTMENTS	52	–	1 014	– 310	-4 632	2 964
9	**AVAILABILITY**	**1 361**	**4 546**	**22 653**	**8 521**	**12 836**	**41 533**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 121	294
11	– BY INDUSTRY	–	–	–	–	208	162
14	**NET SUPPLY**	**1 361**	**4 546**	**22 653**	**8 521**	**11 507**	**41 077**
15	PRODUCER CONSUMPTION	■	4 378	118	5	84	84
16	PRODUCER LOSSES AND ADJUSTMENTS	■	168	809	290	7	886
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	21 726	8 226	11 415	40 107

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – PROVINCES ATLANTIQUES – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
			MILLIERS DE METRES CUBES				
1 308.2	24.5	–0.1	40.7	86.9	3 784.7	PRODUCTION	1
225.6	–	–	–	–	365.9	EXPORTATIONS	2
–	–	–	–	0.4	0.9	IMPORTATIONS	3
–49.0	–	9.8	1.3	–57.3	– 203.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 152.5	–	–0.1	–62.3	– 217.3	– 634.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.3	AUTRES MATIERES UTILISEES	6
61.6	–	––	–20.5	– 181.5	4.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
30.8	–	––	9.6	20.3	40.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 216.9	**24.5**	**9.9**	**74.1**	**45.5**	**3 815.4**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
538.6	–	–	–	–	575.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
28.7	–	–	–	–	38.3	– PAR INDUSTRIES	11
649.6	**24.5**	**9.9**	**74.1**	**45.5**	**3 202.0**	**DISPONIBILITE NETTE**	**14**
93.6	10.7	–	––	0.1	217.2	CONSOMMATION DES PRODUCTEURS	15
–9.2	13.8	0.3	–0.2	18.3	81.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	27.0	27.0	VENTES NON–ENERGETIQUES	17
565.2	–	9.6	74.3	–	2 826.5	VENTES ENERGETIQUES	18
			TERAJOULES				
54 589	1 038	–3	1 462	3 195	146 370	PRODUCTION	1
9 415	–	–	–	–	14 601	EXPORTATIONS	2
–	–	–	–	17	30	IMPORTATIONS	3
–2 044	–	328	46	–2 286	–7 851	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–6 363	–	–4	–2 239	–8 448	–25 473	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	10	AUTRES MATIERES UTILISEES	6
2 570	–	––	– 737	–7 112	– 191	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 286	–	–1	346	499	1 218	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
50 777	**1 038**	**330**	**2 664**	**1 764**	**148 022**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
22 472	–	–	–	–	23 888	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 199	–	–	–	–	1 568	– PAR INDUSTRIES	11
27 105	**1 038**	**330**	**2 664**	**1 764**	**122 565**	**DISPONIBILITE NETTE**	**14**
3 905	455	––	––	5	9 032	CONSOMMATION DES PRODUCTEURS	15
– 383	583	9	–6	724	3 089	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1 035	1 035	VENTES NON–ENERGETIQUES	17
23 584	–	321	2 670	–	108 049	VENTES ENERGETIQUES	18

ATLANTIC PROVINCES – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	7.4	49.3	–0.7	0.3	30.6	86.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	0.4	–	0.4
4	INTER–REGIONAL TRANSFERS	–	1.3	2.2	9.7	–70.5	–57.3
5	STOCK CHANGE	––	–44.1	–1.0	–3.9	– 168.3	– 217.3
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	––	–25.1	–	––	– 156.4	– 181.5
8	REFINERY LOSSES AND ADJUSTMENTS	–	66.8	––	–0.5	–45.9	20.3
9	**AVAILABILITY**	**7.4**	**2.9**	**2.5**	**14.8**	**17.9**	**45.5**
15	PRODUCER CONSUMPTION	–	––	–	0.1	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	0.9	––	0.1	17.3	18.3
17	NON–ENERGY SALES	7.4	2.0	2.5	14.6	0.6	27.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	534 635	–	–	–	–	534 635
2	EXPORTS	96 758	–	–	–	–	96 758
3	IMPORTS	–	–	–	–	7 240	7 240
4	INTER–REGIONAL TRANSFERS	–37 809	–	–	–	–	–37 809
5	STOCK CHANGE	1 155	–	–	–	–7 863	–6 708
9	**AVAILABILITY**	**398 914**	**–**	**–**	**–**	**15 103**	**414 016**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	257 316	–	–	–	–	257 316
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	81 478	–	–	–	30 144	111 622
14	**NET SUPPLY**	**60 120**	**–**	**–**	**–**	**–15 041**	**45 079**
15	PRODUCER CONSUMPTION	–	–	–	–	–	3 337

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL MAZOUTS LEGERS	HEAVY FUEL OIL MAZOUTS LOURDS	TAR, PITCH, PETROL COKE GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	393	–	68	25	1 675	–
2	BY INDUSTRY	–	–	18	9	195	10
3	TOTAL	393	–	86	34	1 870	10
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	393	–	68	25	1 675	–
5	BY INDUSTRY	–	–	18	9	195	10
6	TOTAL	393	–	86	34	1 870	10

PROVINCES ATLANTIQUES – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
7.4	49.3	–0.7	0.3	30.6	86.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	0.4	–	0.4	IMPORTATIONS	3
–	1.3	2.2	9.7	–70.5	–57.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	–44.1	–1.0	–3.9	– 168.3	– 217.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
––	–25.1	–	––	– 156.4	– 181.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	66.8	––	–0.5	–45.9	20.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7.4	**2.9**	**2.5**	**14.8**	**17.9**	**45.5**	**DISPONIBILITE**	**9**
–	––	–	0.1	–	0.1	CONSOMMATION DES PRODUCTEURS	15
––	0.9	––	0.1	17.3	18.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
7.4	2.0	2.5	14.6	0.6	27.0	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
534 635	–	–	–	–	534 635	PRODUCTION	1
96 758	–	–	–	–	96 758	EXPORTATIONS	2
–	–	–	–	7 240	7 240	IMPORTATIONS	3
–37 809	–	–	–	–	–37 809	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 155	–	–	–	–7 863	–6 708	CHANGEMENT A L'INVENTAIRE	5
398 914	–	–	–	**15 103**	**414 016**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
257 316	–	–	–	–	257 316	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
81 478	–	–	–	30 144	111 622	B) COKE ET GAZ MANUFACTURE	12
60 120	–	–	–	**–15 041**	**45 079**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	3 337	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
MEGAWATT HEURES							
TRIMESTRE 1							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	2 161	PAR SERVICES	1
8	–	–	3	–	242	PAR INDUSTRIES	2
8	–	–	3	–	2 403	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	2 161	PAR SERVICES	4
8	–	–	3	–	242	PAR INDUSTRIES	5
8	–	–	3	–	2 403	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – QUEBEC – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	--
1	PRODUCTION	–	–	0.3	–	22 410.9	
2	EXPORTS	–	–	41.9	44.2	224.8	
3	IMPORTS	26.9	8 000.1	–	–	3.1	
4	INTER–REGIONAL TRANSFERS	35.2	–	801.2	111.1	4 502.2	
5	STOCK CHANGE	–64.2	18.0	–27.0	–0.1	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–6.7	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–80.0	...	...		
9	**AVAILABILITY**	**126.2**	**8 062.2**	**786.6**	**60.3**	**26 691.4**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	.
11	– BY INDUSTRY	–	–	0.4	–	–	
12	B) COKE AND MANUFACTURED GASES	51.6	–	–	–	–	
13	C) REFINED PRODUCTS	–	8 062.2	–	–	–	
14	**NET SUPPLY**	**74.6**	–	**786.2**	**60.3**	**26 691.4**	...
15	PRODUCER CONSUMPTION	–	–	3.0	14.3	3 667.2	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	10.7	–45.6	–	
17	NON–ENERGY SALES	–	–	–	31.9	–	.
18	ENERGY SALES	74.6	–	772.5	168.9	23 177.4	
				TERAJOULES			
1	PRODUCTION	–	–	9	–	80 642	80 651
2	EXPORTS	–	–	1 560	1 202	809	3 571
3	IMPORTS	804	308 101	–	–	11	308 916
4	INTER–REGIONAL TRANSFERS	1 030	–	29 829	3 020	16 201	50 079
5	STOCK CHANGE	–1 903	693	–1 005	–3	–	–2 218
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 182	–	– 182
8	REFINERY LOSSES AND ADJUSTMENTS	...	–3 082	...	...	...	–3 082
9	**AVAILABILITY**	**3 738**	**310 489**	**29 283**	**1 638**	**96 045**	**441 193**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	14	–	–	14
12	B) COKE AND MANUFACTURED GASES	1 549	–	–	–	–	1 549
13	C) REFINED PRODUCTS	–	310 489	–	–	–	310 489
14	**NET SUPPLY**	**2 189**	–	**29 270**	**1 638**	**96 045**	**129 141**
15	PRODUCER CONSUMPTION	–	–	111	388	13 196	13 695
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	399	–1 240	–	– 842
17	NON–ENERGY SALES	–	–	–	867	–	867
18	ENERGY SALES	2 189	–	28 760	4 590	83 400	118 939

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – QUEBEC – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
38.2	15.4	8 088.8	153.2	...	...	PRODUCTION	1
–	–	199.0	–	...	...	EXPORTATIONS	2
2.7	–	31.3	–	...	...	IMPORTATIONS	3
–	–	–1 049.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–62.2	–	–1 465.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.9	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	11.0	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 165.8	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
103.2	**15.4**	**8 513.9**	**153.2**	...	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	41.4	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	9.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
103.2	**15.4**	**8 462.9**	**153.2**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	539.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
65.6	–	107.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	401.0	■	...	...	VENTES NON–ENERGETIQUES	17
37.6	15.4	7 307.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 102	287	309 306	551	311 245	...	PRODUCTION	1
–	–	8 278	–	8 278	11 849	EXPORTATIONS	2
79	–	1 313	–	1 392	310 308	IMPORTATIONS	3
–	–	–40 563	–	–40 563	9 516	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 794	–	–57 407	–	–59 201	–61 418	CHANGEMENT A L'INVENTAIRE	5
–	–	31	–	31	31	AUTRES MATIERES UTILISEES	6
–	–	–95	–	–95	– 278	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–5 986	...	–5 986	–9 068	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 975	**287**	**325 107**	**551**	**328 919**	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1 660	–	1 660	1 660	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	382	–	382	396	– PAR INDUSTRIES	11
–	–	–	–	–	1 549	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	310 489	C) PRODUITS RAFFINES	13
2 975	**287**	**323 064**	**551**	**326 877**	**456 018**	**DISPONIBILITE NETTE**	**14**
–	–	22 443	■	22 443	36 137	CONSOMMATION DES PRODUCTEURS	15
1 891	–	4 049	■	5 940	5 099	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	15 025	■	15 025	15 892	VENTES NON–ENERGETIQUES	17
1 084	287	278 580	■	279 951	398 890	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – QUEBEC – 1976 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	87.8	202.2	2 220.9	468.6	480.9	1 795.9
2	EXPORTS	–	–	–	–	7.6	–
3	IMPORTS	–	–	–	–	–0.7	–
4	INTER–REGIONAL TRANSFERS	8.5	–	– 287.3	–32.4	–28.1	– 317.8
5	STOCK CHANGE	0.6	–	139.9	– 113.4	– 173.3	–1 154.1
6	OTHER PRODUCTS USED	–	–	0.5	–	–	0.1
7	INTER–PRODUCT TRANSFERS	–	–	57.4	– 156.4	– 120.6	216.4
8	REFINERY LOSSES AND ADJUSTMENTS	–13.5	–	– 110.4	–0.3	2.1	35.9
9	**AVAILABILITY**	**109.2**	**202.2**	**1 961.9**	**393.5**	**495.0**	**2 812.8**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	21.3	0.7
11	– BY INDUSTRY	–	–	–	–	5.5	–
14	**NET SUPPLY**	**109.2**	**202.2**	**1 961.9**	**393.5**	**468.1**	**2 812.1**
15	PRODUCER CONSUMPTION	■	192.3	2.8	0.1	7.6	2.4
16	PRODUCER LOSSES AND ADJUSTMENTS	■	9.9	30.6	11.0	3.5	34.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 928.4	382.3	457.0	2 775.6
				TERAJOULES			
1	PRODUCTION	2 386	8 436	76 967	17 654	18 599	69 457
2	EXPORTS	–	–	–	–	293	–
3	IMPORTS	–	–	–1	–	–28	–
4	INTER–REGIONAL TRANSFERS	232	–	–9 958	–1 222	–1 086	–12 291
5	STOCK CHANGE	17	–	4 849	–4 272	–6 701	–44 635
6	OTHER PRODUCTS USED	–	–	18	–	–	4
7	INTER–PRODUCT TRANSFERS	–	–	1 990	–5 891	–4 666	8 369
8	REFINERY LOSSES AND ADJUSTMENTS	– 366	–	–3 824	–12	82	1 390
9	**AVAILABILITY**	**2 967**	**8 436**	**67 992**	**14 824**	**19 145**	**108 784**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	825	26
11	– BY INDUSTRY	–	–	–	–	215	–
14	**NET SUPPLY**	**2 967**	**8 436**	**67 992**	**14 824**	**18 105**	**108 758**
15	PRODUCER CONSUMPTION	■	8 022	98	4	294	92
16	PRODUCER LOSSES AND ADJUSTMENTS	■	413	1 062	415	135	1 320
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	66 832	14 404	17 676	107 346

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – QUEBEC – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
2 315.9	22.2	15.2	232.7	246.5	8 088.8	PRODUCTION	1
191.4	–	–	–	–	199.0	EXPORTATIONS	2
–	28.2	–	–	3.8	31.3	IMPORTATIONS	3
– 399.2	–	–11.5	–23.5	41.8	–1 049.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–86.9	0.6	––	–19.9	–59.1	–1 465.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	0.2	0.9	AUTRES MATIERES UTILISEES	6
25.9	–	––	–2.9	–8.9	11.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–52.6	–	–0.4	4.7	–31.5	– 165.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 890.7	**49.8**	**4.0**	**221.5**	**374.1**	**8 514.8**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
19.4	–	–	–	–	41.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
4.0	–	–	–	–	9.6	– PAR INDUSTRIES	11
1 867.3	**49.8**	**4.0**	**221.5**	**374.1**	**8 463.8**	**DISPONIBILITE NETTE**	**14**
324.1	8.9	––	0.1	0.7	539.0	CONSOMMATION DES PRODUCTEURS	15
0.2	9.8	0.1	4.2	3.5	107.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	31.0	–	–	370.0	401.0	VENTES NON–ENERGETIQUES	17
1 543.0	–	3.9	217.2	–	7 307.6	VENTES ENERGETIQUES	18
		TERAJOULES					
96 635	940	508	8 363	9 360	309 306	PRODUCTION	1
7 985	–	–	–	–	8 278	EXPORTATIONS	2
–	1 197	–	–	146	1 313	IMPORTATIONS	3
–16 656	–	– 387	– 844	1 648	–40 563	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–3 626	25	1	– 714	–2 351	–57 407	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	10	31	AUTRES MATIERES UTILISEES	6
1 081	–	–1	– 104	– 874	–95	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–2 193	–	–14	170	–1 219	–5 986	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
78 894	**2 112**	**134**	**7 959**	**13 860**	**325 107**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
809	–	–	–	–	1 660	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
168	–	–	–	–	382	– PAR INDUSTRIES	11
77 917	**2 112**	**134**	**7 959**	**13 860**	**323 064**	**DISPONIBILITE NETTE**	**14**
13 523	379	––	2	27	22 443	CONSOMMATION DES PRODUCTEURS	15
8	417	4	151	123	4 049	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 315	–	–	13 710	15 025	VENTES NON–ENERGETIQUES	17
64 386		130	7 806	–	278 580	VENTES ENERGETIQUES	18

QUEBEC – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	158.1	17.5	84.7	51.6	–65.3	246.5
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	1.0	––	2.3	0.5	3.8
4	INTER–REGIONAL TRANSFERS	–7.3	3.9	–8.2	–7.8	61.2	41.8
5	STOCK CHANGE	13.1	–3.3	11.1	5.4	–85.3	–59.1
6	OTHER PRODUCTS USED	–	–	–	–	0.2	0.2
7	INTER–PRODUCT TRANSFERS	115.0	–5.7	–2.9	––	– 115.3	–8.9
8	REFINERY LOSSES AND ADJUSTMENTS	–1.8	–1.2	4.8	3.4	–36.6	–31.5
9	**AVAILABILITY**	**254.6**	**21.3**	**57.7**	**37.3**	**3.2**	**374.1**
15	PRODUCER CONSUMPTION	–	0.4	–	0.2	0.1	0.7
16	PRODUCER LOSSES AND ADJUSTMENTS	2.2	1.4	0.4	–0.1	–0.4	3.5
17	NON–ENERGY SALES	252.4	19.5	57.3	37.2	3.6	370.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	3 130	23 733	26 863
4	INTER–REGIONAL TRANSFERS	35 166	–	–	–	–	35 166
5	STOCK CHANGE	7 388	83	–	–62 425	–9 265	–64 219
9	**AVAILABILITY**	**27 778**	**–83**	**–**	**65 555**	**32 998**	**126 247**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	51 635	51 635
14	**NET SUPPLY**	**27 778**	**–83**	**–**	**65 555**	**–18 637**	**74 612**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL MAZOUTS LEGERS	HEAVY FUEL OIL MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	70	1	19	–
2	BY INDUSTRY	–	2	20	–	41	–
	TOTAL	–	2	90	1	60	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
3	BY UTILITIES	–	–	70	1	19	–
4	BY INDUSTRY	–	2	20	–	41	–
	TOTAL	–	2	90	1	60	–

QUEBEC – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
158.1	17.5	84.7	51.6	–65.3	246.5	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	1.0	––	2.3	0.5	3.8	IMPORTATIONS	3
–7.3	3.9	–8.2	–7.8	61.2	41.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
13.1	–3.3	11.1	5.4	–85.3	–59.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	0.2	0.2	AUTRES MATIERES UTILISEES	6
115.0	–5.7	–2.9	––	– 115.3	–8.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1.8	–1.2	4.8	3.4	–36.6	–31.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
254.6	**21.3**	**57.7**	**37.3**	**3.2**	**374.1**	**DISPONIBILITE**	**9**
–	0.4	–	0.2	0.1	0.7	CONSOMMATION DES PRODUCTEURS	15
2.2	1.4	0.4	–0.1	–0.4	3.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
252.4	19.5	57.3	37.2	3.6	370.0	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	3 130	23 733	26 863	IMPORTATIONS	3
35 166	–	–	–	–	35 166	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
7 388	83	–	–62 425	–9 265	–64 219	CHANGEMENT A L'INVENTAIRE	5
27 778	**–83**	**–**	**65 555**	**32 998**	**126 247**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	51 635	51 635	B) COKE ET GAZ MANUFACTURE	12
27 778	**–83**	**–**	**65 555**	**–18 637**	**74 612**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	90	PAR SERVICES	1
–	–	–	–	–	63	PAR INDUSTRIES	2
–	–	–	–	–	153	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	90	PAR SERVICES	4
–		–	–	–	63	PAR INDUSTRIES	5
–	-	–	–	–	153	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ONTARIO – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	–	22.6	42.9	3.2	13 146.1	
2	EXPORTS	–	–	111.4	402.2	1 637.0	
3	IMPORTS	339.8	–	32.7	–	423.1	
4	INTER–REGIONAL TRANSFERS	55.7	6 509.1	5 010.6	822.1	3 078.1	
5	STOCK CHANGE	–3 865.5	44.0	–1 572.5	11.3	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–74.3	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–15.0	...			
9	**AVAILABILITY**	**4 261.1**	**6 502.7**	**6 547.4**	**337.5**	**15 010.4**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 530.2	–	296.0	–	–	
11	– BY INDUSTRY	2.1	–	84.1	–	–	
12	B) COKE AND MANUFACTURED GASES	1 592.7	–	–	–	–	
13	C) REFINED PRODUCTS	–	6 502.7	–	19.6	–	
14	**NET SUPPLY**	**136.0**	**––**	**6 167.4**	**317.9**	**15 010.4**	...
15	PRODUCER CONSUMPTION	–	–	150.6	9.2	2 450.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–27.4	13.8	–	
17	NON–ENERGY SALES	–	–	206.8	178.8	–	
18	ENERGY SALES	136.0	–	5 837.3	170.5	22 957.5	
				TERAJOULES			
1	PRODUCTION	–	869	1 599	86	47 304	49 858
2	EXPORTS	–	–	4 148	10 932	5 890	20 970
3	IMPORTS	10 187	–	1 219	–	1 523	12 929
4	INTER–REGIONAL TRANSFERS	1 195	250 678	186 540	22 343	11 076	471 832
5	STOCK CHANGE	– 114 429	1 693	–58 544	307	–	– 170 973
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–2 018	–	–2 018
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 576	...	...		– 576
9	**AVAILABILITY**	**125 812**	**250 430**	**243 754**	**9 172**	**54 013**	**683 181**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	75 857	–	11 020	–	–	86 876
11	– BY INDUSTRY	64	–	3 131	–	–	3 195
12	B) COKE AND MANUFACTURED GASES	47 697	–	–	–	–	47 697
13	C) REFINED PRODUCTS	–	250 430	–	533	–	250 963
14	**NET SUPPLY**	**2 194**	**––**	**229 604**	**8 639**	**54 013**	**294 449**
15	PRODUCER CONSUMPTION	–	–	5 608	250	8 819	14 678
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–1 021	376	–	– 644
17	NON–ENERGY SALES	–	–	7 699	4 859	–	12 557
18	ENERGY SALES	2 194	–	217 318	4 634	82 609	306 754

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ONTARIO – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 106.2	581.7	6 603.8	10 397.9	...	...	PRODUCTION	1
6.8	–	333.2	–	...	...	EXPORTATIONS	2
34.8	–	55.0	–	...	...	IMPORTATIONS	3
–	–	1 290.0	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–29.0	–	– 799.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	16.0	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	126.8	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 102.0	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 163.1	**581.7**	**8 643.7**	**10 397.9**	...	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	327.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.9	3.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 163.1	**580.8**	**8 313.1**	**10 397.9**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	434.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–15.7	–	118.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	563.6	■	...	...	VENTES NON–ENERGETIQUES	17
1 178.7	580.8	7 158.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
31 891	10 827	244 733	37 415	324 867	...	PRODUCTION	1
197	–	13 760	–	13 957	34 927	EXPORTATIONS	2
1 003	–	2 162	–	3 165	16 094	IMPORTATIONS	3
–	–	49 744	–	49 744	521 576	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 835	–	–33 244	–	–34 078	– 205 052	CHANGEMENT A L'INVENTAIRE	5
–	–	503	–	503	503	AUTRES MATIERES UTILISEES	6
–	–	4 301	–	4 301	2 282	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–4 329	...	–4 329	–4 905	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
33 531	**10 827**	**325 256**	**37 415**	**407 030**	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	13 578	–	13 578	100 454	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	16	128	–	144	3 339	– PAR INDUSTRIES	11
–	–	–	–	–	47 697	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	250 963	C) PRODUITS RAFFINES	13
33 531	**10 811**	**311 550**	**37 415**	**393 308**	**687 757**	**DISPONIBILITE NETTE**	**14**
–	–	18 037	■	18 037	32 715	CONSOMMATION DES PRODUCTEURS	15
– 452	–	4 331	■	3 879	3 234	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	20 854	■	20 854	33 411	VENTES NON–ENERGETIQUES	17
33 983	10 811	266 848	■	311 642	618 396	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ONTARIO – 1976 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	176.7	165.0	2 648.9	355.2	298.9	1 248.4
2	EXPORTS	–	–	–	6.9	–	–
3	IMPORTS	–	–	–	0.2	–	–
4	INTER–REGIONAL TRANSFERS	–3.1	–	357.7	63.5	69.4	333.1
5	STOCK CHANGE	88.7	–	282.8	–86.1	– 231.3	– 693.3
6	OTHER PRODUCTS USED	9.5	–	1.8	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	125.7	– 324.0	–39.4	329.3
8	REFINERY LOSSES AND ADJUSTMENTS	40.0	–	–32.3	8.9	–12.3	–74.8
9	**AVAILABILITY**	**54.5**	**165.0**	**2 883.7**	**165.1**	**572.5**	**2 678.9**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.1	27.9
11	– BY INDUSTRY	–	–	–	–	0.8	0.1
14	**NET SUPPLY**	**54.5**	**165.0**	**2 883.7**	**165.1**	**571.6**	**2 650.8**
15	PRODUCER CONSUMPTION	■	150.5	2.9	0.6	6.8	5.5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	14.4	55.9	9.1	9.7	29.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.2	2 824.9	155.5	555.1	2 615.9
				TERAJOULES			
1	PRODUCTION	4 803	6 885	91 802	13 382	11 560	48 280
2	EXPORTS	–	–	–	260	–	–
3	IMPORTS	–	–	–	6	–	–
4	INTER–REGIONAL TRANSFERS	–83	–	12 395	2 391	2 683	12 882
5	STOCK CHANGE	2 411	–	9 799	–3 245	–8 945	–26 813
6	OTHER PRODUCTS USED	257	–	63	–	–	2
7	INTER–PRODUCT TRANSFERS	–	–	4 357	–12 208	–1 522	12 736
8	REFINERY LOSSES AND ADJUSTMENTS	1 086	–	–1 120	336	– 474	–2 893
9	**AVAILABILITY**	**1 480**	**6 885**	**99 938**	**6 221**	**22 140**	**103 605**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	5	1 080
11	– BY INDUSTRY	–	–	–	–	30	5
14	**NET SUPPLY**	**1 480**	**6 885**	**99 938**	**6 221**	**22 105**	**102 520**
15	PRODUCER CONSUMPTION	■	6 278	100	22	261	212
16	PRODUCER LOSSES AND ADJUSTMENTS	■	600	1 938	342	377	1 139
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	7	97 900	5 857	21 467	101 169

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ONTARIO – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
968.8	43.2	4.1	247.7	446.9	6 603.8	PRODUCTION	1
308.5	–	–	–	17.9	333.2	EXPORTATIONS	2
–	2.4	–	–	52.4	55.0	IMPORTATIONS	3
450.9	–	5.4	22.7	–9.6	1 290.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–98.1	–	–0.4	4.0	–65.5	– 799.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	4.6	16.0	AUTRES MATIERES UTILISEES	6
29.2	–	–0.1	–2.3	8.4	126.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–11.2	–	0.7	1.7	–22.6	– 102.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 249.8	**45.6**	**9.2**	**262.4**	**573.0**	**8 659.6**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
299.4	–	–	–	–	327.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 2	–	–	–	–	3.1	– PAR INDUSTRIES	11
948.2	**45.6**	**9.2**	**262.4**	**573.0**	**8 329.0**	**DISPONIBILITE NETTE**	**14**
217.8	43.2	––	0.6	6.2	434.0	CONSOMMATION DES PRODUCTEURS	15
–9.1	–	0.1	3.3	5.6	118.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2.4	–	–	561.1	563.6	VENTES NON–ENERGETIQUES	17
739.5	–	9.0	258.5	–	7 158.5	VENTES ENERGETIQUES	18
		TERAJOULES					
40 426	1 830	136	8 900	16 729	244 733	PRODUCTION	1
12 871	–	–	–	629	13 760	EXPORTATIONS	2
–	103	–	–	2 053	2 162	IMPORTATIONS	3
18 816	–	182	815	– 337	49 744	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–4 095	–	–14	144	–2 486	–33 244	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	181	503	AUTRES MATIERES UTILISEES	6
1 216	–	–2	–83	– 193	4 301	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 467	–	22	60	– 878	–4 329	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
52 150	**1 933**	**307**	**9 428**	**21 168**	**325 256**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
12 493	–	–	–	–	13 578	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
93	–	–	–	–	128	– PAR INDUSTRIES	11
39 564	**1 933**	**307**	**9 428**	**21 168**	**311 550**	**DISPONIBILITE NETTE**	**14**
9 090	1 830	––	20	225	18 037	CONSOMMATION DES PRODUCTEURS	15
– 381	–	4	120	192	4 331	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	103	–	–	20 751	20 854	VENTES NON–ENERGETIQUES	17
30 855	–	303	9 288	–	266 848	VENTES ENERGETIQUES	18

ONTARIO – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	183.5	99.3	62.0	63.7	38.4	446.9
2	EXPORTS	8.3	9.6	–	–	–	17.9
3	IMPORTS	–	5.0	0.1	14.1	33.2	52.4
4	INTER–REGIONAL TRANSFERS	7.0	–7.0	5.8	–25.0	9.7	–9.6
5	STOCK CHANGE	0.1	–0.1	23.0	–22.7	–65.8	–65.5
6	OTHER PRODUCTS USED	–	–	–	3.9	0.7	4.6
7	INTER–PRODUCT TRANSFERS	113.9	–0.1	–	––	– 105.4	8.4
8	REFINERY LOSSES AND ADJUSTMENTS	–2.7	4.2	3.9	–15.6	–12.4	–22.6
9	**AVAILABILITY**	**298.8**	**83.4**	**41.0**	**95.0**	**54.7**	**573.0**
15	PRODUCER CONSUMPTION	4.8	0.3	–	0.4	0.8	6.2
16	PRODUCER LOSSES AND ADJUSTMENTS	––	6.5	–0.2	–0.5	–0.2	5.6
17	NON–ENERGY SALES	294.0	76.6	41.3	95.1	54.1	561.1

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	10 082	329 728	339 810
4	INTER–REGIONAL TRANSFERS	9 881	45 744	113	–	–	55 738
5	STOCK CHANGE	– 146 900	– 136 985	– 220	–4 195	–3 577 240	–3 865 541
9	**AVAILABILITY**	**156 781**	**182 729**	**334**	**14 276**	**3 906 969**	**4 261 089**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	44 064	–	–	–	2 486 122	2 530 186
11	– BY INDUSTRY	–	–	–	–	2 148	2 148
12	B) COKE AND MANUFACTURED GASES	105 078	–	–	–	1 487 643	1 592 721
14	**NET SUPPLY**	**7 639**	**182 729**	**334**	**14 276**	**–68 944**	**136 034**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	7 692	954	––	60	1 154	–
2	BY INDUSTRY	12	479	3	1	13	5
3	TOTAL	7 704	1 432	3	60	1 166	5
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	7 692	954	––	60	1 154	–
5	BY INDUSTRY	12	479	3	1	13	5
6	TOTAL	7 704	1 432	3	60	1 166	5

NOTES

NUCLEAR GENERATION	*QUARTER 1 TRIMESTRE 1*
URANIUM USED	*3 405 410 MEGAWATT HOURS*
	58.5 TONNES

ONTARIO – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
183.5	99.3	62.0	63.7	38.4	446.9	PRODUCTION	1
8.3	9.6	–	–	–	17.9	EXPORTATIONS	2
–	5.0	0.1	14.1	33.2	52.4	IMPORTATIONS	3
7.0	–7.0	5.8	–25.0	9.7	–9.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.1	–0.1	23.0	–22.7	–65.8	–65.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	3.9	0.7	4.6	AUTRES MATIERES UTILISEES	6
113.9	–0.1	–	––	– 105.4	8.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–2.7	4.2	3.9	–15.6	–12.4	–22.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
298.8	**83.4**	**41.0**	**95.0**	**54.7**	**573.0**	**DISPONIBILITE**	**9**
4.8	0.3	–	0.4	0.8	6.2	CONSOMMATION DES PRODUCTEURS	15
––	6.5	–0.2	–0.5	–0.2	5.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
294.0	76.6	41.3	95.1	54.1	561.1	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	10 082	329 728	339 810	IMPORTATIONS	3
9 881	45 744	113	–	–	55 738	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 146 900	– 136 985	– 220	–4 195	–3 577 240	–3 865 541	CHANGEMENT A L'INVENTAIRE	5
156 781	**182 729**	**334**	**14 276**	**3 906 969**	**4 261 089**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
44 064	–	–	–	2 486 122	2 530 186	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	2 148	2 148	– PAR INDUSTRIES	11
105 078	–	–	–	1 487 643	1 592 721	B) COKE ET GAZ MANUFACTURE	12
7 639	**182 729**	**334**	**14 276**	**–68 944**	**136 034**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	9 860	PAR SERVICES	1
17	–	––	9	–	538	PAR INDUSTRIES	2
17	–	––	9	–	10 398	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	9 860	PAR SERVICES	4
17	–	––	9	–	538	PAR INDUSTRIES	5
17	–	––	9	–	10 398	TOTAL	6

NOTA:

PRODUCTION DE L'ENERGIE NUCLEAIRE	*YEAR TO DATE CUMULATIF DE L'ANNEE*
URANIUM UTILISEE	*3 405 410 MEGAWATT HEURES*
	58.5 TONNES

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – MANITOBA – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	165.1	–	–	3 739.4	...
2	EXPORTS	–	1.3	1 768.8	553.5	157.7	
3	IMPORTS	––	–	–	–	20.7	
4	INTER–REGIONAL TRANSFERS	407.0	288.1	2 525.6	609.6	– 282.6	
5	STOCK CHANGE	47.0	2.3	8.5	4.1	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	9.3	–17.2	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	.	.
9	**AVAILABILITY**	**360.0**	**449.7**	**757.6**	**34.8**	**3 319.8**	...
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	281.4	–	0.8	–	–	.
11	– BY INDUSTRY	–	–	0.2	–	–	...
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	447.9	–	–	–	...
14	**NET SUPPLY**	**78.6**	**1.8**	**756.6**	**34.8**	**3 319.8**	...
15	PRODUCER CONSUMPTION	–	–	89.5	–	376.5	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	1.8	–27.1	6.9	–	.
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	78.6	–	694.2	32.1	3 302.6	...
				TERAJOULES			
1	PRODUCTION	–	6 359	–	–	13 456	19 814
2	EXPORTS	–	49	65 849	15 043	568	81 509
3	IMPORTS	1	–	–	–	74	75
4	INTER–REGIONAL TRANSFERS	6 413	11 095	94 024	16 567	–1 017	127 082
5	STOCK CHANGE	756	87	316	110	–	1 270
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	347	– 467	–	– 120
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	**5 658**	**17 318**	**28 206**	**946**	**11 946**	**64 073**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 318	–	30	–	–	4 348
11	– BY INDUSTRY	–	–	8	–	–	8
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	17 248	–	–	–	17 248
14	**NET SUPPLY**	**1 340**	**69**	**28 168**	**946**	**11 946**	**42 468**
15	PRODUCER CONSUMPTION	–	–	3 334	–	1 355	4 688
16	PRODUCER LOSSES AND ADJUSTMENTS	–	69	–1 010	188	–	– 753
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 340	–	25 844	872	11 884	39 940

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – MANITOBA – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	449.3	359.3	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.5	–	0.1	–	...	...	IMPORTATIONS	3
–	–	468.3	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.8	–	76.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	4.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	19.0	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.3	**–**	**821.8**	**359.3**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	4.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	2.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1.3	**–**	**815.4**	**359.3**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	28.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.5	–	7.8	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	17.2	■	...	...	VENTES NON–ENERGETIQUES	17
0.8	–	762.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	16 408	1 293	17 700	...	PRODUCTION	1
–	–	–	–	–	81 509	EXPORTATIONS	2
15	–	3	–	18	93	IMPORTATIONS	3
–	–	17 585	–	17 585	144 667	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–23	–	2 787	–	2 764	4 034	CHANGEMENT A L'INVENTAIRE	5
–	–	153	–	153	153	AUTRES MATIERES UTILISEES	6
–	–	54	–	54	–66	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	...	751	...	751	751	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
38	**–**	**30 665**	**1 293**	**31 995**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	153	–	153	4 502	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	101	–	101	109	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	17 248	C) PRODUITS RAFFINES	13
38	**–**	**30 410**	**1 293**	**31 741**	**74 209**	**DISPONIBILITE NETTE**	**14**
–	–	1 179	■	1 179	5 867	CONSOMMATION DES PRODUCTEURS	15
15	–	227	■	243	– 511	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	710	■	710	710	VENTES NON–ENERGETIQUES	17
23	–	28 179	■	28 202	68 142	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – MANITOBA – 1976 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	4.1	16.7	262.0	58.5	57.5	11.5
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	130.9	2.6	220.3	–9.9
5	STOCK CHANGE	–0.4	–	51.3	–9.9	35.7	1.6
6	OTHER PRODUCTS USED	–	–	4.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–8.4	9.4	– 114.4	111.4
8	REFINERY LOSSES AND ADJUSTMENTS	0.2	–	–2.3	21.7	–9.6	–3.7
9	**AVAILABILITY**	**4.2**	**16.7**	**340.0**	**58.6**	**137.3**	**115.1**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	3.3	0.6
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**4.2**	**16.7**	**340.0**	**58.6**	**133.9**	**114.5**
15	PRODUCER CONSUMPTION	■	16.7	0.1	0.1	0.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	11.2	1.5	–2.0	–1.5
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	328.7	57.1	135.5	116.0
				TERAJOULES			
1	PRODUCTION	111	698	9 080	2 203	2 222	447
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	4 537	97	8 519	– 383
5	STOCK CHANGE	–10	–	1 777	– 373	1 381	64
6	OTHER PRODUCTS USED	–	–	153	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	– 291	356	–4 422	4 310
8	REFINERY LOSSES AND ADJUSTMENTS	6	–	–80	819	– 371	– 142
9	**AVAILABILITY**	**115**	**698**	**11 782**	**2 210**	**5 309**	**4 452**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	129	24
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**115**	**698**	**11 782**	**2 210**	**5 179**	**4 428**
15	PRODUCER CONSUMPTION	■	698	4	3	14	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	387	56	–76	–58
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	11 390	2 151	5 242	4 485

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – MANITOBA – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
31 3	–	–	2.4	5 3	449.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	.	–	0.1	0.1	IMPORTATIONS	3
45.1	–	2.1	57.3	19.9	468.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–10.6	–	–1.4	–1.8	12.3	76.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	4.4	AUTRES MATIERES UTILISEES	6
–	–	––	–7.0	8.9	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	0.1	––	12.5	19.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
87.1	**–**	**3.4**	**54.4**	**9.3**	**826.2**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	4.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.4	–	–	–	–	2.4	– PAR INDUSTRIES	11
84.6	**–**	**3.4**	**54.4**	**9.3**	**819.8**	**DISPONIBILITE NETTE**	**14**
11.0	–	–	–	––	28.3	CONSOMMATION DES PRODUCTEURS	15
–	–	0.4	6.1	–7.9	7.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	17.2	17.2	VENTES NON–ENERGETIQUES	17
73.7	–	3.0	48.4	–	762.3	VENTES ENERGETIQUES	18
		TERAJOULES					
1 305	–	–	87	255	16 408	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	3	3	IMPORTATIONS	3
1 884	–	72	2 058	801	17 585	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 444	–	–46	–64	501	2 787	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	153	AUTRES MATIERES UTILISEES	6
–	–	–1	– 251	355	54	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	3	1	516	751	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 632	**–**	**114**	**1 957**	**397**	**30 665**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	153	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
101	–	–	–	–	101	– PAR INDUSTRIES	11
3 531	**–**	**114**	**1 957**	**397**	**30 410**	**DISPONIBILITE NETTE**	**14**
458	–	–	–	1	1 179	CONSOMMATION DES PRODUCTEURS	15
–	–	14	218	– 315	227	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	710	710	VENTES NON–ENERGETIQUES	17
3 073	–	100	1 739	–	28 179	VENTES ENERGETIQUES	18

MANITOBA – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	1.1	10.6	–	–6.4	5.3
2	EXPORTS	–	–		–		–
3	IMPORTS	–	–	––	––	––	0.1
4	INTER–REGIONAL TRANSFERS	–	0.5	3.5	7.4	8.6	19.9
5	STOCK CHANGE	–	0.4	2.7	–0.6	9.8	12.3
6	OTHER PRODUCTS USED		–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	–	––	8.9	8.9
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	3.6	–0.3	9.3	12.5
9	**AVAILABILITY**	–	**1.3**	**7.8**	**8.3**	**–8.1**	**9.3**
15	PRODUCER CONSUMPTION		–	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	––	0.3	–8.2	–7.9
17	NON–ENERGY SALES	–	1.2	7.9	8.0	0.1	17.2

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	30	30
4	INTER–REGIONAL TRANSFERS	10 158	5 782	391 052	–	–	406 992
5	STOCK CHANGE	3 642	–	44 449	–	–1 102	46 989
9	**AVAILABILITY**	**6 515**	**5 782**	**346 603**	**–**	**1 132**	**360 033**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	281 398	–	–	281 398
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**6 515**	**5 782**	**65 204**	**–**	**1 132**	**78 634**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	325	2	10	1	–	–
2	BY INDUSTRY	–	2	–	–	19	–
3	TOTAL	325	4	10	1	19	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	325	2	10	1	–	–
5	BY INDUSTRY	–	2	–	–	19	–
6	TOTAL	325	4	10	1	19	–

MANITOBA – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	1.1	10.6	–	–6.4	5.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	––	––	––	0.1	IMPORTATIONS	3
–	0.5	3.5	7.4	8.6	19.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.4	2.7	–0.6	9.8	12.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	––	–	––	8.9	8.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	3.6	–0.3	9.3	12.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**1.3**	**7.8**	**8.3**	**–8.1**	**9.3**	**DISPONIBILITE**	**9**
–	––	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	––	0.3	–8.2	–7.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1.2	7.9	8.0	0.1	17.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	30	30	IMPORTATIONS	3
10 158	5 782	391 052	–	–	406 992	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3 642	–	44 449	–	–1 102	46 989	CHANGEMENT A L'INVENTAIRE	5
6 515	**5 782**	**346 603**	**–**	**1 132**	**360 033**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	281 398	–	–	281 398	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
6 515	**5 782**	**65 204**	**–**	**1 132**	**78 634**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	339	PAR SERVICES	1
–	–	–	–	–	21	PAR INDUSTRIES	2
–	–	–	–	–	359	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	339	PAR SERVICES	4
–	–	–	–	–	21	PAR INDUSTRIES	5
–	–	–	–	–	359	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – SASKATCHEWAN – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL PETROLE BRUT	NATURAL GAS GAZ NATUREL	GAS PLANT LPG GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	1 240.0	2 124.6	445.4	32.5	774.9	
2	EXPORTS	1.3	800.6	–	118.4	–	
3	IMPORTS	2.2	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	– 221.5	– 828.2	592.4	–22.0	–79.5	
5	STOCK CHANGE	3.1	6.2	– 104.4	– 200.2	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–0.2	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.1	...	...		
9	**AVAILABILITY**	**1 016.3**	**489.7**	**1 142.2**	**92.1**	**695.4**	...
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	968 2	–	68 6	–	–	
11	– BY INDUSTRY	-	–	4.4	-	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	-	.
13	C) REFINED PRODUCTS	–	385 6	–	–	–	
14	**NET SUPPLY**	**48.1**	**104.1**	**1 069.1**	**92.1**	**695.4**	...
15	PRODUCER CONSUMPTION	0 8	–	171 5	1 2	271.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	104 1	13 7	26 7		..
17	NON–ENERGY SALES	–	–	–	-	–	
18	ENERGY SALES	47 3	–	883 9	73 7	1 758.0	.
				TERAJOULES			
1	PRODUCTION	19 028	81 823	16 583	882	2 789	121 105
2	EXPORTS	20	30 832		3 216	–	34 069
3	IMPORTS	66	–	–	–	–	66
4	INTER–REGIONAL TRANSFERS	–2 648	–31 897	22 053	– 599	– 286	–13 377
5	STOCK CHANGE	80	238	–3 885	–5 441	–	–9 008
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–4	–	–4
8	REFINERY LOSSES AND ADJUSTMENTS		–4				–4
9	**AVAILABILITY**	**16 347**	**18 860**	**42 521**	**2 503**	**2 502**	**82 733**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	15 572	–	2 554	–	-	18 126
11	– BY INDUSTRY	–	–	165	–	–	165
12	B) COKE AND MANUFACTURED GASES	-	–	–		–	–
13	C) REFINED PRODUCTS	–	14 851	–	–	–	14 851
14	**NET SUPPLY**	**775**	**4 009**	**39 802**	**2 503**	**2 502**	**49 590**
15	PRODUCER CONSUMPTION	13	–	6 386	33	976	7 407
16	PRODUCER LOSSES AND ADJUSTMENTS		4 009	509	725	–	5 243
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	762	–	32 907	2 004	6 326	41 998

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – SASKATCHEWAN – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	411.4	1 333.9	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.1	–	5.0	–	...	...	IMPORTATIONS	3
–	–	559.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	163.4	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	9.4	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	21.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.1	**–**	**799.9**	**1 333.9**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.5	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.1	**–**	**797.4**	**1 333.9**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	43.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.1	–	6.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	17.8	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	720.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	14 982	4 800	19 782	...	PRODUCTION	1
–	–	–	–	–	34 069	EXPORTATIONS	2
3	–	196	–	199	265	IMPORTATIONS	3
–	–	20 216	–	20 216	6 838	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	5 758	–	5 758	–3 250	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	313	–	313	309	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	748	...	748	744	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3	**–**	**29 200**	**4 800**	**34 003**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	43	–	43	18 169	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	60	–	60	225	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	14 851	C) PRODUITS RAFFINES	13
3	**–**	**29 097**	**4 800**	**33 900**	**83 490**	**DISPONIBILITE NETTE**	**14**
–	–	1 801	■	1 801	9 208	CONSOMMATION DES PRODUCTEURS	15
3	–	205	■	208	5 451	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	704	■	704	704	VENTES NON–ENERGETIQUES	17
–	–	26 129	■	26 129	68 127	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – SASKATCHEWAN – 1976 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	18.9	32.0	198.2	87.1	29.7	4.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	335.8	–3.8	188.6	0.7
5	STOCK CHANGE	0.7	–	139.6	–4.4	30.8	–7.5
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	10.7	4.8	–65.8	75.8
8	REFINERY LOSSES AND ADJUSTMENTS	8.7	–	2.1	–1.2	4.9	0.5
9	**AVAILABILITY**	**9.5**	**32.0**	**403.1**	**93.6**	**116.7**	**88.1**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.6	–
11	– BY INDUSTRY	–	–	–	–	–	0.5
14	**NET SUPPLY**	**9.5**	**32.0**	**403.1**	**93.6**	**116.1**	**87.5**
15	PRODUCER CONSUMPTION	■	32.0	0.1	––	0.1	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	7.8	–0.4	–0.7	0.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	395.1	94.0	116.7	87.3
				TERAJOULES			
1	PRODUCTION	515	1 333	6 868	3 280	1 149	181
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	11 638	– 144	7 292	26
5	STOCK CHANGE	20	–	4 836	– 164	1 192	– 290
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	372	182	–2 546	2 930
8	REFINERY LOSSES AND ADJUSTMENTS	236	–	74	–43	190	20
9	**AVAILABILITY**	**259**	**1 333**	**13 968**	**3 526**	**4 513**	**3 406**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	22	–
11	– BY INDUSTRY	–	–	–	–	–	21
14	**NET SUPPLY**	**259**	**1 333**	**13 968**	**3 526**	**4 491**	**3 385**
15	PRODUCER CONSUMPTION	■	1 333	4	––	3	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	270	–16	–26	8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	13 694	3 541	4 513	3 377

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – SASKATCHEWAN – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
			MILLIERS DE METRES CUBES				
5.6	1.4	–	–	33.9	411.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	5.0	5.0	IMPORTATIONS	3
0.9	–1 6	2.0	24.8	12.0	559.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.1	–0.2	–0.3	2.5	1.9	163.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
8.5	–	––	–0.3	–24.4	9.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.4	–	––	–	7.3	21.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
15.3	**–0.1**	**2.3**	**22.1**	**17.4**	**799.9**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
0.5	–	–	–	–	1.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.9	–	–	–	–	1.5	– PAR INDUSTRIES	11
13.9	**–0.1**	**2.3**	**22.1**	**17.4**	**797.4**	**DISPONIBILITE NETTE**	**14**
10.8	–	–	–	0.2	43.2	CONSOMMATION DES PRODUCTEURS	15
––	–0.1	0.1	–0.3	–0.6	6.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	17.8	17.8	VENTES NON–ENERGETIQUES	17
3.0	–	2.2	22.3	–	720.7	VENTES ENERGETIQUES	18
			TERAJOULES				
234	58	–	–	1 364	14 982	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	196	196	IMPORTATIONS	3
38	–68	68	891	474	20 216	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
6	–8	–9	88	87	5 758	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
354	–	––	–9	– 970	313	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–18	-	–1	––	290	748	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
638	**–2**	**78**	**793**	**687**	**29 200**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
21	–	–	–	–	43	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
39	–	–	–	–	60	– PAR INDUSTRIES	11
578	**–2**	**78**	**793**	**687**	**29 097**	**DISPONIBILITE NETTE**	**14**
451	–	–	–	9	1 801	CONSOMMATION DES PRODUCTEURS	15
1	–2	3	–9	–25	205	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	704	704	VENTES NON–ENERGETIQUES	17
126	–	75	802	–	26 129	VENTES ENERGETIQUES	18

SASKATCHEWAN – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	2.7	–	31.2	33.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	––	–	5.0	–	5.0
4	INTER–REGIONAL TRANSFERS	–	1.0	1.2	9.3	0.5	12.0
5	STOCK CHANGE	–	0.1	2.3	1.7	–2.0	1.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–0.1	–	––	–24.2	–24.4
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.1	–	–1.5	8.9	7.3
9	**AVAILABILITY**	**–**	**1.0**	**1.7**	**14.1**	**0.7**	**17.4**
15	PRODUCER CONSUMPTION	–	––	–	0.2	–	0.2
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.1	–0.4	–0.2	0.2	–0.6
17	NON–ENERGY SALES	–	1.1	2.1	14.1	0.5	17.8

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	1 240 024	–	–	1 240 024
2	EXPORTS	–	–	1 324	–	–	1 324
3	IMPORTS	–	–	–	120	2 094	2 214
4	INTER–REGIONAL TRANSFERS	113	169 576	– 391 165	–	–	– 221 476
5	STOCK CHANGE	–	7 179	–4 036	–	–	3 142
9	**AVAILABILITY**	**113**	**162 398**	**851 572**	**120**	**2 094**	**1 016 296**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	161 950	806 211	–	–	968 161
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**113**	**448**	**45 361**	**120**	**2 094**	**48 136**
15	PRODUCER CONSUMPTION	–	–	–	–	–	842

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS CHARBON	NATURAL GAS GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE - GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	1 102	190	1	–	1	–
2	BY INDUSTRY	–	30	–	2	7	–
3	TOTAL	1 102	220	1	2	8	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 102	190	1	–	1	–
5	BY INDUSTRY	–	30	–	2	7	–
6	TOTAL	1 102	220	1	2	8	–

SASKATCHEWAN – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	–	2.7	–	31.2	33.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	––	–	5.0	–	5.0	IMPORTATIONS	3
–	1.0	1.2	9.3	0.5	12.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.1	2.3	1.7	–2.0	1.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–0.1	–	––	–24.2	–24.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.1	–	–1.5	8.9	7.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**1.0**	**1.7**	**14.1**	**0.7**	**17.4**	**DISPONIBILITE**	**9**
–	––	–	0.2	–	0.2	CONSOMMATION DES PRODUCTEURS	15
–	–0.1	–0.4	–0.2	0.2	–0.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1.1	2.1	14.1	0.5	17.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	1 240 024	–	–	1 240 024	PRODUCTION	1
–	–	1 324	–	–	1 324	EXPORTATIONS	2
–	–	–	120	2 094	2 214	IMPORTATIONS	3
113	169 576	– 391 165	–	–	– 221 476	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	7 179	–4 036	–	–	3 142	CHANGEMENT A L'INVENTAIRE	5
113	**162 398**	**851 572**	**120**	**2 094**	**1 016 296**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
–	161 950	806 211	–	–	968 161	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
113	**448**	**45 361**	**120**	**2 094**	**48 136**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	842	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 294	PAR SERVICES	1
–	–	–	–	–	40	PAR INDUSTRIES	2
–	–	–	–	–	1 334	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 294	PAR SERVICES	4
–	–	–	–	–	40	PAR INDUSTRIES	5
–	–	–	–	–	1 334	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ALBERTA – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	2 885.7	17 178.8	15 833.6	2 315.7	397 6	
2	EXPORTS	923.6	6 463.2	282.3	156.7	–	
3	IMPORTS	–	–	0.8	–	0 4	.
4	INTER–REGIONAL TRANSFERS	– 225.1	–7 496.4	–12 522.7	–2 074.6	59 4	..
5	STOCK CHANGE	143.3	313.0	–33.9	– 272.5	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	1.0	21.6	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	..	––				.
9	**AVAILABILITY**	**1 593.6**	**2 906.2**	**3 064.3**	**378.4**	**457.4**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 434.7	–	469.9	–	–	
11	– BY INDUSTRY	–	–	18.6	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	3 012 6	–	195.7	–	
14	**NET SUPPLY**	**158.8**	**– 106.5**	**2 575.8**	**182.7**	**457.4**	...
15	PRODUCER CONSUMPTION	0.1	49 1	141.7	4.2	381.9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 214.5	–74.8	40.8	–	.
17	NON–ENERGY SALES	–	–	206.5	27.9	–	
18	ENERGY SALES	158.8	59.0	2 302.4	172.8	3 846.4	.
				TERAJOULES			
1	PRODUCTION	67 642	661 588	589 468	62 932	1 431	1 383 061
2	EXPORTS	27 058	248 910	10 510	4 260	–	290 738
3	IMPORTS	–	–	30	–	2	31
4	INTER–REGIONAL TRANSFERS	–4 459	– 288 701	– 466 206	–56 380	214	– 815 533
5	STOCK CHANGE	4 120	12 053	–1 261	–7 405	–	7 507
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	36	587	–	622
8	REFINERY LOSSES AND ADJUSTMENTS		1				1
9	**AVAILABILITY**	**32 005**	**111 923**	**114 079**	**10 283**	**1 646**	**269 935**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	29 405	–	17 494	–	–	46 899
11	– BY INDUSTRY	–	–	691	–	–	691
12	B) COKE AND MANUFACTURED GASES	–	–	–	.		–
13	C) REFINED PRODUCTS	–	116 023	–	5 318	–	121 340
14	**NET SUPPLY**	**2 600**	**–4 100**	**95 894**	**4 965**	**1 646**	**101 005**
15	PRODUCER CONSUMPTION	2	1 891	5 275	114	1 374	8 656
16	PRODUCER LOSSES AND ADJUSTMENTS	–	-8 261	–2 786	1 109	–	–9 939
17	NON–ENERGY SALES	–	–	7 688	758	–	8 446
18	ENERGY SALES	2 598	2 270	85 717	4 695	13 841	109 122

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ALBERTA – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
–	–	3 287.0	3 770.9	...	...	PRODUCTION	1
–	–	127.4	–	...	...	EXPORTATIONS	2
1.6	–	0.5	–	...	...	IMPORTATIONS	3
–	–	–1 415.7	–	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
0.1	–	109.0	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	11.1	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	–55.5	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.5	**–**	**1 690.9**	**3 770.9**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1.9	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.9	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1.5	**–**	**1 688.2**	**3 770.9**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	121.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.6	–	40.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	92.8	■	...	...	VENTES NON—ENERGETIQUES	17
0.9	–	1 382.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	121 219	13 569	134 788	...	PRODUCTION	1
–	–	5 307	–	5 307	296 045	EXPORTATIONS	2
46	–	19	–	65	96	IMPORTATIONS	3
–	–	–52 502	–	–52 502	– 868 035	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
2	–	3 864	–	3 866	11 373	CHANGEMENT A L'INVENTAIRE	5
–	–	396	–	396	396	AUTRES MATIERES UTILISEES	6
–	–	– 543	–	– 543	80	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	–2 467	...	–2 467	–2 466	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
43	**–**	**61 886**	**13 569**	**75 498**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	72	–	72	46 970	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	36	–	36	727	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	121 340	C) PRODUITS RAFFINES	13
43	**–**	**61 778**	**13 569**	**75 390**	**176 395**	**DISPONIBILITE NETTE**	**14**
–	–	5 053	■	5 053	13 709	CONSOMMATION DES PRODUCTEURS	15
16	–	1 467	■	1 483	–8 455	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 772	■	3 772	12 218	VENTES NON—ENERGETIQUES	17
27	–	49 774	■	49 802	158 923	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ALBERTA – 1976 QUARTER 1

		REFINERY LPG'S - GPL DES RAFFINERIES	STILL GAS GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	101.3	93.0	1 489.3	13.0	839.4	4.3
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	– 590.3	–24.0	– 535.7	–21.7
5	STOCK CHANGE	1.3	–	189.5	–4.0	– 106.0	5.8
6	OTHER PRODUCTS USED	–	–	8.3	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	101.7	41.0	–95.5	73.7
8	REFINERY LOSSES AND ADJUSTMENTS	37.1	–	–31.8	1.6	–53.1	–3.9
9	**AVAILABILITY**	**63.0**	**93.0**	**851.3**	**32.3**	**367.3**	**54.3**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1.9	–
11	– BY INDUSTRY	–	–	–	–	0.2	–
14	**NET SUPPLY**	**63.0**	**93.0**	**851.3**	**32.3**	**365.3**	**54.3**
15	PRODUCER CONSUMPTION	■	93.0	1.2	––	1.4	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	23.9	0.7	12.1	–0.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	826.2	31.6	351.8	54.4
				TERAJOULES			
1	PRODUCTION	2 754	3 880	51 613	488	32 463	167
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–20 458	– 903	–20 717	– 840
5	STOCK CHANGE	35	–	6 567	– 150	–4 100	226
6	OTHER PRODUCTS USED	–	–	288	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	3 525	1 543	–3 692	2 849
8	REFINERY LOSSES AND ADJUSTMENTS	1 007	–	–1 102	61	–2 053	– 149
9	**AVAILABILITY**	**1 712**	**3 880**	**29 502**	**1 217**	**14 206**	**2 100**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	72	–
11	– BY INDUSTRY	–	–	–	–	6	––
14	**NET SUPPLY**	**1 712**	**3 880**	**29 502**	**1 217**	**14 128**	**2 100**
15	PRODUCER CONSUMPTION	■	3 880	41	1	55	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	829	26	469	–2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	28 632	1 190	13 605	2 102

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ALBERTA – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
223.4	52.9	16.7	221.3	232.5	3 287.0	PRODUCTION	1
123.4	–	–	–	3.9	127.4	EXPORTATIONS	2
–	–	–	–	0.5	0.5	IMPORTATIONS	3
–86.8	–35.2	–12.0	–83.3	–26.7	–1 415.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
5.9	–1.6	0.9	15.7	1.5	109.0	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	2.7	11.1	AUTRES MATIERES UTILISEES	6
0.8	–	0.7	–12.4	– 110.0	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–2.4	–0.1	0.9	–2.8	–1.1	–55.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
10.5	**19.4**	**3.6**	**112.7**	**94.6**	**1 702.0**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	1.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.7	–	–	–	–	0.9	– PAR INDUSTRIES	11
9.7	**19.4**	**3.6**	**112.7**	**94.6**	**1 699.2**	**DISPONIBILITE NETTE**	**14**
5.0	19.4	––	0.1	1.0	121.2	CONSOMMATION DES PRODUCTEURS	15
2.4	––	–0.8	1.2	0.9	40.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	92.8	92.8	VENTES NON–ENERGETIQUES	17
2.3	–	4.4	111.3	–	1 382.0	VENTES ENERGETIQUES	18
		TERAJOULES					
9 321	2 243	558	7 951	9 780	121 219	PRODUCTION	1
5 151	–	–	–	157	5 307	EXPORTATIONS	2
–	–	–	–	19	19	IMPORTATIONS	3
–3 622	–1 490	– 403	–2 994	–1 074	–52 502	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
245	–67	29	565	513	3 864	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	107	396	AUTRES MATIERES UTILISEES	6
32	–	23	– 446	–4 379	– 543	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 101	–2	30	– 102	–57	–2 467	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
436	**822**	**121**	**4 049**	**3 840**	**61 886**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	72	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
30	–	–	–	–	36	– PAR INDUSTRIES	11
407	**822**	**121**	**4 049**	**3 840**	**61 778**	**DISPONIBILITE NETTE**	**14**
210	822	––	4	39	5 053	CONSOMMATION DES PRODUCTEURS	15
101	––	–28	44	29	1 467	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	3 772	3 772	VENTES NON–ENERGETIQUES	17
96	–	149	4 001	–	49 774	VENTES ENERGETIQUES	18

ALBERTA – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1.5	4.3	122.5	27.9	76.3	232.5
2	EXPORTS	–	–	–	–	3.9	3.9
3	IMPORTS	–	––	–	0.5	0.1	0.5
4	INTER–REGIONAL TRANSFERS	0.2	–0.9	–4.5	–9.4	–12.2	–26.7
5	STOCK CHANGE	––	–0.3	97.0	–0.8	–94.3	1.5
6	OTHER PRODUCTS USED	–	–	–	2.5	0.2	2.7
7	INTER–PRODUCT TRANSFERS	–	––	–	–0.1	– 109.9	– 110.0
8	REFINERY LOSSES AND ADJUSTMENTS	–	0.4	–3.0	–1.4	3.0	–1.1
9	**AVAILABILITY**	**1.8**	**3.3**	**24.0**	**23.5**	**42.0**	**94.6**
15	PRODUCER CONSUMPTION	–	0.2	–	0.2	0.6	1.0
16	PRODUCER LOSSES AND ADJUSTMENTS	––	––	–1.0	1.4	0.5	0.9
17	NON–ENERGY SALES	1.8	3.2	25.0	22.0	40.9	92.8

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	1 113 316	1 772 378	–	–	–	2 885 695
2	EXPORTS	923 627	–	–	–	–	923 627
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–1 018	– 224 130	–	–	–	– 225 148
5	STOCK CHANGE	135 054	8 288	–	–	–	143 342
9	**AVAILABILITY**	**53 616**	**1 539 960**	**–**	**–**	**–**	**1 593 577**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	110 187	1 324 543	–	–	–	1 434 730
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**–56 571**	**215 417**	**–**	**–**	**–**	**158 847**
15	PRODUCER CONSUMPTION	–	–	–	–	–	71

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS CHARBON	NATURAL GAS GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	2 270	1 298	5	–	–	–
2	BY INDUSTRY	–	113	1	––	5	79
3	TOTAL	2 270	1 411	6	––	5	79
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	2 270	1 298	5	–	–	–
5	BY INDUSTRY	–	113	1	––	5	79
6	TOTAL	2 270	1 411	6	––	5	79

ALBERTA – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
1.5	4.3	122.5	27.9	76.3	232.5	PRODUCTION	1
–	–	–	–	3.9	3.9	EXPORTATIONS	2
–	––	–	0.5	0.1	0.5	IMPORTATIONS	3
0.2	–0.9	–4.5	–9.4	–12.2	–26.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	–0.3	97.0	–0.8	–94.3	1.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	2.5	0.2	2.7	AUTRES MATIERES UTILISEES	6
–	––	–	–0.1	– 109.9	– 110.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.4	–3.0	–1.4	3.0	–1.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.8	**3.3**	**24.0**	**23.5**	**42.0**	**94.6**	**DISPONIBILITE**	**9**
–	0.2	–	0.2	0.6	1.0	CONSOMMATION DES PRODUCTEURS	15
––	––	–1.0	1.4	0.5	0.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1.8	3.2	25.0	22.0	40.9	92.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
1 113 316	1 772 378	–	–	–	2 885 695	PRODUCTION	1
923 627	–	–	–	–	923 627	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–1 018	– 224 130	–	–	–	– 225 148	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
135 054	8 288	–	–	–	143 342	CHANGEMENT A L'INVENTAIRE	5
53 616	**1 539 960**	**–**	**–**	**–**	**1 593 577**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
110 187	1 324 543	–	–	–	1 434 730	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–56 571	**215 417**	**–**	**–**	**–**	**158 847**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	71	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 573	PAR SERVICES	1
–	–	–	–	–	198	PAR INDUSTRIES	2
–	–	–	–	–	3 771	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 573	PAR SERVICES	4
–	–	–	–	–	198	PAR INDUSTRIES	5
–	–	–	–	–	3 771	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – BRITISH COLUMBIA – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	2 310.4	660.9	2 400.0	44.1	9 143 9	
2	EXPORTS	1 990.4	32.1	4 746.9	531.5	611 7	
3	IMPORTS	0.4	–	–	–	655 5	
4	INTER–REGIONAL TRANSFERS	–13.5	1 527.4	3 827.2	535.0	–59 4	
5	STOCK CHANGE	236.7	96.7	–0.1	–16.3	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	4.0	–12.3	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	1.1	...			
9	**AVAILABILITY**	**70.2**	**2 058.4**	**1 484.4**	**51.6**	**9 128.3**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	15.2	–	–	
11	– BY INDUSTRY	–	–	21.0	–	–	
12	B) COKE AND MANUFACTURED GASES	52.8	–	–	–	–	.
13	C) REFINED PRODUCTS	–	2 119.0	–	4.7	–	.
14	**NET SUPPLY**	**17.4**	**–60.5**	**1 448.2**	**46.9**	**9 128.3**	...
15	PRODUCER CONSUMPTION	1.0	2.2	137.6	8.6	565 9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–62.8	59.3	0.4	–	
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	16.4	–	1 251.3	78.2	9 147 4	
				TERAJOULES			
1	PRODUCTION	67 683	25 453	89 351	1 198	32 903	216 588
2	EXPORTS	58 308	1 236	176 723	14 445	2 201	252 913
3	IMPORTS	11	–	–	–	2 359	2 369
4	INTER–REGIONAL TRANSFERS	– 423	58 825	142 482	14 539	– 214	215 208
5	STOCK CHANGE	6 933	3 724	–5	– 444	–	10 208
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	149	– 334	–	– 185
8	REFINERY LOSSES AND ADJUSTMENTS	...	43	...			43
9	**AVAILABILITY**	**2 029**	**79 274**	**55 264**	**1 402**	**32 847**	**170 816**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	567	–	–	567
11	– BY INDUSTRY	–	–	784	–	–	784
12	B) COKE AND MANUFACTURED GASES	1 548	–	–	–	–	1 548
13	C) REFINED PRODUCTS	–	81 605	–	128	–	81 733
14	**NET SUPPLY**	**482**	**–2 331**	**53 913**	**1 274**	**32 847**	**86 185**
15	PRODUCER CONSUMPTION	29	86	5 122	233	2 036	7 506
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–2 417	2 206	10	–	– 201
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	453	–	46 585	2 126	32 915	82 079

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
40.2	18.2	2 151.0	585.0	...	...	PRODUCTION	1
23.2	–	1.0	–	...	...	EXPORTATIONS	2
0.7	–	106.4	–	...	...	IMPORTATIONS	3
–	–	250.9	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.8	–	8.8	–	..	...	CHANGEMENT A L'INVENTAIRE	5
–	–	4.5	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	4.5	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–6.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
16.9	**18.2**	**2 509.7**	**585.0**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	23.4	–	..	..	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	28.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
16.9	**18.2**	**2 457.7**	**585.0**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	107.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.4	–	16.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	112.7	■	..		VENTES NON–ENERGETIQUES	17
15.6	18.2	2 185.8	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 159	339	80 200	2 105	83 802	...	PRODUCTION	1
668	–	28	–	696	253 609	EXPORTATIONS	2
20	–	4 292	–	4 311	6 680	IMPORTATIONS	3
–	–	9 625	–	9 625	224 833	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
22	–	– 301	–	– 279	9 929	CHANGEMENT A L'INVENTAIRE	5
–	–	123	–	123	123	AUTRES MATIERES UTILISEES	6
–	–	64	–	64	– 121	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 368	...	– 368	– 325	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
488	**339**	**94 944**	**2 105**	**97 876**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	912	–	912	1 480	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1 165	–	1 165	1 949	– PAR INDUSTRIES	11
–	–	–	–	–	1 548	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	81 733	C) PRODUITS RAFFINES	13
488	**339**	**92 866**	**2 105**	**95 798**	**181 983**	**DISPONIBILITE NETTE**	**14**
–	–	4 475	■	4 475	11 981	CONSOMMATION DES PRODUCTEURS	15
39	–	559	■	598	397	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	4 594	■	4 594	4 594	VENTES NON–ENERGETIQUES	17
449	339	82 143	■	82 931	165 011	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – BRITISH COLUMBIA – 1976 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	40.0	86.4	833.7	120.6	553.9	45 8
2	EXPORTS	1.0	–	––	––	––	––
3	IMPORTS	–	–	–	15.7	23.6	––
4	INTER–REGIONAL TRANSFERS	–	–	82.5	–4.6	85.9	–8 0
5	STOCK CHANGE	0.2	–	142.0	–17.6	–65.1	–20 0
6	OTHER PRODUCTS USED	4.4	–	0.1	–	––	–
7	INTER–PRODUCT TRANSFERS	–	–	35.1	–61.0	– 314.7	374 4
8	REFINERY LOSSES AND ADJUSTMENTS	2.9	–	11.7	2.3	–18.7	19 9
9	**AVAILABILITY**	**40.3**	**86.4**	**797.7**	**85.9**	**432.5**	**412.3**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	20.8	0.1
11	– BY INDUSTRY	–	–	–	–	5.8	4.0
14	**NET SUPPLY**	**40.3**	**86.4**	**797.7**	**85.9**	**405.9**	**408.2**
15	PRODUCER CONSUMPTION	■	86.4	0.1	––	1.4	0.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	12.1	2.1	4.0	0 7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	785.6	83.7	400.5	407 4
				TERAJOULES			
1	PRODUCTION	1 088	3 606	28 894	4 543	21 423	1 770
2	EXPORTS	27	–	––	1	––	1
3	IMPORTS	–	–	–	591	913	2
4	INTER–REGIONAL TRANSFERS	–	–	2 858	– 174	3 322	– 310
5	STOCK CHANGE	5	–	4 920	– 662	–2 516	– 774
6	OTHER PRODUCTS USED	119	–	4	––	––	–
7	INTER–PRODUCT TRANSFERS	–	–	1 215	–2 299	–12 172	14 479
8	REFINERY LOSSES AND ADJUSTMENTS	80	–	404	88	– 724	769
9	**AVAILABILITY**	**1 095**	**3 606**	**27 646**	**3 235**	**16 726**	**15 945**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	803	2
11	– BY INDUSTRY	–	–	–	–	226	154
14	**NET SUPPLY**	**1 095**	**3 606**	**27 646**	**3 235**	**15 697**	**15 789**
15	PRODUCER CONSUMPTION	■	3 606	4	1	53	8
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	418	80	154	26
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	27 225	3 153	15 489	15 754

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
279.3	7.4	2.7	116 6	64 6	2 151.0	PRODUCTION	1
–	–	–	–	–	1 0	EXPORTATIONS	2
46.8	12.3	–	–	8 0	106 4	IMPORTATIONS	3
38.0	36.8	3.1	–1.3	18.7	250 9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–49.7	–	–1.0	3.4	16 5	8 8	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	–	4 5	AUTRES MATIERES UTILISEES	6
1.2	–	–0.1	–0.7	–29 7	4 5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–8.2	–	–1.2	–2.3	–13.1	–6 7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
423.1	**56.5**	**7.9**	**113.5**	**58.2**	**2 514.2**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
2.6	–	–	–	–	23.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
18.8	–	–	–	–	28.7	– PAR INDUSTRIES	11
401.7	**56.5**	**7.9**	**113.5**	**58.2**	**2 462.2**	**DISPONIBILITE NETTE**	**14**
10.7	7.4	–	––	1 1	107.3	CONSOMMATION DES PRODUCTEURS	15
1.0	–	1.1	1.7	–6 5	16.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	49.0	–	–	63 6	112.7	VENTES NON–ENERGETIQUES	17
390.1	–	6.7	111 8	–	2 185.8	VENTES ENERGETIQUES	18
		TERAJOULES					
11 655	315	90	4 189	2 626	80 200	PRODUCTION	1
–	–	–	–	–	28	EXPORTATIONS	2
1 954	519	–	–	312	4 292	IMPORTATIONS	3
1 584	1 558	103	–47	732	9 625	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 073	–	–32	123	707	– 301	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	123	AUTRES MATIERES UTILISEES	6
51	–	–2	–25	–1 184	64	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 340	–	–40	–83	– 521	– 368	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
17 656	**2 393**	**263**	**4 078**	**2 301**	**94 944**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
107	–	–	–	–	912	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
785	–	–	–	–	1 165	– PAR INDUSTRIES	11
16 764	**2 393**	**263**	**4 078**	**2 301**	**92 866**	**DISPONIBILITE NETTE**	**14**
445	315	––	–	43	4 475	CONSOMMATION DES PRODUCTEURS	15
40	–	38	61	– 258	559	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2 078	–	–	2 516	4 594	VENTES NON–ENERGETIQUES	17
16 279	–	226	4 017	–	82 143	VENTES ENERGETIQUES	18

BRITISH COLUMBIA – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	16.2	5.0	33.2	–0.2	10.3	64.6
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	0.3	––	7.6	––	8.0
4	INTER–REGIONAL TRANSFERS	–	1.0	0.1	15.0	2.7	18.7
5	STOCK CHANGE	1.3	1.5	13.7	0.5	–0.4	16.5
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	0.2	––	––	–29.9	–29.7
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.2	––	–0.3	–12.5	–13.1
9	**AVAILABILITY**	**14.9**	**5.3**	**19.7**	**22.3**	**–4.0**	**58.2**
15	PRODUCER CONSUMPTION	–	––	–	––	1.0	1.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	0.1	––	–1.3	–5.3	–6.5
17	NON–ENERGY SALES	14.9	5.2	19.7	23.6	0.3	63.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	2 310 383	–	–	–	–	2 310 383
2	EXPORTS	1 990 366	–	–	–	–	1 990 366
3	IMPORTS	–	–	–	62	289	351
4	INTER–REGIONAL TRANSFERS	–16 492	3 027	–	–	–	–13 464
5	STOCK CHANGE	236 657	–	–	–	–	236 657
9	**AVAILABILITY**	**66 868**	**3 027**	**–**	**62**	**289**	**70 246**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	52 824	–	–	–	–	52 824
14	**NET SUPPLY**	**14 043**	**3 027**	**–**	**62**	**289**	**17 422**
15	PRODUCER CONSUMPTION	–	–	–	–	–	977

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	32	63	––	–6	–
2	BY INDUSTRY	–	147	19	18	141	–
3	TOTAL	–	179	83	18	135	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	32	63	––	–6	–
5	BY INDUSTRY	–	147	19	18	141	–
6	TOTAL	–	179	83	18	135	–

COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
16.2	5.0	33.2	–0.2	10.3	64.6	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	0.3	––	7.6	––	8.0	IMPORTATIONS	3
–	1.0	0.1	15.0	2.7	18.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.3	1.5	13.7	0.5	–0.4	16.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	0.2	––	––	–29.9	–29.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.2	––	–0.3	–12.5	–13.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
14.9	**5.3**	**19.7**	**22.3**	**–4.0**	**58.2**	**DISPONIBILITE**	**9**
–	––	–	––	1.0	1.1	CONSOMMATION DES PRODUCTEURS	15
––	0.1	––	–1.3	–5.3	–6.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
14.9	5.2	19.7	23.6	0.3	63.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
2 310 383	–	–	–	–	2 310 383	PRODUCTION	1
1 990 366	–	–	–	–	1 990 366	EXPORTATIONS	2
–	–	–	62	289	351	IMPORTATIONS	3
–16 492	3 027	–	–	–	–13 464	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
236 657	–	–	–	–	236 657	CHANGEMENT A L'INVENTAIRE	5
66 868	**3 027**	**–**	**62**	**289**	**70 246**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
52 824	–	–	–	–	52 824	B) COKE ET GAZ MANUFACTURE	12
14 043	**3 027**	**–**	**62**	**289**	**17 422**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	977	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	89	PAR SERVICES	1
–	––	134	36	–	496	PAR INDUSTRIES	2
–	––	134	36	–	585	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	89	PAR SERVICES	4
–	––	134	36	–	496	PAR INDUSTRIES	5
–	––	134	36	–	585	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – YUKON AND NWT – 1976 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	49.6	236.9	–	167.4	.
2	EXPORTS	–	–	–	–	–	
3	IMPORTS	–	–	–	–	–	..
4	INTER–REGIONAL TRANSFERS	–	–	– 234.3	9.4	–	..
5	STOCK CHANGE	–	8.4	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	..	
9	**AVAILABILITY**	**–**	**41.2**	**2.7**	**9.4**	**167.4**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	..
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	41.1	–	–	–	
14	**NET SUPPLY**	**–**	**0.1**	**2.7**	**9.4**	**167.4**	...
15	PRODUCER CONSUMPTION	–	–	–	0.1	28.4	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.1	–	–	–	..
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	–	–	2.7	9.2	210.1	
		TERAJOULES					
1	PRODUCTION	–	1 909	8 821	–	602	11 333
2	EXPORTS	–	–	–	1	–	1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–8 722	256	–	–8 466
5	STOCK CHANGE	–	324	–	–	–	324
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	**–**	**1 585**	**99**	**255**	**602**	**2 541**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	1 583	–	–	–	1 583
14	**NET SUPPLY**	**–**	2	**99**	**255**	**602**	**958**
15	PRODUCER CONSUMPTION	–	–	–	4	102	106
16	PRODUCER LOSSES AND ADJUSTMENTS	–	2	–	–	–	2
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	99	251	756	1 106

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – YUKON ET TNO – 1976 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	---	---		
–	–	25.5	71.1	.		PRODUCTION	1
–	–	–	–	.		EXPORTATIONS	2
–	–	0.1	–	..	.	IMPORTATIONS	3
–	–	99.7	–	...	.	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–5.4	–	..	..	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	.		AUTRES MATIERES UTILISEES	6
–	–	–	–	.	.	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1.1		.		PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**129.5**	**71.1**	...	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	17.8	–		.	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	5.0	–	.	..	– PAR INDUSTRIES	11
–	–	–	–	..	.	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	..	..	C) PRODUITS RAFFINES	13
–	**–**	**106.8**	**71.1**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	2.4	■	..		CONSOMMATION DES PRODUCTEURS	15
–	-	6.4	■	..	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1.0	■	..		VENTES NON–ENERGETIQUES	17
–	–	96.9	■		.	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	962	256	1 218	...	PRODUCTION	1
–	–	–	–	–	1	EXPORTATIONS	2
–	–	5	–	5	5	IMPORTATIONS	3
–	–	3 746	–	3 746	–4 720	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 198	–	– 198	127	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	10	–	10	10	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	41	.	41	41	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**4 880**	**256**	**5 136**	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	695	–	695	695	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	192	–	192	192	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 583	C) PRODUITS RAFFINES	13
–	**–**	**3 993**	**256**	**4 249**	**5 207**	**DISPONIBILITE NETTE**	**14**
–	–	99	■	99	205	CONSOMMATION DES PRODUCTEURS	15
–	–	248	■	248	250	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	39	■	39	39	VENTES NON–ENERGETIQUES	17
–	–	3 607	■	3 607	4 713	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – YUKON AND NWT – 1976 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	1.7	7.4	–	12.8	1.3
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	-	–	-
4	INTER–REGIONAL TRANSFERS	–	–	17.9	25.6	32.6	19.4
5	STOCK CHANGE	–	–	7.2	–9.6	7.7	–2.8
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.4	–9.9	–1.1	11.0
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	0.3	0.5	–0.8	1.0
9	**AVAILABILITY**	**–**	**1.7**	**18.1**	**24.8**	**37.5**	**33.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	-	15.7	–
11	– BY INDUSTRY	–	–	–	–	5.0	–
14	**NET SUPPLY**	**–**	**1.7**	**18.1**	**24.8**	**16.8**	**33.4**
15	PRODUCER CONSUMPTION	■	1.7	––	––	––	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1.0	0.4	5.2	0.5
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	17.1	24.4	11.6	32.9
				TERAJOULES			
1	PRODUCTION	–	69	256	-	497	49
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	619	963	1 260	749
5	STOCK CHANGE	–	–	251	– 363	296	– 109
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	13	– 373	–43	424
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	9	18	–32	38
9	**AVAILABILITY**	**–**	**69**	**628**	**935**	**1 450**	**1 292**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	607	–
11	– BY INDUSTRY	–	–	–	–	192	–
14	**NET SUPPLY**	**–**	**69**	**628**	**935**	**650**	**1 292**
15	PRODUCER CONSUMPTION	■	69	1	––	––	2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	34	15	203	19
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	594	919	447	1 272

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – YUKON ET TNO – 1976 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
0.6	–	––	0.5	1.1	25.5	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	0.1	–	–	0.1	IMPORTATIONS	3
–	–	1.1	2.1	1.1	99.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.1	–	–1.3	–7.7	1.1	–5.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
0.1	–	–0.4	–	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	––	0.3	––	1.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.6	**–**	**2.3**	**10.0**	**1.2**	**129.5**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
2.1	–	–	–	–	17.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	5.0	– PAR INDUSTRIES	11
–1.5	**–**	**2.3**	**10.0**	**1.2**	**106.8**	**DISPONIBILITE NETTE**	**14**
0.6	–	–	–	––	2.4	CONSOMMATION DES PRODUCTEURS	15
–	–	–0.2	–0.6	0.1	6.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1.0	1.0	VENTES NON–ENERGETIQUES	17
–2.1	–	2.5	10.6	–	96.9	VENTES ENERGETIQUES	18
		TERAJOULES					
26	–	––	19	46	962	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	5	–	–	5	IMPORTATIONS	3
–	–	38	75	42	3 746	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3	–	–45	– 276	44	– 198	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
2	–	–13	–	–	10	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–1	10	–2	41	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
26	**–**	**76**	**359**	**45**	**4 880**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
88	–	–	–	–	695	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	192	– PAR INDUSTRIES	11
–62	**–**	**76**	**359**	**45**	**3 993**	**DISPONIBILITE NETTE**	**14**
26	–	––	––	––	99	CONSOMMATION DES PRODUCTEURS	15
–	–	–7	–22	6	248	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	39	39	VENTES NON–ENERGETIQUES	17
–89	–	83	381	–	3 607	VENTES ENERGETIQUES	18

YUKON AND NWT – 1976 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	–	–	1.1	1.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	0.1	–	1.0	–	1.1
5	STOCK CHANGE	–	––	–	––	1.1	1.1
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	–	–0.1	–	––
9	**AVAILABILITY**	–	**0.1**	–	**1.1**	–	**1.2**
15	PRODUCER CONSUMPTION	–	–	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	––	–	0.1
17	NON–ENERGY SALES	–	0.1	–0.1	1.1	–	1.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–	–	–	–	–	–
9	**AVAILABILITY**	–	–	–	–	–	–
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	–	–	–	–	–	–
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	48	–	6	–
2	BY INDUSTRY	–	–	17	–	–	–
3	TOTAL	–	–	65	–	6	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	48	–	6	–
5	BY INDUSTRY	–	–	17	–	–	–
6	TOTAL	–	–	65	–	6	–

YUKON ET TNO – 1976 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
			MILLIERS DE METRES CUBES				
–	–	–	–	1 1	1 1	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	0.1	–	1.0	–	1.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	–	––	1.1	1.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	–	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	––	–	–0.1	–	––	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**0.1**	**–**	**1.1**	**–**	**1.2**	**DISPONIBILITE**	**9**
–	–	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	0.1	––	–	0.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.1	–0.1	1.1	–	1 0	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–	–	–	–	CHANGEMENT A L'INVENTAIRE	5
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	54	PAR SERVICES	1
–	–	–	–	–	17	PAR INDUSTRIES	2
–	–	–	–	–	71	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	54	PAR SERVICES	4
–	–	–	–	–	17	PAR INDUSTRIES	5
–	–	–	–	–	71	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – CANADA – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	5 122.1	20 801.8	16 684.2	2 108.1	58 045.0	...
2	EXPORTS	3 050.2	7 234.4	6 837.4	1 349.8	2 827.5	.
3	IMPORTS	6 003.0	11 700.2	63.4	–	672.4	.
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–19.7	...
5	STOCK CHANGE	2 885.0	759.3	1 614.6	325.2	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–	–	2.5	26.9	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	–7.7	...	...	...	..
9	**AVAILABILITY**	**5 189.8**	**24 516.0**	**8 298.0**	**460.0**	**55 870.2**	**...**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	3 265.1	–	668.5	–	–	...
11	– BY INDUSTRY	2.3	–	130.0	–	–	...
12	B) COKE AND MANUFACTURED GASES	1 864.8	–	–	–	–	...
13	C) REFINED PRODUCTS	–	24 436.1	–	235.9	–	...
14	**NET SUPPLY**	**57.7**	**79.9**	**7 499.4**	**224.1**	**55 870.2**	**...**
15	PRODUCER CONSUMPTION	4.9	–60.5	545.4	97.1	4 510.4	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	67.0	– 733.5	6.9	–	...
17	NON–ENERGY SALES	–	–	503.1	203.9	–	...
18	ENERGY SALES	52.7	73.4	7 184.5	383.8	62 743.9	...
				TERAJOULES			
1	PRODUCTION	126 725	801 117	621 134	57 291	208 866	1 815 132
2	EXPORTS	89 357	278 610	254 548	36 683	10 174	669 371
3	IMPORTS	180 000	450 596	2 359	–	2 420	635 375
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–71	–71
5	STOCK CHANGE	87 617	29 241	60 111	8 838	–	185 807
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	92	731	–	823
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 296	...	...	...	– 296
9	**AVAILABILITY**	**129 750**	**944 158**	**308 926**	**12 501**	**201 040**	**1 596 376**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	74 206	–	24 889	–	–	99 095
11	– BY INDUSTRY	68	–	4 841	–	–	4 909
12	B) COKE AND MANUFACTURED GASES	55 774	–	–	–	–	55 774
13	C) REFINED PRODUCTS	–	941 082	–	6 412	–	947 494
14	**NET SUPPLY**	**– 298**	**3 076**	**279 196**	**6 090**	**201 040**	**489 104**
15	PRODUCER CONSUMPTION	137	–2 332	20 304	2 640	16 230	36 980
16	PRODUCER LOSSES AND ADJUSTMENTS	–	2 581	–27 308	188	–	–24 540
17	NON–ENERGY SALES	–	–	18 730	5 543	–	24 273
18	ENERGY SALES	– 435	2 827	267 470	10 431	225 774	506 068
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	12 092.8	41 003.5	35 644.3	4 503.4	118 581.1	...
2	EXPORTS	6 062.3	14 531.5	13 788.7	3 156.4	5 777.7	..
3	IMPORTS	6 379.5	23 233.9	96.9	–	1 800.5	...
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–9.7	...
5	STOCK CHANGE	– 621.3	1 001.8	– 114.8	– 148.5	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	16.7	–62.1	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	–95.5	...	...	.	..
9	**AVAILABILITY**	**13 031.3**	**48 799.6**	**22 084.1**	**1 433.4**	**114 594.1**	**...**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	8 736.9	–	1 519.1	–	–	...
11	– BY INDUSTRY	4.4	–	258.7	–	–	...
12	B) COKE AND MANUFACTURED GASES	3 673.6	–	–	–	–	...
13	C) REFINED PRODUCTS	–	48 780.6	–	455.9	–	.
14	**NET SUPPLY**	**616.4**	**19.0**	**20 306.2**	**977.5**	**114 594.1**	**...**
15	PRODUCER CONSUMPTION	10.2	–9.2	1 239.4	153.0	12 746.1	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 104.3	– 779.3	54.7	–	..
17	NON–ENERGY SALES	–	–	916.4	442.5	–	...
18	ENERGY SALES	606.3	132.5	18 929.7	1 125.7	132 306.0	.
				TERAJOULES			
1	PRODUCTION	296 741	1 579 124	1 326 999	122 389	426 695	3 751 948
2	EXPORTS	177 578	559 637	513 338	85 781	20 790	1 357 124
3	IMPORTS	191 286	894 783	3 608	–	6 479	1 096 156
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–35	–35
5	STOCK CHANGE	–17 028	38 583	–4 273	–4 037	–	13 245
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	623	–1 688	–	–1 065
8	REFINERY LOSSES AND ADJUSTMENTS	...	–3 679	...	...	...	–3 679
9	**AVAILABILITY**	**327 477**	**1 879 367**	**822 166**	**38 956**	**412 349**	**3 480 314**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	206 896	–	56 554	–	–	263 449
11	– BY INDUSTRY	132	–	9 633	–	–	9 765
12	B) COKE AND MANUFACTURED GASES	109 859	–	–	–	–	109 859
13	C) REFINED PRODUCTS	–	1 878 635	–	12 391	–	1 891 026
14	**NET SUPPLY**	**10 591**	**732**	**755 979**	**26 565**	**412 349**	**1 206 216**
15	PRODUCER CONSUMPTION	278	– 355	46 140	4 159	45 865	96 088
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–4 017	–29 011	1 488	–	–31 541
17	NON–ENERGY SALES	–	–	34 117	12 026	–	46 143
18	ENERGY SALES	10 313	5 104	704 733	30 592	476 082	1 226 825

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – CANADA – 1976 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 314.8	674.0	24 875.8	11 384.1	...	...	PRODUCTION	1
14.7	–	1 316.3	–	...	...	EXPORTATIONS	2
76.9	–	760.9	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–6.6	–	1 334.1	–	...	..	CHANGEMENT A L'INVENTAIRE	5
–	–	19.8	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	132.7	–	...	..	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 378.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 383.7	**674.0**	**23 497.7**	**11 384.1**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	468.2	–	...	..	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	2.2	88.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 383.7	**671.8**	**22 940.7**	**11 384.1**	...	...	**DISPONIBILITE NETTE**	14
–	–	1 328.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
4.1	–	151.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 968.3	■	...	...	VENTES NON–ENERGETIQUES	17
1 379.5	671.8	19 045.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
37 907	12 546	937 008	40 964	1 028 425	..	PRODUCTION	1
424	–	50 971	–	51 395	720 766	EXPORTATIONS	2
2 218	–	31 505	–	33 723	669 098	IMPORTATIONS	3
–	–	–	–	–	–71	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 191	–	54 198	–	54 007	239 814	CHANGEMENT A L'INVENTAIRE	5
–	–	665	–	665	665	AUTRES MATIERES UTILISEES	6
–	–	5 037	–	5 037	5 860	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–14 728	...	–14 728	–15 024	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
39 892	**12 546**	**883 773**	**40 964**	**977 175**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	19 346	–	19 346	118 441	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	40	3 617	–	3 657	8 566	– PAR INDUSTRIES	11
–	–	–	–	–	55 774	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	947 494	C) PRODUITS RAFFINES	13
39 892	**12 506**	**860 810**	**40 964**	**954 172**	**1 443 276**	**DISPONIBILITE NETTE**	14
–	–	55 279	■	55 279	92 258	CONSOMMATION DES PRODUCTEURS	15
120	–	5 469	■	5 589	–18 951	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	79 014	■	79 014	103 287	VENTES NON–ENERGETIQUES	17
39 772	12 506	708 335	■	760 614	1 266 681	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
2 580 5	1 329.4	49 677.4	30 458.0	..	...	PRODUCTION	1
44.7	–	2 342.8	–	...	..	EXPORTATIONS	2
117.8	–	960.2	–	...	...	IMPORTATIONS	3
–	–	–	–	..	.	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–92.6	–	–1 212.5	–	.	...	CHANGEMENT A L'INVENTAIRE	5
–	–	56.9	–	.	..	AUTRES MATIERES UTILISEES	6
–	–	288.9	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 626.0	...	...	..	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 746.2	**1 329.4**	**50 422.2**	**30 458.0**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	1 460.3	–	..	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	4.1	178.2	–	..	..	– PAR INDUSTRIES	11
–	–	–	–	.	..	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	..	..	C) PRODUITS RAFFINES	13
2 746.2	**1 325.3**	**48 783.7**	**30 458.0**	...	...	**DISPONIBILITE NETTE**	14
–	–	2 820.7	■	.	..	CONSOMMATION DES PRODUCTEURS	15
62.8	–	534.7	■	.	.	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 201.3	■	.	..	VENTES NON–ENERGETIQUES	17
2 683.4	1 325.3	41 485.5	■	..	...	VENTES ENERGETIQUES	18
		TERAJOULES					
74 397	24 746	1 871 188	109 598	2 079 930	...	PRODUCTION	1
1 289	–	92 946	–	94 236	1 451 359	EXPORTATIONS	2
3 396	–	39 524	–	42 920	1 139 076	IMPORTATIONS	3
–	–	–	–	–	–35	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 670	–	–50 015	–	–52 684	–39 439	CHANGEMENT A L'INVENTAIRE	5
–	–	1 882	–	1 882	1 882	AUTRES MATIERES UTILISEES	6
–	–	8 949	–	8 949	7 884	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–25 120	...	–25 120	–28 799	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
79 173	**24 746**	**1 903 732**	**109 598**	**2 117 250**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	60 348	–	60 348	323 798	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	76	7 250	–	7 326	17 091	– PAR INDUSTRIES	11
–	–	–	–	–	109 859	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 891 026	C) PRODUITS RAFFINES	13
79 173	**24 670**	**1 836 134**	**109 598**	**2 049 576**	**3 255 791**	**DISPONIBILITE NETTE**	14
–	–	117 397	■	117 397	213 485	CONSOMMATION DES PRODUCTEURS	15
1 810	–	19 644	■	21 454	–10 087	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	125 748	■	125 748	171 891	VENTES NON–ENERGETIQUES	17
77 363	24 670	1 551 644	■	1 653 678	2 880 502	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – CANADA – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	486.4	721.5	8 729.8	891.1	3 288.1	3 027.7
2	EXPORTS	6.8	–	443.6	1.7	21.6	8.4
3	IMPORTS	–	–	–	0.1	–	0.1
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–1.9	–	– 501.3	218.1	459.0	716.2
6	OTHER PRODUCTS USED	7.3	–	5.2	–	–	0.1
7	INTER–PRODUCT TRANSFERS	–	–	53.7	– 407.8	109.5	257.1
8	REFINERY LOSSES AND ADJUSTMENTS	21.1	–	–56.8	–32.3	– 101.6	– 132.1
9	**AVAILABILITY**	**467.8**	**721.5**	**8 903.2**	**295.8**	**3 018.6**	**2 692.6**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	48.1	13.5
11	– BY INDUSTRY	–	–	–	–	20.1	9.3
14	**NET SUPPLY**	**467.8**	**721.5**	**8 903.2**	**295.8**	**2 950.3**	**2 669.7**
15	PRODUCER CONSUMPTION	■	702.0	7.6	0.4	21.5	5.6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	19.3	82.7	3.3	15.5	21.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.3	8 812.8	292.2	2 913.3	2 643.1
				TERAJOULES			
1	PRODUCTION	13 220	30 106	302 540	33 573	127 166	117 096
2	EXPORTS	184	–	15 373	66	835	326
3	IMPORTS	–	–	–	3	–	4
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–51	–	–17 372	8 216	17 751	27 697
6	OTHER PRODUCTS USED	199	–	180	––	––	3
7	INTER–PRODUCT TRANSFERS	–	–	1 862	–15 366	4 235	9 945
8	REFINERY LOSSES AND ADJUSTMENTS	573	–	–1 969	–1 217	–3 928	–5 110
9	**AVAILABILITY**	**12 712**	**30 106**	**308 549**	**11 146**	**116 742**	**104 134**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 862	524
11	– BY INDUSTRY	–	–	–	–	779	359
14	**NET SUPPLY**	**12 712**	**30 106**	**308 549**	**11 146**	**114 102**	**103 251**
15	PRODUCER CONSUMPTION	■	29 291	265	15	831	215
16	PRODUCER LOSSES AND ADJUSTMENTS	■	805	2 866	123	601	817
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	10	305 418	11 008	112 670	102 220
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	972.8	1 427.4	17 220.0	2 139.6	5 954.3	6 929.2
2	EXPORTS	7.9	–	502.9	8.7	47.9	70.6
3	IMPORTS	0.5	–	––	15.9	22.9	0.1
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	89.6	–	610.9	–83.5	– 145.7	–1 356.8
6	OTHER PRODUCTS USED	21.2	–	20.7	––	––	0.3
7	INTER–PRODUCT TRANSFERS	–	–	495.5	– 861.6	– 874.5	1 665.1
8	REFINERY LOSSES AND ADJUSTMENTS	98.4	–	– 190.3	–6.9	– 308.8	–80.5
9	**AVAILABILITY**	**798.5**	**1 427.4**	**16 812.6**	**1 375.8**	**5 509.2**	**9 961.4**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	140.8	50.4
11	– BY INDUSTRY	–	–	–	–	42.8	18.1
14	**NET SUPPLY**	**798.5**	**1 427.4**	**16 812.6**	**1 375.8**	**5 325.6**	**9 892.8**
15	PRODUCER CONSUMPTION	■	1 379.4	18.3	1.4	41.3	15.9
16	PRODUCER LOSSES AND ADJUSTMENTS	■	47.6	248.5	35.4	47.7	107.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.4	16 545.8	1 339.0	5 236.6	9 769.5
				TERAJOULES			
1	PRODUCTION	26 436	59 560	596 776	80 612	230 281	267 982
2	EXPORTS	215	–	17 427	327	1 854	2 730
3	IMPORTS	13	–	–1	600	885	5
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	2 435	–	21 172	–3 147	–5 634	–52 474
6	OTHER PRODUCTS USED	575	–	716	––	––	10
7	INTER–PRODUCT TRANSFERS	–	–	17 173	–32 460	–33 820	64 398
8	REFINERY LOSSES AND ADJUSTMENTS	2 674	–	–6 594	– 259	–11 941	–3 112
9	**AVAILABILITY**	**21 700**	**59 560**	**582 659**	**51 833**	**213 067**	**385 251**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	5 447	1 951
11	– BY INDUSTRY	–	–	–	–	1 656	700
14	**NET SUPPLY**	**21 700**	**59 560**	**582 659**	**51 833**	**205 964**	**382 601**
15	PRODUCER CONSUMPTION	■	57 556	634	52	1 596	614
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 986	8 613	1 332	1 844	4 155
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	18	573 412	50 449	202 524	377 832

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – CANADA – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
4 660.2	120.4	74.3	1 091.7	1 784.6	24 875.8	PRODUCTION	1
738.3	–	––	––	95.8	1 316.3	EXPORTATIONS	2
488.0	141.5	0.2	0.1	131.0	760.9	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
134.0	–3.1	4.2	90.2	218.7	1 334.1	CHANGEMENT A L'INVENTAIRE	5
–	–	––	0.1	7.1	19.8	AUTRES MATIERES UTILISEES	6
45.0	–	–6.6	–41.0	122.7	132.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–43.0	–0.1	–1.9	7.3	–39.2	– 378.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 363.9	**265.0**	**65.6**	**953.4**	**1 770.1**	**23 517.5**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
406.5	–	–	–	–	468.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
59.4	–	–	–	–	88.8	– PAR INDUSTRIES	11
3 898.0	**265.0**	**65.6**	**953.4**	**1 770.1**	**22 960.5**	**DISPONIBILITE NETTE**	**14**
517.4	66.1	––	0.6	6.9	1 328.1	CONSOMMATION DES PRODUCTEURS	15
–11.0	22.7	0.5	25.9	–28.9	151.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	176.2	–	–	1 792.1	1 968.3	VENTES NON–ENERGETIQUES	17
3 391.6	–	65.1	926.9	–	19 045.2	VENTES ENERGETIQUES	18
		TERAJOULES					
194 454	5 101	2 490	39 229	72 032	937 008	PRODUCTION	1
30 809	–	1	––	3 376	50 971	EXPORTATIONS	2
20 363	5 995	8	3	5 129	31 505	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
5 592	– 129	140	3 240	9 113	54 198	CHANGEMENT A L'INVENTAIRE	5
–	–	––	2	280	665	AUTRES MATIERES UTILISEES	6
1 879	–	– 222	–1 472	4 175	5 037	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 795	–2	–64	263	–1 480	–14 728	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
182 091	**11 228**	**2 200**	**34 259**	**70 607**	**883 773**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
16 961	–	–	–	–	19 346	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 479	–	–	–	–	3 617	– PAR INDUSTRIES	11
162 651	**11 228**	**2 200**	**34 259**	**70 607**	**860 810**	**DISPONIBILITE NETTE**	**14**
21 589	2 801	––	21	251	55 279	CONSOMMATION DES PRODUCTEURS	15
– 457	962	16	930	–1 193	5 469	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	7 465	–	–	71 549	79 014	VENTES NON–ENERGETIQUES	17
141 518	–	2 183	33 308	–	708 335	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
9 793.4	272.0	112.8	1 953.6	2 902.4	49 677.4	PRODUCTION	1
1 587.3	–	––	––	117.6	2 342.8	EXPORTATIONS	2
534.8	184.4	0.4	0.1	201.2	960.2	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 257.7	–4.2	0.6	24.1	–89.8	–1 212.5	CHANGEMENT A L'INVENTAIRE	5
–	–	––	0.1	14.7	56.9	AUTRES MATIERES UTILISEES	6
172.2	–	–6.5	–87.0	– 214.4	288.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–87.0	–0.1	–2.0	18.5	–67.4	– 626.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
9 257.9	**460.7**	**108.1**	**1 824.1**	**2 943.5**	**50 479.1**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1 269.0	–	–	–	–	1 460.3	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
117.3	–	–	–	–	178.2	– PAR INDUSTRIES	11
7 871.6	**460.7**	**108.1**	**1 824.1**	**2 943.5**	**48 840.7**	**DISPONIBILITE NETTE**	**14**
1 191.0	155.8	––	1.3	16.4	2 820.7	CONSOMMATION DES PRODUCTEURS	15
–25.7	46.2	1.6	41.4	–15.5	534.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	258.7	–	–	2 942.6	3 201.3	VENTES NON–ENERGETIQUES	17
6 706.2	–	106.5	1 781.4	–	41 485.5	VENTES ENERGETIQUES	18
		TERAJOULES					
408 647	11 525	3 781	70 200	115 388	1 871 188	PRODUCTION	1
66 231	–	1	––	4 162	92 946	EXPORTATIONS	2
22 317	7 814	13	3	7 875	39 524	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–10 753	– 180	20	867	–2 320	–50 015	CHANGEMENT A L'INVENTAIRE	5
–	–	1	3	577	1 882	AUTRES MATIERES UTILISEES	6
7 186	–	– 218	–3 128	–10 182	8 949	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–3 628	–5	–68	665	–2 851	–25 120	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
386 301	**19 523**	**3 623**	**65 545**	**114 669**	**1 903 732**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
52 951	–	–	–	–	60 348	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
4 894	–	–	–	–	7 250	– PAR INDUSTRIES	11
328 455	**19 523**	**3 623**	**65 545**	**114 669**	**1 836 134**	**DISPONIBILITE NETTE**	**14**
49 697	6 602	1	47	599	117 397	CONSOMMATION DES PRODUCTEURS	15
–1 071	1 960	53	1 488	– 716	19 644	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	10 962	–	–	114 786	125 748	VENTES NON–ENERGETIQUES	17
279 829	–	3 569	64 011	–	1 551 644	VENTES ENERGETIQUES	18

CANADA – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	406.0	142.8	783.4	176.7	275.7	1 784.6
2	EXPORTS	61.1	32.9	–	––	1.7	95.8
3	IMPORTS	7.9	5.8	2.0	46.6	68.7	131.0
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–5.4	–28.5	53.0	–2.6	202.2	218.7
6	OTHER PRODUCTS USED	–	––	–	6.8	0.4	7.1
7	INTER–PRODUCT TRANSFERS	182.3	–13.1	17.4	8.4	–72.3	122.7
8	REFINERY LOSSES AND ADJUSTMENTS	–8.3	2.9	10.2	–15.1	–28.9	–39.2
9	**AVAILABILITY**	**548.7**	**128.2**	**739.5**	**256.2**	**97.5**	**1 770.1**
15	PRODUCER CONSUMPTION	4.3	1.0	0.1	1.1	0.4	6.9
16	PRODUCER LOSSES AND ADJUSTMENTS	–1.3	8.9	–1.7	0.4	–35.3	–28.9
17	NON–ENERGY SALES	545.7	118.2	741.1	254.7	132.3	1 792.1

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	3 041 736	1 288 717	791 613	–	–	5 122 066
2	EXPORTS	3 050 168	–	73	–	–	3 050 241
3	IMPORTS	–	–	–	102 149	5 900 869	6 003 018
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	– 579 149	–74 359	5 772	–16 097	3 548 712	2 885 020
9	**AVAILABILITY**	**570 716**	**1 363 077**	**785 768**	**118 246**	**2 352 157**	**5 189 822**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	285 802	1 298 301	699 295	–	981 724	3 265 121
11	– BY INDUSTRY	–	–	–	–	2 260	2 260
12	B) COKE AND MANUFACTURED GASES	222 890	–	–	–	1 641 885	1 864 775
14	**NET SUPPLY**	**62 025**	**64 776**	**86 473**	**118 246**	**– 273 713**	**57 666**
15	PRODUCER CONSUMPTION	–	–	–	–	–	4 944

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	6 310	1 980	135	32	1 324	–
2	BY INDUSTRY	12	782	71	30	423	89
3	TOTAL	6 322	2 763	206	63	1 746	89
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	18 090	4 501	395	121	4 133	–
5	BY INDUSTRY	25	1 571	142	61	849	179
6	TOTAL	18 114	6 072	537	182	4 982	179

NOTES

NUCLEAR GENERATION	*QUARTER 2 TRIMESTRE 2*
URANIUM USED	*4 078 451 MEGAWATT HOURS*
	70 0 TONNES

CANADA – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
772.7	319.4	1 098.4	320.0	391.9	2 902.4	PRODUCTION	1
69.4	42.5	–	––	5.6	117.6	EXPORTATIONS	2
7.9	12.2	2.1	76.6	102.5	201.2	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
9.0	–74.4	201.6	–23.1	– 203.0	–89.8	CHANGEMENT A L'INVENTAIRE	5
–	––	–	13.2	1.5	14.7	AUTRES MATIERES UTILISEES	6
411.1	–43.9	14.5	8.4	– 604.5	– 214.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–12.9	72.8	19.4	–31.5	– 115.2	–67.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 126.2	**246.7**	**894.0**	**472.7**	**203.9**	**2 943.5**	**DISPONIBILITE**	**9**
9.1	1.9	0.1	2.3	2.9	16.4	CONSOMMATION DES PRODUCTEURS	15
0.9	17.7	–2.9	0.1	–31.3	–15.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1 116.2	227.1	896.7	470.2	232.4	2 942.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		TONNES					
7 000 069	3 061 096	2 031 637	–	–	12 092 802	PRODUCTION	1
6 060 919	–	1 397	–	–	6 062 316	EXPORTATIONS	2
–	–	–	115 542	6 263 983	6 379 525	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 342 152	– 195 794	45 964	–82 717	–46 758	– 621 315	CHANGEMENT A L'INVENTAIRE	5
1 281 302	**3 256 890**	**1 984 276**	**198 259**	**6 310 741**	**13 031 327**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
697 368	2 784 794	1 786 903	–	3 467 846	8 736 912	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	4 407	4 407	– PAR INDUSTRIES	11
462 270	–	–	–	3 211 308	3 673 578	B) COKE ET GAZ MANUFACTURE	12
121 663	**472 096**	**197 372**	**198 259**	**– 372 819**	**616 430**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	10 171	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		MEGAWATT HEURES					
		TRIMESTRE 2					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	9 781	PAR SERVICES	1
27	––	122	46	–	1 603	PAR INDUSTRIES	2
27	––	122	46	–	11 384	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	-	–	–	–	27 240	PAR SERVICES	4
55	––	246	91	–	3 218	PAR INDUSTRIES	5
55	––	246	91	–	30 458	TOTAL	6

NOTA:

PRODUCTION DE L'ENERGIE NUCLEAIRE	*YEAR TO DATE CUMULATIF DE L'ANNEE*
URANIUM UTILISEE	*7 483 861 MEGAWATT HEURES*
	128.5 TONNES

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ATLANTIC PROVINCES – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	615.9	0.3	0.7	–	10 880.6	
2	EXPORTS	320.1	–	–	–	578.3	.
3	IMPORTS	–	4 192.7	–	–	25.2	
4	INTER–REGIONAL TRANSFERS	–40.2	–	–	0.7	–7 039.0	
5	STOCK CHANGE	6.8	243.7	–	–	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	5.1	.		.	
9	**AVAILABILITY**	**248.8**	**3 944.2**	**0.7**	**0.7**	**3 288.6**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	176.7	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	85.8	–	–	–	–	
13	C) REFINED PRODUCTS	–	3 943.9	–	–	–	.
14	**NET SUPPLY**	**–13.8**	**0.3**	**0.7**	**0.7**	**3 288.6**	...
15	PRODUCER CONSUMPTION	3.8	–	–	39.4	428.7	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	––	5.7	–	.
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	–17.6	0.3	0.6	29.9	4 632.0	..
				TERAJOULES			
1	PRODUCTION	18 042	12	24	–	39 152	57 231
2	EXPORTS	9 377	–	–	–	2 081	11 458
3	IMPORTS	–	161 467	–	–	91	161 558
4	INTER–REGIONAL TRANSFERS	–1 179	–	–	18	–25 329	–26 490
5	STOCK CHANGE	178	9 387	–	–	–	9 564
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	195	...	...	...	195
9	**AVAILABILITY**	**7 308**	**151 898**	**24**	**18**	**11 833**	**171 082**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	5 177	–	–	–	–	5 177
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	2 535	–	–	–	–	2 535
13	C) REFINED PRODUCTS	–	151 886	–	–	–	151 886
14	**NET SUPPLY**	**– 403**	**12**	**24**	**18**	**11 833**	**11 484**
15	PRODUCER CONSUMPTION	113	–	–	1 072	1 543	2 727
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	1	155	–	156
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	– 516	12	23	813	16 668	17 000
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 150.5	0.5	1.6	–	21 636.5	
2	EXPORTS	416.8	–	–	–	897.3	.
3	IMPORTS	7.2	7 726.3	–	–	50.4	
4	INTER–REGIONAL TRANSFERS	–78.1	–	–	10.1	–14 247.2	
5	STOCK CHANGE	0.1	–2.2	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	11.1	.			
9	**AVAILABILITY**	**662.8**	**7 717.8**	**1.6**	**10.1**	**6 542.4**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	434.0	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	..
12	B) COKE AND MANUFACTURED GASES	197.5	–	–	–	–	
13	C) REFINED PRODUCTS	–	7 717.3	–	–	–	
14	**NET SUPPLY**	**31.3**	**0.5**	**1.6**	**10.1**	**6 542.4**	...
15	PRODUCER CONSUMPTION	7.2	–	–	57.7	922.5	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	––	10.6	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	24.1	0.5	1.5	66.3	9 794.7	
				TERAJOULES			
1	PRODUCTION	33 704	18	58	–	77 855	111 636
2	EXPORTS	12 212	–	–	–	3 229	15 440
3	IMPORTS	217	297 553	–	–	182	297 952
4	INTER–REGIONAL TRANSFERS	–2 287	–	–	274	–51 266	–53 278
5	STOCK CHANGE	–24	–85	–	–	–	– 109
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	429	...	...	...	429
9	**AVAILABILITY**	**19 448**	**297 227**	**58**	**274**	**23 542**	**340 549**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	12 715	–	–	–	–	12 715
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	5 826	–	–	–	–	5 826
13	C) REFINED PRODUCTS	–	297 209	–	–	–	297 209
14	**NET SUPPLY**	**907**	**18**	**58**	**274**	**23 542**	**24 800**
15	PRODUCER CONSUMPTION	210	–	–	1 568	3 320	5 098
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	1	288	–	289
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	696	18	57	1 802	35 245	37 819

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – PROVINCES ATLANTIQUES – 1976 TRIMESTRE 2

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
63.6	30.9	3 965.0	1 772.2	...	...	PRODUCTION	1
–	–	252.9	–	...	...	EXPORTATIONS	2
0.6	–	6.0	–	...	...	IMPORTATIONS	3
–	–	– 256.8	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–30.5	–	321.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–1.4	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–80.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
94.7	**30.9**	**3 218.6**	**1 772.2**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	395.3	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.2	45.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
94.7	**29.7**	**2 777.8**	**1 772.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	194.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
20.0	–	45.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	90.9	■	...	...	VENTES NON–ENERGETIQUES	17
74.7	29.7	2 373.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 833	575	152 525	6 377	161 310	...	PRODUCTION	1
–	–	8 933	–	8 933	20 391	EXPORTATIONS	2
18	–	236	–	254	161 812	IMPORTATIONS	3
–	–	–9 483	–	–9 483	–35 973	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 880	–	12 873	–	11 993	21 557	CHANGEMENT A L'INVENTAIRE	5
–	–	15	–	15	15	AUTRES MATIERES UTILISEES	6
–	–	135	–	135	135	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–2 916	...	–2 916	–2 721	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 731	**575**	**124 532**	**6 377**	**134 215**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES.	
–	–	16 418	–	16 418	21 595	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	23	1 862	–	1 885	1 885	– PAR INDUSTRIES	11
–	–	–	–	–	2 535	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	151 886	C) PRODUITS RAFFINES	13
2 731	**552**	**106 252**	**6 377**	**115 912**	**127 396**	**DISPONIBILITE NETTE**	**14**
–	–	8 089	■	8 089	10 817	CONSOMMATION DES PRODUCTEURS	15
578	–	1 740	■	2 318	2 475	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 842	■	3 842	3 842	VENTES NON–ENERGETIQUES	17
2 153	552	90 562	■	93 267	110 268	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
144.7	71.0	7 749.7	4 174.8	...	...	PRODUCTION	1
–	–	618.8	–	...	...	EXPORTATIONS	2
1.1	–	6.9	–	...	...	IMPORTATIONS	3
–	–	– 460.0	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–25.4	–	– 313.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	3.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–39.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
171.1	**71.0**	**7 033.7**	**4 174.8**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	970.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	2.3	83.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
171.1	**68.8**	**5 979.5**	**4 174.8**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	411.8	■	...	...	CONSOMMATION DES PRODUCTEURS	15
26.2	–	126.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	118.0	■	...	...	VENTES NON–ENERGETIQUES	17
144.9	68.8	5 199.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
4 172	1 323	298 895	15 023	319 412	...	PRODUCTION	1
–	–	23 534	–	23 534	38 975	EXPORTATIONS	2
31	–	265	–	296	298 248	IMPORTATIONS	3
–	–	–17 334	–	–17 334	–70 613	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 732	–	–12 599	–	–13 331	–13 440	CHANGEMENT A L'INVENTAIRE	5
–	–	25	–	25	25	AUTRES MATIERES UTILISEES	6
–	–	–57	–	–57	–57	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–1 698	...	–1 698	–1 269	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 934	**1 323**	**272 553**	**15 023**	**293 832**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	40 306	–	40 306	53 021	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	43	3 430	–	3 473	3 473	– PAR INDUSTRIES	11
–	–	–	–	–	5 826	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	297 209	C) PRODUITS RAFFINES	13
4 934	**1 280**	**228 817**	**15 023**	**250 053**	**274 853**	**DISPONIBILITE NETTE**	**14**
–	–	17 122	■	17 122	22 220	CONSOMMATION DES PRODUCTEURS	15
756	–	4 829	■	5 585	5 874	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	4 877	■	4 877	4 877	VENTES NON–ENERGETIQUES	17
4 178	1 280	198 611	■	204 069	241 887	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ATLANTIC PROVINCES – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	69.8	120.8	986.9	149.2	417.8	792.9
2	EXPORTS	0.4	–	217.5	–	15.9	8.4
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–9.8	–	– 122.0	–24.2	–83.0	–20.3
5	STOCK CHANGE	–3.2	–	–97.8	65.1	43.7	230.0
6	OTHER PRODUCTS USED	–	–	0.4	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	2.7	34.4	–32.0	–38.7
8	REFINERY LOSSES AND ADJUSTMENTS	–11.7	–	–7.5	–4.7	–83.2	22.9
9	**AVAILABILITY**	74.4	120.8	755.9	99.0	326.3	472.6
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES		–	-	–	19 9	5.2
11	– BY INDUSTRY	-	–	–	–	6.4	5 0
14	**NET SUPPLY**	74.4	120.8	755.9	99.0	300.0	462.4
15	PRODUCER CONSUMPTION	■	117 5	3.4	0 1	2 8	1 2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	3.3	14.7	2 1	3.3	4.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	737.9	96 8	294.0	456.4
				TERAJOULES			
1	PRODUCTION	1 897	5 039	34 202	5 622	16 157	30 665
2	EXPORTS	11	–	7 537	–	615	325
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 267	–	–4 228	– 911	–3 208	– 784
5	STOCK CHANGE	–86	–	–3 390	2 453	1 689	8 896
6	OTHER PRODUCTS USED	–	–	14	–	––	1
7	INTER–PRODUCT TRANSFERS	–	–	95	1 295	–1 237	–1 497
8	REFINERY LOSSES AND ADJUSTMENTS	– 319	–	– 260	– 176	–3 217	887
9	**AVAILABILITY**	2 023	5 039	26 196	3 729	12 619	18 277
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	771	202
11	– BY INDUSTRY	–	-	–	–	247	192
14	**NET SUPPLY**	2 023	5 039	26 196	3 729	11 602	17 883
15	PRODUCER CONSUMPTION	■	4 902	116	2	108	48
16	PRODUCER LOSSES AND ADJUSTMENTS	■	137	508	80	129	183
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	25 572	3 646	11 370	17 652
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	127.2	229.7	1 816.7	294.9	810.9	1 582.4
2	EXPORTS	0.6	–	276.8	–	34.6	70.5
3	IMPORTS	0.5	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–15.3	–	– 169.0	–51.0	– 115.9	–15.9
5	STOCK CHANGE	–2.9	–	62.1	8.4	–59.6	27.3
6	OTHER PRODUCTS USED	–	–	0.7	–	––	––
7	INTER–PRODUCT TRANSFERS	–	–	121.9	76.7	– 264.5	177.4
8	REFINERY LOSSES AND ADJUSTMENTS	–9.8	–	21.7	–12.9	– 202.9	99.6
9	**AVAILABILITY**	124.5	229.7	1 409.5	325.1	658.2	1 546.5
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	48.9	12.8
11	– BY INDUSTRY	–	–	–	–	11.7	9.1
14	**NET SUPPLY**	124.5	229.7	1 409.5	325.1	597.5	1 524.5
15	PRODUCER CONSUMPTION	■	222.4	6.7	0.2	4.9	3.4
16	PRODUCER LOSSES AND ADJUSTMENTS	■	7.3	38.0	9.8	3.5	27.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 364.8	315.1	589.2	1 493.5
				TERAJOULES			
1	PRODUCTION	3 457	9 585	62 958	11 111	31 359	61 200
2	EXPORTS	16	–	9 591	–	1 340	2 728
3	IMPORTS	13	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 416	–	–5 858	–1 920	–4 482	– 617
5	STOCK CHANGE	–79	–	2 153	318	–2 303	1 055
6	OTHER PRODUCTS USED	––	–	23	––	––	2
7	INTER–PRODUCT TRANSFERS	–	–	4 224	2 890	–10 229	6 859
8	REFINERY LOSSES AND ADJUSTMENTS	– 267	–	754	– 486	–7 848	3 851
9	**AVAILABILITY**	3 384	9 585	48 848	12 250	25 455	59 810
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 892	497
11	– BY INDUSTRY	–	–	–	–	454	353
14	**NET SUPPLY**	3 384	9 585	48 848	12 250	23 108	58 960
15	PRODUCER CONSUMPTION	■	9 280	234	7	191	131
16	PRODUCER LOSSES AND ADJUSTMENTS	■	305	1 317	371	136	1 069
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	47 298	11 872	22 786	57 759

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – PROVINCES ATLANTIQUES – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
1 247.5	24.6	––	110.7	44.7	3 965.0	PRODUCTION	1
10.7	–	–	–	–	252.9	EXPORTATIONS	2
–	–	–	–	6.0	6.0	IMPORTATIONS	3
–35.0	–	13.9	21.9	1.6	– 256.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
47.4	–	4.6	31.8	–0.2	321.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.4	AUTRES MATIERES UTILISEES	6
7.6	–	–0.2	–15.8	40.5	–1.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
5.2	–	0.2	0.4	–1.8	–80.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 156.9	**24.6**	**8.9**	**84.6**	**94.9**	**3 218.9**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
370.2	–	–	–	–	395.3	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
34.1	–	–	–	–	45.4	– PAR INDUSTRIES	11
752.6	**24.6**	**8.9**	**84.6**	**94.9**	**2 778.1**	**DISPONIBILITE NETTE**	14
58.4	11.2	–	–	0.1	194.6	CONSOMMATION DES PRODUCTEURS	15
–1.7	13.5	0.2	1.3	3.9	45.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	90.9	90.9	VENTES NON–ENERGETIQUES	17
695.9	–	8.7	83.3	–	2 373.0	VENTES ENERGETIQUES	18
		TERAJOULES					
52 055	1 043	1	3 978	1 866	152 525	PRODUCTION	1
445	–	–	–	–	8 933	EXPORTATIONS	2
–	–	–	–	236	236	IMPORTATIONS	3
–1 459	–	466	786	122	–9 483	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 978	–	155	1 144	34	12 873	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	15	AUTRES MATIERES UTILISEES	6
317	–	–5	– 566	1 733	135	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
218	–	7	14	–71	–2 916	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
48 272	**1 043**	**299**	**3 040**	**3 995**	**124 532**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
15 445	–	–	–	–	16 418	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 423	–	–	–	–	1 862	– PAR INDUSTRIES	11
31 403	**1 043**	**299**	**3 040**	**3 995**	**106 252**	**DISPONIBILITE NETTE**	14
2 436	473	––	––	4	8 089	CONSOMMATION DES PRODUCTEURS	15
–70	571	7	46	149	1 740	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	3 842	3 842	VENTES NON–ENERGETIQUES	17
29 037	–	291	2 994	–	90 562	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
2 555.8	49.1	–0.1	151.4	131.7	7 749.7	PRODUCTION	1
236.3	–	–	–	–	618.8	EXPORTATIONS	2
–	–	–	–	6.5	6.9	IMPORTATIONS	3
–84.0	–	23.7	23.1	–55.7	– 460.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 105.1	–	4.5	–30.5	– 217.5	– 313.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.7	AUTRES MATIERES UTILISEES	6
69.2	–	–0.2	–36.3	– 141.0	3.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
36.0	–	0.2	10.0	18.5	–39.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 373.8	**49.1**	**18.8**	**158.7**	**140.4**	**7 034.3**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
908.7	–	–	–	–	970.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
62.8	–	–	–	–	83.7	– PAR INDUSTRIES	11
1 402.2	**49.1**	**18.8**	**158.7**	**140.4**	**5 980.1**	**DISPONIBILITE NETTE**	14
152.0	21.9	–	––	0.2	411.8	CONSOMMATION DES PRODUCTEURS	15
–10.9	27.2	0.5	1.1	22.2	126.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	118.0	118.0	VENTES NON–ENERGETIQUES	17
1 261.1	–	18.3	157.6	–	5 199.5	VENTES ENERGETIQUES	18
		TERAJOULES					
106 644	2 081	–2	5 441	5 061	298 895	PRODUCTION	1
9 860	–	–	–	–	23 534	EXPORTATIONS	2
–	–	–	–	253	265	IMPORTATIONS	3
–3 503	–	794	832	–2 164	–17 334	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–4 385	–	151	–1 095	–8 414	–12 599	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	25	AUTRES MATIERES UTILISEES	6
2 887	–	–6	–1 303	–5 378	–57	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 504	–	6	361	427	–1 698	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
99 049	**2 081**	**629**	**5 704**	**5 759**	**272 553**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES	
37 918	–	–	–	–	40 306	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 622	–	–	–	–	3 430	– PAR INDUSTRIES	11
58 509	**2 081**	**629**	**5 704**	**5 759**	**228 817**	**DISPONIBILITE NETTE**	14
6 341	928	––	––	9	17 122	CONSOMMATION DES PRODUCTEURS	15
– 453	1 154	17	40	873	4 829	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	4 877	4 877	VENTES NON–ENERGETIQUES	17
52 621	–	612	5 664	–	198 611	VENTES ENERGETIQUES	18

ATLANTIC PROVINCES – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	9.9	––	28.2	1.3	5.3	44.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	6.0	–	6.0
4	INTER–REGIONAL TRANSFERS	–	2.4	17.3	16.9	–34.9	1.6
5	STOCK CHANGE	1.3	–9.9	1.2	3.4	3 8	–0 2
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	––	–8.8	17.1	––	32 1	40 5
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	––	–0 1	–1 7	–1 8
9	**AVAILABILITY**	**8.7**	**3.6**	**61.4**	**20.9**	**0.4**	**94.9**
15	PRODUCER CONSUMPTION	–	––	–	0 1	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	1 1	0.1	2.7	––	3.9
17	NON–ENERGY SALES	8 7	2 5	61.3	18 0	0 4	90.9

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	615 863	–	–	–	–	615 863
2	EXPORTS	320 088	–	–	–	–	320 088
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–40 244	–	–	–	–	–40 244
5	STOCK CHANGE	36 291	–	–	–	–29 526	6 765
9	**AVAILABILITY**	**219 240**	–	–	–	**29 526**	**248 766**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	176 701	–	–	–	–	176 701
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	56 492	–	–	–	29 345	85 837
14	**NET SUPPLY**	**–13 953**	–	–	–	**181**	**–13 771**
15	PRODUCER CONSUMPTION	–	–	–	–	–	3 844

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	270	–	47	17	1 151	–
2	BY INDUSTRY	–	–	21	11	231	11
3	TOTAL	270	–	68	28	1 382	11
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	662	–	116	42	2 826	–
5	BY INDUSTRY	–	–	39	20	426	21
6	TOTAL	662	–	154	62	3 252	21

PROVINCES ATLANTIQUES – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
17.3	49.4	27.5	1.6	35.9	131.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	6.5	–	6.5	IMPORTATIONS	3
–	3.7	19.5	26.5	– 105.5	–55.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.3	–54.0	0.2	–0.5	– 164.5	– 217.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
––	–33.9	17.1	––	– 124.3	– 141.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	66.7	–0.1	–0.6	–47.5	18.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
16.1	**6.5**	**63.9**	**35.7**	**·18.2**	**140.4**	**DISPONIBILITE**	**9**
–	––	–	0.2	–	0.2	CONSOMMATION DES PRODUCTEURS	15
––	2.0	0.1	2.9	17.3	22.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
16.1	4.5	63.8	32.6	1.0	118.0	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
1 150 498	–	–	–	–	1 150 498	PRODUCTION	1
416 846	–	–	–	–	416 846	EXPORTATIONS	2
–	–	–	–	7 240	7 240	IMPORTATIONS	3
–78 052	–	–	–	–	–78 052	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
37 446	–	–	–	–37 389	57	CHANGEMENT A L'INVENTAIRE	5
618 154	**–**	**–**	**–**	**44 629**	**662 783**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
434 016	–	–	–	–	434 016	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
137 970	–	–	–	59 489	197 459	B) COKE ET GAZ MANUFACTURE	12
46 167	**–**	**–**	**–**	**–14 860**	**31 308**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	7 181	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 485	PAR SERVICES	1
10	–	–	3	–	287	PAR INDUSTRIES	2
10	–	–	3	–	1 772	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 645	PAR SERVICES	4
18	–	–	6	–	530	PAR INDUSTRIES	5
18	–	–	6	–	4 175	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – QUEBEC – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	–	–	–	18 938.7	
2	EXPORTS	–	–	22.0	15.5	126.1	
3	IMPORTS	124.0	7 507.5	–	–	5.2	
4	INTER–REGIONAL TRANSFERS	40.2	239.2	511.1	35.3	3 836.7	
5	STOCK CHANGE	–17.2	–6.7	23.7	–0.2	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–10.3	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–31.7			.	
9	**AVAILABILITY**	**181.4**	**7 785.1**	**465.5**	**9.6**	**22 654.5**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	-	–	..
11	– BY INDUSTRY		-	0.2	–	–	
12	B) COKE AND MANUFACTURED GASES	50.0	–	–	–	–	.
13	C) REFINED PRODUCTS	–	7 785.1	–	–	–	
14	**NET SUPPLY**	**131.5**	––	**465.3**	**9.6**	**22 654.5**	...
15	PRODUCER CONSUMPTION	–	–	2.8	13.5	2 061.6	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–3.7	–26.6	–	
17	NON–ENERGY SALES	–	–	–	23.7	–	
18	ENERGY SALES	131.5	–	466.1	86.3	20 647.9	.
				TERAJOULES			
1	PRODUCTION	–	–	–	–	68 148	68 148
2	EXPORTS	–	–	818	421	454	1 693
3	IMPORTS	3 675	289 129	–	–	19	292 823
4	INTER–REGIONAL TRANSFERS	1 179	9 210	19 028	959	13 806	44 182
5	STOCK CHANGE	– 513	– 257	882	–5	–	107
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS		–	–	– 281	–	– 281
8	REFINERY LOSSES AND ADJUSTMENTS		–1 221			...	–1 221
9	**AVAILABILITY**	**5 367**	**299 818**	**17 328**	**261**	**81 519**	**404 294**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	7	–	–	7
12	B) COKE AND MANUFACTURED GASES	1 499	–	–	–	–	1 499
13	C) REFINED PRODUCTS	–	299 818	–	–	–	299 818
14	**NET SUPPLY**	**3 868**	**1**	**17 321**	**261**	**81 519**	**102 970**
15	PRODUCER CONSUMPTION	–	–	104	366	7 418	7 889
16	PRODUCER LOSSES AND ADJUSTMENTS	–	1	– 137	– 723	–	– 860
17	NON–ENERGY SALES		-	–	645	–	645
18	ENERGY SALES	3 868	–	17 354	2 345	74 298	97 865
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION			0.3	–	41 349.5	
2	EXPORTS	–	–	63.9	59.7	350.9	
3	IMPORTS	150.8	15 507.7	-	–	8.3	
4	INTER–REGIONAL TRANSFERS	75.4	239.2	1 312.3	146.4	8 339.0	
5	STOCK CHANGE	–81.5	11.3	–3.3	–0.3	–	
6	OTHER PRODUCTS USED		–	-	–	–	
7	INTER–PRODUCT TRANSFERS	–	-	–	–17.1		.
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 111.7				
9	**AVAILABILITY**	**307.7**	**15 847.2**	**1 252.0**	**69.9**	**49 345.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	-	–	–	–	–	
11	– BY INDUSTRY		–	0.6	–	...	
12	B) COKE AND MANUFACTURED GASES	101 6	–	.		–	
13	C) REFINED PRODUCTS	–	15 847 2	–	–	–	
14	**NET SUPPLY**	**206.1**	––	**1 251.5**	**69.9**	**49 345.9**	...
15	PRODUCER CONSUMPTION			5.8	27.7	5 728.8	
16	PRODUCER LOSSES AND ADJUSTMENTS		–	7.0	–72.2	–	
17	NON–ENERGY SALES			–	55.6	–	
18	ENERGY SALES	206.1	–	1 238.7	255.2	43 825.3	
				TERAJOULES			
1	PRODUCTION		.	9	–	148 790	148 799
2	EXPORTS	.		2 378	1 623	1 263	5 264
3	IMPORTS	4 479	597 230		–	30	601 739
4	INTER–REGIONAL TRANSFERS	2 209	9 210	48 857	3 978	30 006	94 262
5	STOCK CHANGE	–2 416	436	– 123	–8	–	–2 111
6	OTHER PRODUCTS USED	-	–	–		–	.
7	INTER–PRODUCT TRANSFERS			–	– 464	–	– 464
8	REFINERY LOSSES AND ADJUSTMENTS	...	–4 303			...	–4 303
9	**AVAILABILITY**	**9 104**	**610 308**	**46 612**	**1 899**	**177 563**	**845 486**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES		–		–	–	–
11	– BY INDUSTRY	–	.	21	–	–	21
12	B) COKE AND MANUFACTURED GASES	3 047	–	–	–	–	3 047
13	C) REFINED PRODUCTS	–	610 307			–	610 307
14	**NET SUPPLY**	**6 057**	**1**	**46 591**	**1 899**	**177 563**	**232 111**
15	PRODUCER CONSUMPTION		–	215	754	20 614	21 583
16	PRODUCER LOSSES AND ADJUSTMENTS	–	1	262	–1 963	–	–1 701
17	NON–ENERGY SALES			–	1 512	–	1 512
18	ENERGY SALES	6 057	–	46 114	6 935	157 698	216 804

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – QUEBEC – 1976 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
42.8	12.6	7 779.8	55.0	...	...	PRODUCTION	1
–	–	462.5	–	...	...	EXPORTATIONS	2
29.4	–	525.4	–	...	...	IMPORTATIONS	3
–	–	– 526.0	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
7.9	–	904.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.8	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	22.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 242.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
64.4	**12.6**	**6 676.3**	**55.0**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	9.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	5.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
64.4	**12.6**	**6 661.5**	**55.0**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	460.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
17.3	–	56.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	628.0	■	...	...	VENTES NON–ENERGETIQUES	17
47.1	12.6	5 429.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 235	234	298 287	198	299 953	...	PRODUCTION	1
–	–	18 543	–	18 543	20 236	EXPORTATIONS	2
849	–	21 882	–	22 731	315 553	IMPORTATIONS	3
–	–	–21 828	–	–21 828	22 354	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
228	–	35 746	–	35 974	36 081	CHANGEMENT A L'INVENTAIRE	5
–	–	28	–	28	28	AUTRES MATIERES UTILISEES	6
–	–	471	–	471	190	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–9 301	...	–9 301	–10 522	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 856	**234**	**253 852**	**198**	**256 139**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	386	–	386	386	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	206	–	206	214	– PAR INDUSTRIES	11
–	–	–	–	–	1 499	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	299 818	C) PRODUITS RAFFINES	13
1 856	**234**	**253 259**	**198**	**255 546**	**358 516**	**DISPONIBILITE NETTE**	**14**
–	–	19 193	■	19 193	27 082	CONSOMMATION DES PRODUCTEURS	15
498	–	2 136	■	2 633	1 774	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	24 736	■	24 736	25 382	VENTES NON–ENERGETIQUES	17
1 358	234	204 822	■	206 413	304 278	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
81.0	27.9	15 868.6	208.2	...	...	PRODUCTION	1
–	–	661.5	–	...	...	EXPORTATIONS	2
32.2	–	556.7	–	...	...	IMPORTATIONS	3
–	–	–1 575.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–54.3	–	– 560.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	33.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 407.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
167.5	**27.9**	**15 190.2**	**208.2**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	51.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	14.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
167.5	**27.9**	**15 124.4**	**208.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	1 000.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
82.9	–	163.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 029.0	■	...	...	VENTES NON–ENERGETIQUES	17
84.7	27.9	12 737.1	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
2 337	520	607 593	749	611 199	...	PRODUCTION	1
–	–	26 822	–	26 822	32 085	EXPORTATIONS	2
928	–	23 195	–	24 123	625 861	IMPORTATIONS	3
–	–	–62 391	–	–62 391	31 870	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 566	–	–21 660	–	–23 226	–25 338	CHANGEMENT A L'INVENTAIRE	5
–	–	60	–	60	60	AUTRES MATIERES UTILISEES	6
–	–	376	–	376	–88	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–15 287	...	–15 287	–19 590	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 830	**520**	**578 958**	**749**	**585 058**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES.	
–	–	2 047	–	2 047	2 047	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	589	–	589	610	– PAR INDUSTRIES	11
–	–	–	–	–	3 047	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	610 307	C) PRODUITS RAFFINES	13
4 830	**520**	**576 323**	**749**	**582 423**	**814 534**	**DISPONIBILITE NETTE**	**14**
–	–	41 636	■	41 636	63 219	CONSOMMATION DES PRODUCTEURS	15
2 389	–	6 185	■	8 574	6 873	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	39 762	■	39 762	41 274	VENTES NON–ENERGETIQUES	17
2 442	520	483 402	■	486 364	703 168	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – QUEBEC – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	100.3	199.0	2 081.8	227.1	676.5	1 380.2
2	EXPORTS	–	–	56.3	–	5.7	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	6.5	–	–49.9	4.9	46.4	14.0
5	STOCK CHANGE	7.1	–	–89.6	56.3	195.1	527.6
6	OTHER PRODUCTS USED	–	–	0.6	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	19.3	– 103.2	52.4	33.1
8	REFINERY LOSSES AND ADJUSTMENTS	12.4	–	–72.9	–7.8	–12.0	– 105.0
9	**AVAILABILITY**	**87.3**	**199.0**	**2 158.0**	**80.4**	**586.5**	**1 004.6**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	5.0	0.2
11	– BY INDUSTRY	–	–	–	–	3.0	–
14	**NET SUPPLY**	**87.3**	**199.0**	**2 158.0**	**80.4**	**578.5**	**1 004.5**
15	PRODUCER CONSUMPTION	■	199.0	1.8	––	7.9	1.6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	17.3	––	12.6	8.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 138.9	80.4	558.0	994.1
				TERAJOULES			
1	PRODUCTION	2 726	8 302	72 146	8 558	26 163	53 377
2	EXPORTS	–	–	1 953	–	220	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	177	–	–1 729	184	1 796	540
5	STOCK CHANGE	193	–	–3 106	2 120	7 546	20 406
6	OTHER PRODUCTS USED	–	–	21	–	–	1
7	INTER–PRODUCT TRANSFERS	–	–	670	–3 890	2 025	1 280
8	REFINERY LOSSES AND ADJUSTMENTS	338	–	–2 527	– 296	– 463	–4 061
9	**AVAILABILITY**	**2 371**	**8 302**	**74 788**	**3 028**	**22 681**	**38 853**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	192	6
11	– BY INDUSTRY	–	–	–	–	116	-
14	**NET SUPPLY**	**2 371**	**8 302**	**74 788**	**3 028**	**22 373**	**38 847**
15	PRODUCER CONSUMPTION	■	8 302	63	1	304	60
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	599	–1	489	341
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	74 126	3 027	21 580	38 446
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	188.1	401.1	4 302.6	695.7	1 157.4	3 176.1
2	EXPORTS	–	–	56.3	–	13.3	–
3	IMPORTS	–	–	––	–	–0.7	–
4	INTER–REGIONAL TRANSFERS	15.1	–	– 337.2	–27.6	18.4	– 303.6
5	STOCK CHANGE	7.8	–	50.3	–57.1	21.8	– 626.5
6	OTHER PRODUCTS USED	–	–	1.1	–	–	0.1
7	INTER–PRODUCT TRANSFERS	–	–	76.8	– 259.6	–68.3	249.5
8	REFINERY LOSSES AND ADJUSTMENTS	–1.0	–	– 183.3	–8.2	–9.8	–69.1
9	**AVAILABILITY**	**196.4**	**401.1**	**4 119.9**	**473.8**	**1 081.5**	**3 817.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	26.3	0.8
11	– BY INDUSTRY	–	–	–	–	8.5	–
14	**NET SUPPLY**	**196.4**	**401.1**	**4 119.9**	**473.8**	**1 046.6**	**3 816.6**
15	PRODUCER CONSUMPTION	■	391.2	4.6	0.1	15.5	4.0
16	PRODUCER LOSSES AND ADJUSTMENTS	■	9.9	47.9	11.0	16.1	42.9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	4 067.3	462.7	1 015.0	3 769.7
				TERAJOULES			
1	PRODUCTION	5 112	16 737	149 113	26 211	44 762	122 834
2	EXPORTS	–	–	1 953	–	513	–
3	IMPORTS	–	–	–1	–	–28	–
4	INTER–REGIONAL TRANSFERS	409	–	–11 687	–1 038	711	–11 751
5	STOCK CHANGE	211	–	1 743	–2 152	845	–24 229
6	OTHER PRODUCTS USED	––	–	39	–	–	5
7	INTER–PRODUCT TRANSFERS	–	–	2 661	–9 781	–2 641	9 649
8	REFINERY LOSSES AND ADJUSTMENTS	–28	–	–6 352	– 307	– 381	–2 671
9	**AVAILABILITY**	**5 338**	**16 737**	**142 780**	**17 852**	**41 826**	**147 637**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 018	32
11	– BY INDUSTRY	–	–	–	–	330	–
14	**NET SUPPLY**	**5 338**	**16 737**	**142 780**	**17 852**	**40 479**	**147 606**
15	PRODUCER CONSUMPTION	■	16 324	161	6	598	153
16	PRODUCER LOSSES AND ADJUSTMENTS	■	413	1 661	414	624	1 661
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	140 958	17 432	39 256	145 792

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – QUEBEC – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
2 035.0	22.0	29.1	322.3	706.6	7 779.8	PRODUCTION	1
348.4	–	––	––	52.1	462.5	EXPORTATIONS	2
395.5	97.6	–	–	32.3	525.4	IMPORTATIONS	3
– 443.3	–	–20.1	–49.8	–34.7	– 526.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
60.2	–1.0	–2.6	18.7	133.2	904.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	0.2	0.8	AUTRES MATIERES UTILISEES	6
16.9	–	–3.6	–1.1	8.6	22.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–41.5	–	–2.6	–1.7	–10.9	– 242.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 637.1	**120.7**	**10.7**	**254.4**	**538.5**	**6 677.1**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
4.5	–	–	–	–	9.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.2	–	–	–	–	5.2	– PAR INDUSTRIES	11
1 630.4	**120.7**	**10.7**	**254.4**	**538.5**	**6 662.3**	**DISPONIBILITE NETTE**	**14**
239.6	10.1	––	––	1.0	460.9	CONSOMMATION DES PRODUCTEURS	15
–4.8	9.2	0.2	2.4	10.8	56.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	101.4	–	–	526.7	628.0	VENTES NON–ENERGETIQUES	17
1 395.6	–	10.5	252.0	–	5 429.5	VENTES ENERGETIQUES	18
		TERAJOULES					
84 913	933	976	11 582	28 612	298 287	PRODUCTION	1
14 537	–	1	––	1 832	18 543	EXPORTATIONS	2
16 502	4 136	–	–	1 243	21 882	IMPORTATIONS	3
–18 496	–	– 672	–1 790	–1 839	–21 828	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2 511	–44	–88	671	5 537	35 746	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	6	28	AUTRES MATIERES UTILISEES	6
706	–	– 120	–40	– 160	471	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 734	–	–89	–62	– 409	–9 301	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
68 311	**5 113**	**360**	**9 142**	**20 902**	**253 852**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
188	–	–	–	–	386	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
90	–	–	–	–	206	– PAR INDUSTRIES	11
68 032	**5 113**	**360**	**9 142**	**20 902**	**253 259**	**DISPONIBILITE NETTE**	**14**
9 998	427	––	––	37	19 193	CONSOMMATION DES PRODUCTEURS	15
– 201	391	7	87	424	2 136	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	4 295	–	–	20 441	24 736	VENTES NON–ENERGETIQUES	17
58 234	–	353	9 055	–	204 822	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
4 350.9	44.2	44.3	555.0	953.1	15 868.6	PRODUCTION	1
539.7	–	––	––	52.1	661.5	EXPORTATIONS	2
395.5	125.8	–	–	36.1	556.7	IMPORTATIONS	3
– 842.4	–	–31.6	–73.3	7.1	–1 575.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–26.7	–0.5	–2.6	–1.2	74.0	– 560.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	0.4	1.7	AUTRES MATIERES UTILISEES	6
42.8	–	–3.6	–4.0	–0.3	33.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–94.1	–	–3.1	3.0	–42.3	– 407.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 527.8	**170.5**	**14.7**	**475.9**	**912.6**	**15 191.8**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
23.9	–	–	–	–	51.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
6.2	–	–	–	–	14.7	– PAR INDUSTRIES	11
3 497.7	**170.5**	**14.7**	**475.9**	**912.6**	**15 126.1**	**DISPONIBILITE NETTE**	**14**
563.7	19.0	––	0.1	1.7	1 000.0	CONSOMMATION DES PRODUCTEURS	15
–4.6	19.1	0.3	6.6	14.3	163.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	132.4	–	–	896.6	1 029.0	VENTES NON–ENERGETIQUES	17
2 938.6	–	14.4	469.2	–	12 737.1	VENTES ENERGETIQUES	18
		TERAJOULES					
181 549	1 872	1 485	19 945	37 972	607 593	PRODUCTION	1
22 522	–	1	––	1 832	26 822	EXPORTATIONS	2
16 502	5 333	–	–	1 389	23 195	IMPORTATIONS	3
–35 152	–	–1 059	–2 634	– 190	–62 391	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 115	–20	–87	–43	3 186	–21 660	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	16	60	AUTRES MATIERES UTILISEES	6
1 786	–	– 121	– 144	–1 034	376	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–3 927	–	– 103	108	–1 627	–15 287	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
147 205	**7 225**	**494**	**17 102**	**34 762**	**578 958**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
997	–	–	–	–	2 047	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
258	–	–	–	–	589	– PAR INDUSTRIES	11
145 949	**7 225**	**494**	**17 102**	**34 762**	**576 323**	**DISPONIBILITE NETTE**	**14**
23 522	806	––	2	64	41 636	CONSOMMATION DES PRODUCTEURS	15
– 192	808	10	238	547	6 185	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	5 611	–	–	34 151	39 762	VENTES NON–ENERGETIQUES	17
122 620	–	484	16 861	–	483 402	VENTES ENERGETIQUES	18

QUEBEC – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALITIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	179.1	16.9	306.6	55.2	148.8	706.6
2	EXPORTS	52.1	–	–	––	–	52.1
3	IMPORTS	7.9	0.8	––	2.7	20.9	32.3
4	INTER–REGIONAL TRANSFERS	–7.8	5.4	– 101.3	–5.8	74.7	–34.7
5	STOCK CHANGE	–17.0	–4.0	28.8	–5.7	131.0	133.2
6	OTHER PRODUCTS USED	–	–	–	–	0.2	0.2
7	INTER–PRODUCT TRANSFERS	110.8	–4.1	––	7.9	– 106.1	8.6
8	REFINERY LOSSES AND ADJUSTMENTS	–4.9	0.4	1.2	2.6	–10.2	–10.9
9	**AVAILABILITY**	**259.7**	**22.6**	**175.4**	**63.2**	**17.6**	**538.5**
15	PRODUCER CONSUMPTION	–	0.5	–	0.3	0.2	1.0
16	PRODUCER LOSSES AND ADJUSTMENTS	–1.3	–0 2	–0.7	14.5	–1.4	10.8
17	NON–ENERGY SALES	261.0	22 3	176.1	48.3	18.9	526.7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	93 282	30 687	123 970
4	INTER–REGIONAL TRANSFERS	40 244	–	–	–	–	40 244
5	STOCK CHANGE	1 158	–83	–	–8 301	–10 006	–17 232
9	**AVAILABILITY**	**39 085**	**83**	**–**	**101 583**	**40 694**	**181 445**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	49 965	49 965
14	**NET SUPPLY**	**39 085**	**83**	**–**	**101 583**	**–9 271**	**131 480**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	16	––	4	–
2	BY INDUSTRY	–	1	11	–	22	–
3	TOTAL	–	1	27	––	26	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	86	1	24	–
5	BY INDUSTRY	–	4	31	–	62	–
6	TOTAL	–	4	118	1	86	–

QUEBEC – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
		MILLIERS DE METRES CUBES					
337.1	34.4	391.2	106.8	83.5	953.1	PRODUCTION	1
52.1	–	–	–	–	52.1	EXPORTATIONS	2
7.9	1.9	–	5.0	21.3	36.1	IMPORTATIONS	3
–15.1	9.3	– 109.4	–13.6	135.9	7.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–3.9	–7.3	39.8	–0.3	45.7	74.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	0.4	0.4	AUTRES MATIERES UTILISEES	6
225.8	–9.7	–2.8	7.9	– 221.5	–0.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–6.7	–0.8	6.0	5.9	–46.8	–42.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
514.3	**43.9**	**233.1**	**100.5**	**20.8**	**912.6**	**DISPONIBILITE**	**9**
–	1.0	–	0.5	0.2	1.7	CONSOMMATION DES PRODUCTEURS	15
0.9	1.2	–0.4	14.4	–1.9	14.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
513.4	41.8	233.4	85.5	22.4	896.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	96 412	54 420	150 832	IMPORTATIONS	3
75 410	–	–	–	–	75 410	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
8 547	–	–	–70 726	–19 271	–81 451	CHANGEMENT A L'INVENTAIRE	5
66 863	**–**	**–**	**167 138**	**73 692**	**307 693**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	101 600	101 600	B) COKE ET GAZ MANUFACTURE	12
66 863	**–**	**–**	**167 138**	**–27 909**	**206 092**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	21	PAR SERVICES	1
–	–	–	–	–	34	PAR INDUSTRIES	2
–	–	–	–	–	55	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	111	PAR SERVICES	4
–	–	–	–	–	97	PAR INDUSTRIES	5
–	–	–	–	–	208	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ONTARIO – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	27.2	30.5	3.2	15 411.3	.
2	EXPORTS	–	–	77.5	519.4	1 486.6	..
3	IMPORTS	5 872.6	–	63.3	–	361.9	.
4	INTER–REGIONAL TRANSFERS	200.2	6 520.2	5 037.2	577.3	3 582.3	
5	STOCK CHANGE	3 530.0	–48.0	963.3	– 109.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	–	–34.7	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	23.9	...	...	..	
9	**AVAILABILITY**	**2 542.8**	**6 571.5**	**4 090.1**	**136.0**	**17 868.8**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	988.7	–	337.7	–	–	.
11	– BY INDUSTRY	2.3	–	88.5	–	–	...
12	B) COKE AND MANUFACTURED GASES	1 694.7	–	–	–	–	..
13	C) REFINED PRODUCTS	–	6 571.5	–	10.2	–	...
14	**NET SUPPLY**	**– 143.0**	**0.1**	**3 663.9**	**125.8**	**17 868.8**	...
15	PRODUCER CONSUMPTION	–	–	125.3	13.3	1 329.6	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.1	– 279.2	46.5	–	...
17	NON–ENERGY SALES	–	–	251.8	163.8	–	..
18	ENERGY SALES	– 143.0	–	3 566.0	80.2	21 231.5	..
				TERAJOULES			
1	PRODUCTION	–	1 047	1 134	86	55 455	57 722
2	EXPORTS	–	–	2 885	14 116	5 349	22 351
3	IMPORTS	176 133	–	2 355	–	1 302	179 790
4	INTER–REGIONAL TRANSFERS	5 128	251 107	187 530	15 688	12 890	472 343
5	STOCK CHANGE	105 924	–1 849	35 864	–2 981	–	136 958
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 944	–	– 944
8	REFINERY LOSSES AND ADJUSTMENTS	...	920	...	...	..	920
9	**AVAILABILITY**	**75 336**	**253 082**	**152 269**	**3 696**	**64 298**	**548 682**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	29 650	–	12 571	–	–	42 221
11	– BY INDUSTRY	68	–	3 294	–	–	3 362
12	B) COKE AND MANUFACTURED GASES	50 738	–	–	–	–	50 738
13	C) REFINED PRODUCTS	–	253 080	–	276	–	253 356
14	**NET SUPPLY**	**–5 119**	**3**	**136 404**	**3 420**	**64 298**	**199 006**
15	PRODUCER CONSUMPTION	–	–	4 665	362	4 785	9 811
16	PRODUCER LOSSES AND ADJUSTMENTS	–	3	–10 393	1 264	–	–9 127
17	NON–ENERGY SALES	–	–	9 376	4 451	–	13 827
18	ENERGY SALES	–5 119	–	132 757	2 179	76 398	206 216
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	49.7	73.4	6.4	28 557.4	.
2	EXPORTS	–	–	188.9	921.6	3 123.6	
3	IMPORTS	6 212.4	–	96.0	–	785.0	
4	INTER–REGIONAL TRANSFERS	255.9	13 029.3	10 047.9	1 399.4	6 660.4	
5	STOCK CHANGE	– 335.5	–4.1	– 609.2	–98.4	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	– 109.0	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	8.9	...			
9	**AVAILABILITY**	**6 803.8**	**13 074.2**	**10 637.5**	**473.5**	**32 879.2**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	3 518.9	–	633.7	–	–	.
11	– BY INDUSTRY	4.4	–	172.6	–	–	
12	B) COKE AND MANUFACTURED GASES	3 287.5	–	–	–	–	
13	C) REFINED PRODUCTS	–	13 074.1	–	29.8	–	.
14	**NET SUPPLY**	**–6.9**	**0.1**	**9 831.3**	**443.7**	**32 879.2**	...
15	PRODUCER CONSUMPTION	–	–	275.9	22.5	3 780.4	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.1	– 306.6	60.3	–	.
17	NON–ENERGY SALES	–	–	458.6	342.6	–	
18	ENERGY SALES	–6.9	–	9 403.3	250.7	44 189.0	
				TERAJOULES			
1	PRODUCTION	–	1 916	2 733	173	102 759	107 580
2	EXPORTS	–	–	7 033	25 047	11 240	43 320
3	IMPORTS	186 320	–	3 574	–	2 825	192 719
4	INTER–REGIONAL TRANSFERS	6 323	501 785	374 071	38 030	23 966	944 175
5	STOCK CHANGE	–8 505	– 156	–22 679	–2 674	–	–34 015
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–2 962	–	–2 962
8	REFINERY LOSSES AND ADJUSTMENTS	...	344		...		344
9	**AVAILABILITY**	**201 148**	**503 513**	**396 023**	**12 868**	**118 311**	**1 231 863**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	105 507	–	23 591	–	–	129 098
11	– BY INDUSTRY	132	–	6 425	–	–	6 557
12	B) COKE AND MANUFACTURED GASES	98 435	–	–	–	–	98 435
13	C) REFINED PRODUCTS	–	503 510	–	809	–	504 320
14	**NET SUPPLY**	**–2 925**	**3**	**366 008**	**12 058**	**118 311**	**493 455**
15	PRODUCER CONSUMPTION	–	–	10 273	612	13 603	24 488
16	PRODUCER LOSSES AND ADJUSTMENTS	–	3	–11 414	1 640	–	–9 771
17	NON–ENERGY SALES	–	–	17 074	9 310	–	26 384
18	ENERGY SALES	–2 925	–	350 075	6 813	159 007	512 970

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ONTARIO – 1976 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 184 0	618.7	6 692.4	4 692.3	...	...	PRODUCTION	1
6.3	–	491.2	–	...	...	EXPORTATIONS	2
41.8	–	102.1	–	...	...	IMPORTATIONS	3
–	–	867.7	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
13.3	–	–4.1	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	12.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	105.0	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 121.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 206.3	**618.7**	**7 401.4**	**4 692.3**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	36.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.9	3.3	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 206.3	**617.8**	**7 361.4**	**4 692.3**	...	...	**DISPONIBILITE NETTE**	14
–	–	391.5	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–35.1	–	2.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	722.7	■	...	...	VENTES NON–ENERGETIQUES	17
1 241 3	617.8	6 079.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
34 136	11 517	248 022	16 885	310 560	...	PRODUCTION	1
182	–	19 193	–	19 375	41 725	EXPORTATIONS	2
1 206	–	4 086	–	5 292	185 082	IMPORTATIONS	3
–	–	34 501	–	34 501	506 844	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
383	–	744	–	1 127	138 086	CHANGEMENT A L'INVENTAIRE	5
–	–	403	–	403	403	AUTRES MATIERES UTILISEES	6
–	–	4 068	–	4 068	3 124	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–4 164	...	–4 164	–3 245	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
34 777	**11 517**	**275 307**	**16 885**	**338 485**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	1 506	–	1 506	43 727	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	17	135	–	152	3 514	– PAR INDUSTRIES	11
–	–	–	–	–	50 738	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	253 356	C) PRODUITS RAFFINES	13
34 777	**11 500**	**273 666**	**16 885**	**336 828**	**535 833**	**DISPONIBILITE NETTE**	14
–	–	16 272	■	16 272	26 083	CONSOMMATION DES PRODUCTEURS	15
–1 011	–	39	■	– 972	–10 099	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	27 997	■	27 997	41 824	VENTES NON–ENERGETIQUES	17
35 788	11 500	224 521	■	271 809	478 025	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
2 290.2	1 200.4	13 296.2	15 090.2	...	...	PRODUCTION	1
13.1	–	824.4	–	...	...	EXPORTATIONS	2
76.6	–	157.1	–	...	...	IMPORTATIONS	3
–	–	2 157.7	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–15.7	–	– 803.4	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	28.6	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	231.9	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	– 223.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 369.3	**1 200.4**	**16 045.0**	**15 090.2**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES	
–	–	364.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.8	6.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
2 369.3	**1 198.6**	**15 674.5**	**15 090.2**	...	...	**DISPONIBILITE NETTE**	14
–	–	825.4	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–50.8	–	121.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 286.3	■	...	...	VENTES NON–ENERGETIQUES	17
2 420.1	1 198.6	13 238.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
66 027	22 345	492 755	54 300	635 426	...	PRODUCTION	1
379	–	32 953	–	33 332	76 652	EXPORTATIONS	2
2 209	–	6 248	–	8 457	201 176	IMPORTATIONS	3
–	–	84 245	–	84 245	1 028 420	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 452	–	–32 500	–	–32 951	–66 966	CHANGEMENT A L'INVENTAIRE	5
–	–	906	–	906	906	AUTRES MATIERES UTILISEES	6
–	–	8 368	–	8 368	5 406	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	–8 494	...	–8 494	–8 150	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
68 308	**22 345**	**600 563**	**54 300**	**745 515**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	15 084	–	15 084	144 182	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	33	263	–	296	6 853	– PAR INDUSTRIES	11
–	–	–	–	–	98 435	B) COKE ET GAZ MANUFACTURE	12
	–	–	–	–	504 320	C) PRODUITS RAFFINES	13
68 308	**22 311**	**585 216**	**54 300**	**730 135**	**1 223 590**	**DISPONIBILITE NETTE**	14
–	–	34 309	■	34 309	58 798	CONSOMMATION DES PRODUCTEURS	15
–1 463	–	4 370	■	2 907	–6 865	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	48 851	■	48 851	75 236	VENTES NON–ENERGETIQUES	17
69 771	22 311	491 368	■	583 451	1 096 421	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ONTARIO – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	116.1	183.0	2 863.3	331.3	618.6	792.9
2	EXPORTS	–	–	144.4	1.7	–	–
3	IMPORTS	–	–	–	0.1	–	–
4	INTER–REGIONAL TRANSFERS	3.3	–	206.0	20.6	50.9	6.3
5	STOCK CHANGE	–3.6	–	– 216.3	37.6	128.0	–37.8
6	OTHER PRODUCTS USED	7.3	–	1.2	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	26.6	– 287.8	225.8	44.1
8	REFINERY LOSSES AND ADJUSTMENTS	–47.6	–	–8.2	–18.4	65.3	–56.7
9	**AVAILABILITY**	**178.0**	**183.0**	**3 177.2**	**43.2**	**702.2**	**937.8**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	––	7.7
11	– BY INDUSTRY	–	–	–	–	0.8	0.1
14	**NET SUPPLY**	**178.0**	**183.0**	**3 177.2**	**43.2**	**701.4**	**930.0**
15	PRODUCER CONSUMPTION	■	166.8	1.7	0.2	6.4	2.6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	16.0	11.9	3.5	4.4	2.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.3	3 163.6	39.5	690.6	924.7
				TERAJOULES			
1	PRODUCTION	3 156	7 638	99 231	12 481	23 926	30 665
2	EXPORTS	–	–	5 003	66	–	–
3	IMPORTS	–	–	–	3	–	–
4	INTER–REGIONAL TRANSFERS	90	–	7 139	778	1 969	245
5	STOCK CHANGE	–97	–	–7 495	1 416	4 949	–1 462
6	OTHER PRODUCTS USED	199	–	41	–	–	1
7	INTER–PRODUCT TRANSFERS	–	–	922	–10 844	8 735	1 704
8	REFINERY LOSSES AND ADJUSTMENTS	–1 294	–	– 285	– 692	2 524	–2 192
9	**AVAILABILITY**	**4 837**	**7 638**	**110 110**	**1 628**	**27 157**	**36 268**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	––	296
11	– BY INDUSTRY	–	–	–	–	32	5
14	**NET SUPPLY**	**4 837**	**7 638**	**110 110**	**1 628**	**27 125**	**35 967**
15	PRODUCER CONSUMPTION	■	6 959	59	8	247	100
16	PRODUCER LOSSES AND ADJUSTMENTS	■	668	412	134	170	106
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	10	109 639	1 487	26 708	35 761
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	292.8	348.0	5 512.3	686.5	917.5	2 041.3
2	EXPORTS	–	–	144.4	8.7	–	–
3	IMPORTS	–	–	–	0.2	–	–
4	INTER–REGIONAL TRANSFERS	0.3	–	563.6	84.1	120.3	339.4
5	STOCK CHANGE	85.1	–	66.5	–48.5	– 103.3	– 731.1
6	OTHER PRODUCTS USED	16.8	–	3.0	–	–	0.1
7	INTER–PRODUCT TRANSFERS	–	–	152.3	– 611.8	186.5	373.4
8	REFINERY LOSSES AND ADJUSTMENTS	–7.7	–	–40.5	–9.5	53.0	– 131.5
9	**AVAILABILITY**	**232.4**	**348.0**	**6 060.9**	**208.3**	**1 274.7**	**3 616.7**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.1	35.6
11	– BY INDUSTRY	–	–	–	–	1.6	0.2
14	**NET SUPPLY**	**232.4**	**348.0**	**6 060.9**	**208.3**	**1 272.9**	**3 580.8**
15	PRODUCER CONSUMPTION	■	317.2	4.6	0.8	13.1	8.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	30.4	67.8	12.6	14.1	32.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.4	5 988.6	194.9	1 245.7	3 540.6
				TERAJOULES			
1	PRODUCTION	7 958	14 523	191 033	25 864	35 486	78 945
2	EXPORTS	–	–	5 003	326	–	–
3	IMPORTS	–	–	–	9	–	–
4	INTER–REGIONAL TRANSFERS	7	–	19 534	3 169	4 653	13 126
5	STOCK CHANGE	2 314	–	2 304	–1 829	–3 996	–28 275
6	OTHER PRODUCTS USED	457	–	104	–	–	3
7	INTER–PRODUCT TRANSFERS	–	–	5 279	–23 051	7 213	14 440
8	REFINERY LOSSES AND ADJUSTMENTS	– 208	–	–1 405	– 356	2 050	–5 085
9	**AVAILABILITY**	**6 317**	**14 523**	**210 048**	**7 849**	**49 297**	**139 873**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	6	1 377
11	– BY INDUSTRY	–	–	–	–	62	10
14	**NET SUPPLY**	**6 317**	**14 523**	**210 048**	**7 849**	**49 230**	**138 487**
15	PRODUCER CONSUMPTION	■	13 237	159	30	508	312
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 268	2 349	475	546	1 245
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	18	207 540	7 344	48 176	136 930

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ONTARIO – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU-REACTEUR	NON-ENERGY PRODUCTS – PRODUITS NON-ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
1 005.5	17.1	0.8	296.2	467.5	6 692.4	PRODUCTION	1
303.1	–	–	–	42.0	491.2	EXPORTATIONS	2
–	23.0	–	–	79.1	102.1	IMPORTATIONS	3
479.9	–	13.3	29.4	57.9	867.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
18.6	–	–1.6	53.8	17.2	–4.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	4.1	12.7	AUTRES MATIERES UTILISEES	6
13.4	–	–2.2	–1.6	86.7	105.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–18.8	–	–1.3	–2.1	–33.4	– 121.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 195.9	**40.0**	**14.8**	**272.4**	**669.6**	**7 414.0**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
29.0	–	–	–	–	36.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.3	–	–	–	–	3.3	– PAR INDUSTRIES	11
1 164.6	**40.0**	**14.8**	**272.4**	**669.6**	**7 374.1**	**DISPONIBILITE NETTE**	14
191.7	17.1	––	0.6	4.5	391.5	CONSOMMATION DES PRODUCTEURS	15
–1.6	–	–1.0	1.3	–34.7	2.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	23.0	–	–	699.7	722.7	VENTES NON–ENERGETIQUES	17
974.6	–	15.8	270.5	–	6 079.5	VENTES ENERGETIQUES	18
		TERAJOULES					
41 955	723	28	10 644	17 576	248 022	PRODUCTION	1
12 648	–	–	–	1 476	19 193	EXPORTATIONS	2
–	973	–	–	3 110	4 086	IMPORTATIONS	3
20 025	–	446	1 056	2 754	34 501	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
776	–	–54	1 932	780	744	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	162	403	AUTRES MATIERES UTILISEES	6
560	–	–75	–56	3 122	4 068	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 786	–	–43	–75	–1 321	–4 164	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
49 901	**1 695**	**496**	**9 787**	**25 790**	**275 307**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
1 209	–	–	–	–	1 506	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
98	–	–	–	–	135	– PAR INDUSTRIES	11
48 594	**1 695**	**496**	**9 787**	**25 790**	**273 666**	**DISPONIBILITE NETTE**	14
7 998	723	––	20	158	16 272	CONSOMMATION DES PRODUCTEURS	15
–69	–	–35	47	–1 392	39	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	973	–	–	27 025	27 997	VENTES NON–ENERGETIQUES	17
40 665	–	531	9 720	–	224 521	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
1 974.3	60.2	4.9	543.9	914.5	13 296.2	PRODUCTION	1
611.6	–	–	–	59.8	824.4	EXPORTATIONS	2
–	25.4	–	–	131.4	157.1	IMPORTATIONS	3
930.9	–	18.7	52.1	48.3	2 157.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–79.6	–	–2.0	57.8	–48.3	– 803.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	8.7	28.6	AUTRES MATIERES UTILISEES	6
42.6	–	–2.3	–3.9	95.1	231.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–30.0	–	–0.6	–0.4	–56.0	– 223.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 445.7	**85.6**	**24.0**	**534.7**	**1 242.5**	**16 073.7**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
328.4	–	–	–	–	364.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
4.6	–	–	–	–	6.4	– PAR INDUSTRIES	11
2 112.8	**85.6**	**24.0**	**534.7**	**1 242.5**	**15 703.1**	**DISPONIBILITE NETTE**	14
409.5	60.2	––	1.1	10.7	825.4	CONSOMMATION DES PRODUCTEURS	15
–10.8	–	–0.9	4.7	–29.1	121.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	25.4	–	–	1 260.9	1 286.3	VENTES NON–ENERGETIQUES	17
1 714.0	–	24.9	529.0	–	13 238.0	VENTES ENERGETIQUES	18
		TERAJOULES					
82 381	2 553	164	19 544	34 305	492 755	PRODUCTION	1
25 519	–	–	–	2 105	32 953	EXPORTATIONS	2
–	1 076	–	–	5 164	6 248	IMPORTATIONS	3
38 841	–	627	1 871	2 417	84 245	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–3 319	–	–67	2 076	–1 707	–32 500	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	342	906	AUTRES MATIERES UTILISEES	6
1 776	–	–77	– 140	2 929	8 368	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 253	–	–22	–16	–2 200	–8 494	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
102 051	**3 629**	**803**	**19 215**	**46 958**	**600 563**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
13 702	–	–	–	–	15 084	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
191	–	–	–	–	263	– PAR INDUSTRIES	11
88 158	**3 629**	**803**	**19 215**	**46 958**	**585 216**	**DISPONIBILITE NETTE**	14
17 088	2 553	––	40	382	34 309	CONSOMMATION DES PRODUCTEURS	15
– 450	–	–31	167	–1 200	4 370	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 076	–	–	47 776	48 851	VENTES NON–ENERGETIQUES	17
71 520	–	834	19 008	–	491 368	VENTES ENERGETIQUES	18

ONTARIO – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	204.4	115.3	107.6	82.0	–41.8	467.5
2	EXPORTS	9.0	32.9	–	––	–	42.0
3	IMPORTS	–	4.5	0.1	27.0	47.5	79.1
4	INTER–REGIONAL TRANSFERS	7.7	–11.0	84.2	–64 7	41 7	57 9
5	STOCK CHANGE	10 0	–14 9	15 1	–2 6	9 6	17 2
6	OTHER PRODUCTS USED	–	-	–	3 9	0.2	4 1
7	INTER–PRODUCT TRANSFERS	71 4	–0 4	–	0 5	15.2	86 7
8	REFINERY LOSSES AND ADJUSTMENTS	–3 4	3 5	–0 1	·16 4	–17 0	–33 4
9	**AVAILABILITY**	**267.9**	**86.8**	**176.9**	**67.7**	**70.1**	**669.6**
15	PRODUCER CONSUMPTION	4 3	0 2	––	0 3	–0.3	4.5
16	PRODUCER LOSSES AND ADJUSTMENTS	––	7 5	–0 8	–41 7	0 3	–34.7
17	NON–ENERGY SALES	263 6	79 1	177.8	109 0	70 2	699 7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	8 767	5 863 870	5 872 637
4	INTER–REGIONAL TRANSFERS	135 173	38 658	26 325	–	–	200 156
5	STOCK CHANGE	–50 358	–	– 669	–7 796	3 588 860	3 530 037
9	**AVAILABILITY**	**185 531**	**38 658**	**26 993**	**16 563**	**2 275 010**	**2 542 756**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	7 016	–	–	–	981 724	988 740
11	– BY INDUSTRY	–	–	–	–	2 260	2 260
12	B) COKE AND MANUFACTURED GASES	132 156	–	–	–	1 562 576	1 694 732
14	**NET SUPPLY**	**46 359**	**38 658**	**26 993**	**16 563**	**– 271 549**	**– 142 975**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	2 939	1 062	––	16	109	–
2	BY INDUSTRY	12	504	3	1	13	5
3	TOTAL	2 951	1 566	3	17	122	5
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	10 631	2 016	––	76	1 263	–
5	BY INDUSTRY	24	982	5	2	26	10
6	TOTAL	10 655	2 998	6	77	1 289	10

NOTES

NUCLEAR GENERATION	*QUARTER 2 TRIMESTRE 2*
URANIUM USED	*4 078 451 MEGAWATT HOURS*
	70 0 TONNES

ONTARIO – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
388.0	214.6	169.6	145.7	–3.4	914.5	PRODUCTION	1
17.3	42.5	–	––	–	59.8	EXPORTATIONS	2
–	9.5	0.2	41.1	80.7	131.4	IMPORTATIONS	3
14.7	–18.1	90.0	–89.7	51.4	48.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
10.1	–14.9	38.0	–25.2	–56.2	–48.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	7.8	0.9	8.7	AUTRES MATIERES UTILISEES	6
185.3	–0.5	–	0.6	–90.2	95.1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–6.2	7.7	3.8	–32.0	–29.4	–56.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
566.7	**170.2**	**218.0**	**162.7**	**124.9**	**1 242.5**	**DISPONIBILITE**	**9**
9.1	0.4	––	0.7	0.4	10.7	CONSOMMATION DES PRODUCTEURS	15
––	14.0	–1.1	–42.2	0.2	–29.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
557.6	155.8	219.1	204.2	124.3	1 260.9	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	18 849	6 193 598	6 212 447	IMPORTATIONS	3
145 054	84 402	26 438	–	–	255 894	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 197 258	– 136 985	– 889	–11 991	11 619	– 335 504	CHANGEMENT A L'INVENTAIRE	5
342 313	**221 387**	**27 327**	**30 840**	**6 181 979**	**6 803 845**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
51 080	–	–	–	3 467 846	3 518 926	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	4 407	4 407	– PAR INDUSTRIES	11
237 234	–	–	–	3 050 219	3 287 453	B) COKE ET GAZ MANUFACTURE	12
53 998	**221 387**	**27 327**	**30 840**	**– 340 493**	**–6 941**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	4 126	PAR SERVICES	1
18	–	––	10	–	566	PAR INDUSTRIES	2
18	–	––	10	–	4 692	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	13 986	PAR SERVICES	4
35	–	––	19	–	1 104	PAR INDUSTRIES	5
35	–	––	19	–	15 090	TOTAL	6

NOTA:

PRODUCTION DE L'ENERGIE NUCLEAIRE	*YEAR TO DATE CUMULATIF DE L'ANNEE*
URANIUM UTILISEE	*7 483 861 MEGAWATT HEURES*
	128.5 TONNES

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – MANITOBA – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	138.1	–	–	3 392.5	
2	EXPORTS	–	17.5	1 717.7	344.4	284.3	
3	IMPORTS	1.5	–	–	–	1.1	
4	INTER–REGIONAL TRANSFERS	44.4	306.4	2 089.5	370.0	– 544.8	
5	STOCK CHANGE	8.1	0.9	17.4	–1.1	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	0.9	–2.2	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	.	
9	**AVAILABILITY**	**37.8**	**426.1**	**355.4**	**24.6**	**2 564.5**	...
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	10.9	–	0.1	–	–	
11	– BY INDUSTRY	–	–	0.2	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	421.7	–	–	–	
14	**NET SUPPLY**	**26.9**	**4.4**	**355.2**	**24.6**	**2 564.5**	...
15	PRODUCER CONSUMPTION	–	–	75.4	–	153.1	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	4.4	–60.4	5.7	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	26.9	–	340.2	22.9	2 448.8	
				TERAJOULES			
1	PRODUCTION	–	5 318	–	–	12 208	17 526
2	EXPORTS	–	673	63 947	9 358	1 023	75 001
3	IMPORTS	45	–	–	–	4	49
4	INTER–REGIONAL TRANSFERS	928	11 799	77 789	10 056	–1 960	98 612
5	STOCK CHANGE	140	36	646	–30	–	793
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	34	–60	–	–26
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	**832**	**16 408**	**13 230**	**668**	**9 228**	**40 367**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	167	–	2	–	–	169
11	– BY INDUSTRY	–	–	6	–	–	6
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	16 240	–	–	–	16 240
14	**NET SUPPLY**	**665**	**168**	**13 222**	**668**	**9 228**	**23 951**
15	PRODUCER CONSUMPTION	–	–	2 805	–	551	3 356
16	PRODUCER LOSSES AND ADJUSTMENTS	–	168	–2 249	155	–	–1 927
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	665	–	12 666	622	8 812	22 765
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	303.2	–	–	7 131.9	
2	EXPORTS	–	18.8	3 486.4	897.9	442.1	.
3	IMPORTS	1.5	–	–	–	21.8	
4	INTER–REGIONAL TRANSFERS	451.4	594.5	4 615.1	979.6	– 827.4	
5	STOCK CHANGE	55.1	3.2	25.9	3.0	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	10.2	–19.4	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...		
9	**AVAILABILITY**	**397.8**	**875.7**	**1 113.0**	**59.4**	**5 884.3**	...
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	292.3	–	0.9	–	–	
11	– BY INDUSTRY	–	–	0.4	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	869.6	–	–	–	
14	**NET SUPPLY**	**105.5**	**6.2**	**1 111.8**	**59.4**	**5 884.3**	...
15	PRODUCER CONSUMPTION	–	–	164.9	–	529.5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	6.2	–87.6	12.6	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	105.5	–	1 034.4	55.0	5 751.4	
				TERAJOULES			
1	PRODUCTION	–	11 677	–	–	25 663	37 340
2	EXPORTS	–	722	129 796	24 402	1 591	156 510
3	IMPORTS	46	–	–	–	78	124
4	INTER–REGIONAL TRANSFERS	7 340	22 895	171 814	26 623	–2 977	225 694
5	STOCK CHANGE	896	123	963	81	–	2 062
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	381	– 527	–	– 146
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...		–
9	**AVAILABILITY**	**6 490**	**33 726**	**41 436**	**1 613**	**21 174**	**104 439**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	4 485	–	32	–	–	4 518
11	– BY INDUSTRY	–	–	14	–	–	14
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	33 489	–	–	–	33 489
14	**NET SUPPLY**	**2 005**	**237**	**41 390**	**1 613**	**21 174**	**66 419**
15	PRODUCER CONSUMPTION	–	–	6 139	–	1 905	8 044
16	PRODUCER LOSSES AND ADJUSTMENTS	–	237	–3 260	343	–	–2 680
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 005	–	38 511	1 494	20 695	62 705

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – MANITOBA – 1976 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	421.3	37.3	...	...	PRODUCTION	1
–	–	0.7	–	...	...	EXPORTATIONS	2
0.5	–	0.1	–	...	...	IMPORTATIONS	3
–	–	323.8	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	–	–13.0	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.0	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	16.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.5	**–**	**741.4**	**37.3**	...	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	3.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.5	**–**	**736.5**	**37.3**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	25.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.5	–	–6.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	35.7	■	...	...	VENTES NON–ENERGETIQUES	17
––	–	678.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	15 504	134	15 639	...	PRODUCTION	1
–	–	28	–	28	75 029	EXPORTATIONS	2
14	–	3	–	18	66	IMPORTATIONS	3
–	–	11 962	–	11 962	110 574	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	–	– 361	–	– 361	431	CHANGEMENT A L'INVENTAIRE	5
–	–	33	–	33	33	AUTRES MATIERES UTILISEES	6
–	–	9	–	9	–17	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	..	626	...	626	626	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
14	**–**	**27 220**	**134**	**27 368**	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	120	–	120	289	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	76	–	76	82	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	16 240	C) PRODUITS RAFFINES	13
14	**–**	**27 023**	**134**	**27 172**	**51 123**	**DISPONIBILITE NETTE**	**14**
–	–	1 069	■	1 069	4 425	CONSOMMATION DES PRODUCTEURS	15
14	–	– 273	■	– 259	–2 185	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 515	■	1 515	1 515	VENTES NON–ENERGETIQUES	17
––	–	24 603	■	24 603	47 368	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	870.6	396.6	...	...	PRODUCTION	1
–	–	0.7	–	...	...	EXPORTATIONS	2
1.0	–	0.2	–	...	...	IMPORTATIONS	3
–	–	792.1	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.8	–	63.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	5.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	..	35.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.8	**–**	**1 563.1**	**396.6**	...	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
–	–	7.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.3	–	...	...	– PAR INDUSTRIES	11
	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1.8	**–**	**1 551.8**	**396.6**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	54.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.0	–	1.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	52.9	■	...	...	VENTES NON–ENERGETIQUES	17
0.8	–	1 440.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	31 912	1 427	33 339	...	PRODUCTION	1
–	–	28	–	28	156 538	EXPORTATIONS	2
29	–	6	–	36	160	IMPORTATIONS	3
–	–	29 547	–	29 547	255 241	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–23	–	2 426	–	2 403	4 466	CHANGEMENT A L'INVENTAIRE	5
–	–	187	–	187	187	AUTRES MATIERES UTILISEES	6
–	–	63	–	63	–83	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		1 378	...	1 378	1 378	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
52	**–**	**57 884**	**1 427**	**59 364**	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	273	–	273	4 791	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	178	–	178	192	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	33 489	C) PRODUITS RAFFINES	13
52	**–**	**57 433**	**1 427**	**58 913**	**125 332**	**DISPONIBILITE NETTE**	**14**
–	–	2 248	■	2 248	10 293	CONSOMMATION DES PRODUCTEURS	15
30	–	–46	■	–16	–2 696	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 226	■	2 226	2 226	VENTES NON–ENERGETIQUES	17
23	–	52 782	■	52 805	115 509	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – MANITOBA – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	3.1	16.6	231.3	31.4	103.8	3.5
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	123.0	–0.9	99.5	1.3
5	STOCK CHANGE	0.2	–	–33.2	18.6	0.9	–5.1
6	OTHER PRODUCTS USED	–	–	1.0	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.2	2.8	15.4	16.5
8	REFINERY LOSSES AND ADJUSTMENTS	–1.1	–	6.0	3.6	0.9	––
9	**AVAILABILITY**	**4.0**	**16.6**	**382.6**	**11.1**	**186.1**	**26.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2.6	0.5
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**4.0**	**16.6**	**382.6**	**11.1**	**183.5**	**25.9**
15	PRODUCER CONSUMPTION	■	16.6	0.1	––	0.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	3.8	0.2	-3.3	2.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	378.8	10.9	186.4	23.7
				TERAJOULES			
1	PRODUCTION	84	692	8 015	1 183	4 016	137
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	4 263	–35	3 847	50
5	STOCK CHANGE	4	–	–1 151	702	35	– 195
6	OTHER PRODUCTS USED	–	–	33	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	6	107	– 595	639
8	REFINERY LOSSES AND ADJUSTMENTS	–29	–	208	136	34	1
9	**AVAILABILITY**	**109**	**692**	**13 261**	**417**	**7 198**	**1 021**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	101	19
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**109**	**692**	**13 261**	**417**	**7 097**	**1 002**
15	PRODUCER CONSUMPTION	■	692	3	––	15	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	131	8	– 127	83
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	13 127	409	7 209	918
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	7.2	33.3	493.3	89.9	161.3	15.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	253.9	1.7	319.7	–8.6
5	STOCK CHANGE	–0.2	–	18.1	8.8	36.6	–3.4
6	OTHER PRODUCTS USED	–	–	5.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–8.2	12.3	- 129.7	128.0
8	REFINERY LOSSES AND ADJUSTMENTS	–0.9	–	3.7	25.4	–8.7	–3.7
9	**AVAILABILITY**	**8.2**	**33.3**	**722.6**	**69.7**	**323.4**	**141.5**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	6.0	1.1
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**8.2**	**33.3**	**722.6**	**69.7**	**317.4**	**140.4**
15	PRODUCER CONSUMPTION	■	33.3	0.2	0.1	0.7	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	15.0	1.7	–5.2	0.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	707.4	67.9	321.9	139.7
				TERAJOULES			
1	PRODUCTION	194	1 391	17 095	3 386	6 238	583
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–		–
4	INTER–REGIONAL TRANSFERS	–	–	8 799	63	12 366	– 333
5	STOCK CHANGE	–6	–	626	330	1 416	– 132
6	OTHER PRODUCTS USED	–	–	187	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	– 285	462	–5 018	4 949
8	REFINERY LOSSES AND ADJUSTMENTS	–23	–	127	955	337	– 142
9	**AVAILABILITY**	**223**	**1 391**	**25 043**	**2 626**	**12 506**	**5 473**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	230	43
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**223**	**1 391**	**25 043**	**2 626**	**12 276**	**5 430**
15	PRODUCER CONSUMPTION	■	1 391	7	3	29	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	518	64	– 203	26
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	24 517	2 560	12 450	5 403

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – MANITOBA – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
12.8	–	–	3.3	15.6	421.3	PRODUCTION	1
0.7	–	–	–	–	0.7	EXPORTATIONS	2
–	–	–	–	0.1	0.1	IMPORTATIONS	3
23.8	–	5.5	52.8	18.9	323.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2.6	–	0.1	–1.3	4.0	–13.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	1.0	AUTRES MATIERES UTILISEES	6
–0.2	–	––	–4.4	0.4	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	0.1	––	6.6	16.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
33.1	**–**	**5.1**	**52.9**	**24.4**	**742.4**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	3.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.8	–	–	–	–	1.8	– PAR INDUSTRIES	11
31.3	**–**	**5.1**	**52.9**	**24.4**	**737.4**	**DISPONIBILITE NETTE**	**14**
8.5	–	–	–	0.1	25.7	CONSOMMATION DES PRODUCTEURS	15
–	–	0.2	2.1	–11.4	–6.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	35.7	35.7	VENTES NON–ENERGETIQUES	17
22.8	–	5.0	50.8	–	678.3	VENTES ENERGETIQUES	18
		TERAJOULES					
532	–	–	119	727	15 504	PRODUCTION	1
28	–	–	–	–	28	EXPORTATIONS	2
–	–	–	–	3	3	IMPORTATIONS	3
992	–	183	1 896	765	11 962	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
109	–	5	–45	175	– 361	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	33	AUTRES MATIERES UTILISEES	6
–7	–	–1	– 158	18	9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–	4	1	271	626	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 381	**–**	**172**	**1 901**	**1 068**	**27 220**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	120	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
76	–	–	–	–	76	– PAR INDUSTRIES	11
1 304	**–**	**172**	**1 901**	**1 068**	**27 023**	**DISPONIBILITE NETTE**	**14**
354	–	–	–	4	1 069	CONSOMMATION DES PRODUCTEURS	15
–	–	6	76	– 451	– 273	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1 515	1 515	VENTES NON–ENERGETIQUES	17
950	–	166	1 825	–	24 603	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
44.0	–	–	5.7	20.9	870.6	PRODUCTION	1
0.7	–	–	–	–	0.7	EXPORTATIONS	2
–	–	–	–	0.2	0.2	IMPORTATIONS	3
68.9	–	7.6	110.1	38.8	792.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–8.0	–	–1.2	–3.0	16.3	63.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	5.4	AUTRES MATIERES UTILISEES	6
–0.2	–	–0.1	–11.4	9.3	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	0.2	0.1	19.1	35.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
120.1	**–**	**8.5**	**107.4**	**33.8**	**1 568.5**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	7.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
4.3	–	–	–	–	4.3	– PAR INDUSTRIES	11
115.9	**–**	**8.5**	**107.4**	**33.8**	**1 557.2**	**DISPONIBILITE NETTE**	**14**
19.5	–	–	–	0.1	54.0	CONSOMMATION DES PRODUCTEURS	15
–	–	0.6	8.2	–19.3	1.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	52.9	52.9	VENTES NON–ENERGETIQUES	17
96.4	–	7.9	99.2	–	1 440.5	VENTES ENERGETIQUES	18
		TERAJOULES					
1 837	–	–	205	982	31 912	PRODUCTION	1
28	–	–	–	–	28	EXPORTATIONS	2
–	–	–	–	6	6	IMPORTATIONS	3
2 876	–	255	3 955	1 567	29 547	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 334	–	–41	– 109	676	2 426	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	187	AUTRES MATIERES UTILISEES	6
–7	–	–3	– 409	373	63	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–	7	3	787	1 378	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 013	**–**	**287**	**3 858**	**1 465**	**57 884**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	273	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
178	–	–	–	–	178	– PAR INDUSTRIES	11
4 835	**–**	**287**	**3 858**	**1 465**	**57 433**	**DISPONIBILITE NETTE**	**14**
812	–	–	–	5	2 248	CONSOMMATION DES PRODUCTEURS	15
–	–	21	294	– 766	–46	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	2 226	2 226	VENTES NON–ENERGETIQUES	17
4 023	–	266	3 563	–	52 782	VENTES ENERGETIQUES	18

MANITOBA – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	1.1	24.3	–	–9.9	15.6
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	––	––	0.1	0.1
4	INTER–REGIONAL TRANSFERS	–	1.3	4.7	7.2	5.9	18.9
5	STOCK CHANGE	–	0.3	3.4	0.3	––	4.0
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	0.1	––	0.3	0.4
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	1.9	–0.5	5.2	6.6
9	**AVAILABILITY**	–	**2.1**	**23.8**	**7.4**	**–8.9**	**24.4**
15	PRODUCER CONSUMPTION	–	––	0.1	––	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.2	0.3	–2.6	–9.0	–11.4
17	NON–ENERGY SALES	–	2.2	23.4	9.9	0.2	35.7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	1 491	1 491
4	INTER–REGIONAL TRANSFERS	17 615	191	26 577	–	–	44 382
5	STOCK CHANGE	1 329	1 920	5 589	–	– 757	8 081
9	**AVAILABILITY**	**16 286**	**–1 729**	**20 988**	**–**	**2 248**	**37 792**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	10 906	–	–	10 906
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**16 286**	**–1 729**	**10 082**	**–**	**2 248**	**26 887**
15	PRODUCER CONSUMPTION	–	–	–		–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	13	––	8	1	–	–
2	BY INDUSTRY	–	1	–	–	14	–
3	TOTAL	13	1	8	1	14	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	337	2	18	2	–	–
5	BY INDUSTRY	–	3	–	–	33	–
6	TOTAL	337	5	18	2	33	–

MANITOBA – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	2.3	34.9	–	–16.3	20.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	––	––	0.1	0.2	IMPORTATIONS	3
–	1.8	8.2	14.5	14.4	38.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.7	6.1	–0.3	9.8	16.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	––	0.1	––	9.2	9.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	5.4	–0.8	14.5	19.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**3.4**	**31.7**	**15.7**	**–16.9**	**33.8**	**DISPONIBILITE**	**9**
–	––	0.1	––	–	0.1	CONSOMMATION DES PRODUCTEURS	15
–	–0.1	0.3	–2.3	–17.2	–19.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3.5	31.3	17.9	0.3	52.9	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	1 521	1 521	IMPORTATIONS	3
27 773	5 973	417 629	–	–	451 374	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4 971	1 920	50 038	–	–1 859	55 071	CHANGEMENT A L'INVENTAIRE	5
22 801	**4 053**	**367 590**	**–**	**3 380**	**397 825**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	292 304	–	–	292 304	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
22 801	**4 053**	**75 286**	**–**	**3 380**	**105 521**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		MEGAWATT HEURES					
		TRIMESTRE 2					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	22	PAR SERVICES	1
–	–	–	–	–	16	PAR INDUSTRIES	2
–	–	–	–	–	37	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	360	PAR SERVICES	4
–	–	–	–	–	36	PAR INDUSTRIES	5
–	–	–	–	–	397	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – SASKATCHEWAN – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	791.6	2 184.5	297.4	31.6	444.0	
2	EXPORTS	0.1	948.1	–	60.7	–	
3	IMPORTS	4.1	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	22.5	– 749.9	408.7	289.1	145.1	
5	STOCK CHANGE	–68.1	142.2	166.7	235.9	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–0.1	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.6	...	...		
9	**AVAILABILITY**	**886.3**	**346.0**	**539.4**	**24.0**	**589.1**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	805.9	–	40.5	–	–	
11	– BY INDUSTRY	–	–	4.1	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	347.6	–	–	–	.
14	**NET SUPPLY**	**80.4**	**–1.6**	**494.8**	**24.0**	**589.1**	...
15	PRODUCER CONSUMPTION	0.5	–	143.5	2.7	120.4	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1.6	– 160.9	3.4	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	79.8	–	512.2	23.9	1 533.5	..
				TERAJOULES			
1	PRODUCTION	12 147	84 131	11 070	859	1 598	109 806
2	EXPORTS	1	36 511	–	1 649	–	38 162
3	IMPORTS	123	–	–	–	–	123
4	INTER–REGIONAL TRANSFERS	681	–28 880	15 216	7 856	522	–4 605
5	STOCK CHANGE	–1 350	5 476	6 205	6 410	–	16 741
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–3	–	–3
8	REFINERY LOSSES AND ADJUSTMENTS	...	–60	...	...	...	–60
9	**AVAILABILITY**	**14 301**	**13 324**	**20 081**	**652**	**2 120**	**50 477**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	12 887	–	1 507	–	–	14 394
11	– BY INDUSTRY	–	–	153	–	–	153
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	13 385	–	–	–	13 385
14	**NET SUPPLY**	**1 414**	**–61**	**18 421**	**652**	**2 120**	**22 545**
15	PRODUCER CONSUMPTION	8	–	5 343	73	433	5 857
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–61	–5 991	92	–	–5 960
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 406	–	19 069	651	5 518	26 643
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	2 031.6	4 309.2	742.8	64.1	1 219.0	
2	EXPORTS	1.4	1 748.6	–	179.0	–	
3	IMPORTS	6.3	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	– 199.0	–1 578.1	1 001.1	267.0	65.5	
5	STOCK CHANGE	–65.0	148.4	62.3	35.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–0.3	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.7	...	...	.	
9	**AVAILABILITY**	**1 902.6**	**835.7**	**1 681.5**	**116.1**	**1 284.5**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 774.1	–	109.1	–	–	
11	– BY INDUSTRY	–	–	8.5	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	733.2	–	–	–	
14	**NET SUPPLY**	**128.5**	**102.5**	**1 563.9**	**116.1**	**1 284.5**	...
15	PRODUCER CONSUMPTION	1.4	–	315.0	3.9	391.6	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	102.5	– 147.2	30.1	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	127.1	–	1 396.1	97.7	3 291.5	
				TERAJOULES			
1	PRODUCTION	31 176	165 954	27 653	1 741	4 386	230 911
2	EXPORTS	21	67 344	–	4 866	–	72 231
3	IMPORTS	189	–	–	–	–	189
4	INTER–REGIONAL TRANSFERS	–1 967	–60 777	37 269	7 257	236	–17 983
5	STOCK CHANGE	–1 270	5 714	2 320	970	–	7 733
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–8	–	–8
8	REFINERY LOSSES AND ADJUSTMENTS	...	–64	...	...	...	–64
9	**AVAILABILITY**	**30 647**	**32 184**	**62 602**	**3 155**	**4 622**	**133 210**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	28 459	–	4 061	–	–	32 520
11	– BY INDUSTRY	–	–	318	–	–	318
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	28 237	–	–	–	28 237
14	**NET SUPPLY**	**2 189**	**3 948**	**58 223**	**3 155**	**4 622**	**72 136**
15	PRODUCER CONSUMPTION	21	–	11 728	106	1 409	13 265
16	PRODUCER LOSSES AND ADJUSTMENTS	–	3 948	–5 482	817	–	– 717
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 167	–	51 976	2 654	11 844	68 642

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — SASKATCHEWAN — 1976 TRIMESTRE 2

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 2 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
—	—	356.7	1 064.7	...	...	PRODUCTION	1
—	—	—	—	...	...	EXPORTATIONS	2
0.1	—	2.1	—	...	...	IMPORTATIONS	3
—	—	550.1	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	—79.0	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	4.9	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	3.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.1	**—**	**989.0**	**1 064.7**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
—	—	0.9	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	1.4	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
0.1	**—**	**986.7**	**1 064.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	28.8	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.1	—	7.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	74.4	■	...	...	VENTES NON—ENERGETIQUES	17
—	—	870.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	13 625	3 831	17 457	...	PRODUCTION	1
—	—	—	—	—	38 162	EXPORTATIONS	2
3	—	81	—	84	207	IMPORTATIONS	3
—	—	19 970	—	19 970	15 365	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	—2 701	—	—2 701	14 040	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	—	AUTRES MATIERES UTILISEES	6
—	—	208	—	208	205	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	112	...	112	51	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3	**—**	**36 474**	**3 831**	**40 309**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
—	—	34	—	34	14 428	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	56	—	56	209	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	13 385	C) PRODUITS RAFFINES	13
3	**—**	**36 384**	**3 831**	**40 219**	**62 764**	**DISPONIBILITE NETTE**	**14**
—	—	1 200	■	1 200	7 058	CONSOMMATION DES PRODUCTEURS	15
3	—	263	■	266	—5 695	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	3 218	■	3 218	3 218	VENTES NON—ENERGETIQUES	17
—	—	31 540	■	31 540	58 183	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
—	—	768.1	2 398.6	...	...	PRODUCTION	1
—	—	—	—	...	...	EXPORTATIONS	2
0.2	—	7.1	—	...	...	IMPORTATIONS	3
—	—	1 109.4	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	84.3	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	14.2	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	25.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.2	**—**	**1 788.9**	**2 398.6**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
—	—	1.9	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	2.9	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
0.2	**—**	**1 784.1**	**2 398.6**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	72.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.2	—	13.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	92.2	■	...	...	VENTES NON—ENERGETIQUES	17
—	—	1 591.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	28 607	8 631	37 239	...	PRODUCTION	1
—	—	—	—	—	72 231	EXPORTATIONS	2
6	—	277	—	283	472	IMPORTATIONS	3
—	—	40 186	—	40 186	22 203	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	3 057	—	3 057	10 790	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	—	AUTRES MATIERES UTILISEES	6
—	—	521	—	521	514	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	860	...	860	796	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
6	**—**	**65 675**	**8 631**	**74 312**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
—	—	78	—	78	32 597	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	116	—	116	434	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	28 237	C) PRODUITS RAFFINES	13
6	**—**	**65 481**	**8 631**	**74 118**	**146 254**	**DISPONIBILITE NETTE**	**14**
—	—	3 001	■	3 001	16 266	CONSOMMATION DES PRODUCTEURS	15
6	—	467	■	473	— 244	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	3 921	■	3 921	3 921	VENTES NON—ENERGETIQUES	17
—	—	57 668	■	57 668	126 310	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – SASKATCHEWAN – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	7.5	17.5	125.2	49.1	18.3	1.0
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	305.3	0.3	241.3	2.5
5	STOCK CHANGE	–0.1	–	–75.4	–13.6	8.0	–5.4
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	8.8	–55.6	45.2	18.8
8	REFINERY LOSSES AND ADJUSTMENTS	1.6	–	1.7	–0.9	2.4	0.8
9	**AVAILABILITY**	**6.0**	**17.5**	**513.0**	**8.3**	**294.3**	**27.0**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.5	–
11	– BY INDUSTRY	–	–	–	–	–	0.5
14	**NET SUPPLY**	**6.0**	**17.5**	**513.0**	**8.3**	**293.9**	**26.5**
15	PRODUCER CONSUMPTION	■	17.5	0.1	––	0.3	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	4.9	–2.0	1.1	0.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	508.0	10.3	292.4	26.1
				TERAJOULES			
1	PRODUCTION	203	730	4 338	1 849	708	40
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	10 581	12	9 331	97
5	STOCK CHANGE	–4	–	–2 612	– 514	311	– 211
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	306	–2 096	1 748	729
8	REFINERY LOSSES AND ADJUSTMENTS	43	–	60	–35	93	31
9	**AVAILABILITY**	**164**	**730**	**17 777**	**313**	**11 382**	**1 045**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	18	–
11	– BY INDUSTRY	–	–	–	–	–	20
14	**NET SUPPLY**	**164**	**730**	**17 777**	**313**	**11 365**	**1 026**
15	PRODUCER CONSUMPTION	■	730	2	––	13	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	169	–76	43	15
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	17 605	390	11 309	1 011
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	26.4	49.5	323.3	136.1	48.0	5.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	641.1	–3.5	429.8	3.2
5	STOCK CHANGE	0.6	–	64.2	–18.0	38.8	–12.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	19.6	–50.8	–20.6	94.6
8	REFINERY LOSSES AND ADJUSTMENTS	10.3	–	3.9	–2.1	7.3	1.3
9	**AVAILABILITY**	**15.6**	**49.5**	**916.0**	**101.9**	**411.0**	**115.1**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1.0	–
11	– BY INDUSTRY	–	–	–	–	–	1.1
14	**NET SUPPLY**	**15.6**	**49.5**	**916.0**	**101.9**	**410.0**	**114.1**
15	PRODUCER CONSUMPTION	■	49.5	0.2	––	0.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	12.7	–2.4	0.4	0.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	903.1	104.3	409.1	113.5
				TERAJOULES			
1	PRODUCTION	718	2 064	11 206	5 129	1 856	221
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	22 219	– 132	16 623	124
5	STOCK CHANGE	16	–	2 225	– 678	1 502	501
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	678	–1 914	– 798	3 659
8	REFINERY LOSSES AND ADJUSTMENTS	279	–	134	–78	283	52
9	**AVAILABILITY**	**423**	**2 064**	**31 745**	**3 839**	**15 896**	**4 452**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	40	–
11	– BY INDUSTRY	–	–	–	–	–	41
14	**NET SUPPLY**	**423**	**2 064**	**31 745**	**3 839**	**15 856**	**4 411**
15	PRODUCER CONSUMPTION	■	2 064	6	––	16	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	440	–92	17	23
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	31 299	3 931	15 823	4 388

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – SASKATCHEWAN – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
6.8	0.7	–	–	130.7	356.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	2.1	2.1	IMPORTATIONS	3
6.4	–0.2	4.0	23.7	–33.1	550.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.8	0.2	–0.2	–0.2	5.9	–79.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
6.9	–	–	–0.3	–19.0	4.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	–	–1.8	3.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
18.2	**0.3**	**4.2**	**23.6**	**76.6**	**989.0**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
0.4	–	–	–	–	0.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.9	–	–	–	–	1.4	– PAR INDUSTRIES	11
17.0	**0.3**	**4.2**	**23.6**	**76.6**	**986.7**	**DISPONIBILITE NETTE**	**14**
10.8	–	–	–	0.1	28.8	CONSOMMATION DES PRODUCTEURS	15
––	––	0.1	0.4	2.3	7.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.2	–	–	74.2	74.4	VENTES NON–ENERGETIQUES	17
6.1	–	4.1	23.2	–	870.3	VENTES ENERGETIQUES	18
		TERAJOULES					
283	29	–	–	5 446	13 625	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	81	81	IMPORTATIONS	3
266	–9	133	850	–1 291	19 970	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
75	9	–5	–7	257	–2 701	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
286	–	–	–10	– 756	208	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–2	–	–79	112	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
760	**11**	**141**	**847**	**3 303**	**36 474**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
17	–	–	–	–	34	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
36	–	–	–	–	56	– PAR INDUSTRIES	11
707	**11**	**141**	**847**	**3 303**	**36 384**	**DISPONIBILITE NETTE**	**14**
452	–	–	–	3	1 200	CONSOMMATION DES PRODUCTEURS	15
–1	1	4	15	92	263	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	10	–	–	3 207	3 218	VENTES NON–ENERGETIQUES	17
256	–	136	832	–	31 540	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
12.4	2.0	–	–	164.6	768.1	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	7.1	7.1	IMPORTATIONS	3
7.3	–1.8	6.0	48.4	–21.1	1 109.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.9	––	–0.4	2.3	7.8	84.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
15.3	–	––	–0.5	–43.4	14.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.4	–	–0.1	–	5.5	25.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
33.5	**0.2**	**6.5**	**45.6**	**94.0**	**1 788.9**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
0.9	–	–	–	–	1.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.8	–	–	–	–	2.9	– PAR INDUSTRIES	11
30.8	**0.2**	**6.5**	**45.6**	**94.0**	**1 784.1**	**DISPONIBILITE NETTE**	**14**
21.6	–	–	–	0.3	72.0	CONSOMMATION DES PRODUCTEURS	15
––	––	0.2	0.2	1.7	13.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.2	–	–	91.9	92.2	VENTES NON–ENERGETIQUES	17
9.2	–	6.3	45.5	–	1 591.0	VENTES ENERGETIQUES	18
		TERAJOULES					
517	86	–	–	6 811	28 607	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	277	277	IMPORTATIONS	3
304	–77	201	1 741	– 817	40 186	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
80	1	–14	82	343	3 057	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
640	–	––	–19	–1 725	521	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–18	–	–3	––	211	860	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 399	**9**	**218**	**1 640**	**3 990**	**65 675**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
38	–	–	–	–	78	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
75	–	–	–	–	116	– PAR INDUSTRIES	11
1 286	**9**	**218**	**1 640**	**3 990**	**65 481**	**DISPONIBILITE NETTE**	**14**
903	–	–	–	12	3 001	CONSOMMATION DES PRODUCTEURS	15
1	–1	7	6	68	467	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	10	–	–	3 911	3 921	VENTES NON–ENERGETIQUES	17
382	–	211	1 634	–	57 668	VENTES ENERGETIQUES	18

SASKATCHEWAN – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	52.1	–	78.6	130.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	––	2.0	––	2.1
4	INTER–REGIONAL TRANSFERS	–	1.2	9.5	14.9	–58.7	–33.1
5	STOCK CHANGE	–	–0.3	4.7	0.3	1.1	5.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–0.1	–	–0.1	–18.8	–19.0
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	–1.6	–0.2	–	–1.8
9	**AVAILABILITY**	**–**	**1.3**	**58.5**	**16.7**	**0.1**	**76.6**
15	PRODUCER CONSUMPTION	–	––	–	0.1	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.1	0.4	2.5	–0.7	2.3
17	NON–ENERGY SALES	–	1.2	58.1	14.1	0.7	74.2

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	791 613	–	–	791 613
2	EXPORTS	–	–	73	–	–	73
3	IMPORTS	–	–	–	27	4 080	4 107
4	INTER–REGIONAL TRANSFERS	231	75 189	–52 902	–	–	22 519
5	STOCK CHANGE	–	–68 987	851	–	–	–68 136
9	**AVAILABILITY**	**231**	**144 176**	**737 787**	**27**	**4 080**	**886 301**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	117 559	688 389	–	–	805 948
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**231**	**26 617**	**49 398**	**27**	**4 080**	**80 354**
15	PRODUCER CONSUMPTION	–	–	–	–	–	537

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	914	112	1	–	1	–
2	BY INDUSTRY	–	28	–	2	7	–
3	TOTAL	914	140	1	2	8	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	2 016	301	2	–	2	–
5	BY INDUSTRY	–	59	–	4	14	–
6	TOTAL	2 016	360	2	4	16	–

SASKATCHEWAN – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	–	54.8	–	109.8	164.6	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	––	––	7.0	––	7.1	IMPORTATIONS	3
–	2.2	10.7	24.2	–58.2	–21.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–0.2	7.0	2.0	–1.0	7.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–0.2	–	–0.2	–43.0	–43.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.1	–1.6	–1.8	8.9	5.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**2.3**	**60.1**	**30.8**	**0.8**	**94.0**	**DISPONIBILITE**	**9**
–	––	–	0.3	–	0.3	CONSOMMATION DES PRODUCTEURS	15
–	––	–0.1	2.3	–0.5	1.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2.3	60.2	28.2	1.3	91.9	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	2 031 637	–	–	2 031 637	PRODUCTION	1
–	–	1 397	–	–	1 397	EXPORTATIONS	2
–	–	–	147	6 173	6 320	IMPORTATIONS	3
345	244 766	– 444 067	–	–	– 198 956	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–61 808	–3 185	–	–	–64 993	CHANGEMENT A L'INVENTAIRE	5
345	**306 574**	**1 589 358**	**147**	**6 173**	**1 902 598**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	279 509	1 494 599	–	–	1 774 108	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
345	**27 065**	**94 759**	**147**	**6 173**	**128 489**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	1 379	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 028	PAR SERVICES	1
–	–	–	–	–	37	PAR INDUSTRIES	2
–	–	–	–	–	1 065	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	2 322	PAR SERVICES	4
–	–	–	–	–	77	PAR INDUSTRIES	5
–	–	–	–	–	2 399	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ALBERTA – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	2 532.5	17 811.7	13 924.5	2 031.2	423.0	
2	EXPORTS	1 071.7	6 252.8	248.7	96.7	–	.
3	IMPORTS	–	–	0.1	–	0.4	
4	INTER–REGIONAL TRANSFERS	– 206.9	–7 965.7	–11 367.1	–1 604.0	131.4	
5	STOCK CHANGE	46.5	407.9	429.4	171.4	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	0.3	76.2	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.5	...	...		..
9	**AVAILABILITY**	**1 207.3**	**3 185.9**	**1 879.6**	**235.2**	**554.7**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 282.8	–	285.0	–	–	..
11	– BY INDUSTRY	–	–	17.6	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	3 142.2	–	222.8	–	.
14	**NET SUPPLY**	**–75.5**	**43.7**	**1 577.0**	**12.4**	**554.7**	...
15	PRODUCER CONSUMPTION	0.1	–63.6	85.6	15.8	246.5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	34.2	– 201.9	–26.6	–	..
17	NON–ENERGY SALES	–	–	251.3	16.4	–	
18	ENERGY SALES	–75.6	73.1	1 442.1	85.9	3 526.0	...
				TERAJOULES			
1	PRODUCTION	61 904	685 964	518 392	55 200	1 522	1 322 983
2	EXPORTS	31 394	240 807	9 261	2 628	–	284 090
3	IMPORTS	–	–	4	–	1	6
4	INTER–REGIONAL TRANSFERS	–4 961	– 306 773	– 423 184	–43 592	473	– 778 038
5	STOCK CHANGE	1 432	15 709	15 986	4 658	–	37 785
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	11	2 071	–	2 081
8	REFINERY LOSSES AND ADJUSTMENTS	...	–19	...	...	...	–19
9	**AVAILABILITY**	**24 116**	**122 694**	**69 977**	**6 392**	**1 996**	**225 176**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	26 325	–	10 611	–	–	36 937
11	– BY INDUSTRY	–	–	656	–	–	656
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	121 010	–	6 055	–	127 065
14	**NET SUPPLY**	**–2 209**	**1 683**	**58 710**	**337**	**1 996**	**60 518**
15	PRODUCER CONSUMPTION	2	–2 448	3 185	430	887	2 056
16	PRODUCER LOSSES AND ADJUSTMENTS	–	1 316	–7 518	– 724	–	–6 926
17	NON–ENERGY SALES	–	–	9 354	446	–	9 800
18	ENERGY SALES	–2 210	2 815	53 689	2 334	12 688	69 315
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	5 418.1	34 990.5	29 758.1	4 346.8	820.6	..
2	EXPORTS	1 995.3	12 716.0	531.1	253.4	–	...
3	IMPORTS	–	–	0.9	–	0.8	
4	INTER–REGIONAL TRANSFERS	– 432.1	–15 462.1	–23 889.8	–3 678.6	190.7	.
5	STOCK CHANGE	189.9	720.9	395.5	– 101.1	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	1.2	97.8	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.5	...	...	.	
9	**AVAILABILITY**	**2 800.9**	**6 092.1**	**4 943.9**	**613.6**	**1 012.1**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 717.6	–	754.9	–	–	.
11	– BY INDUSTRY	–	–	36.2	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	6 154.8	–	418.5	–	
14	**NET SUPPLY**	**83.3**	**–62.7**	**4 152.8**	**195.1**	**1 012.1**	...
15	PRODUCER CONSUMPTION	0.1	–14.5	227.2	20.0	628.3	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 180.3	– 276.8	14.2	–	
17	NON–ENERGY SALES	–	–	457.8	44.3	–	
18	ENERGY SALES	83.2	132.1	3 744.6	258.6	7 372.5	
				TERAJOULES			
1	PRODUCTION	129 546	1 347 552	1 107 860	118 132	2 953	2 706 044
2	EXPORTS	58 452	489 716	19 771	6 888	–	574 827
3	IMPORTS	–	–	34	–	3	37
4	INTER–REGIONAL TRANSFERS	–9 420	– 595 475	– 889 390	–99 972	686	–1 593 571
5	STOCK CHANGE	5 552	27 762	14 725	–2 746	–	45 292
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	46	2 657	–	2 703
8	REFINERY LOSSES AND ADJUSTMENTS	...	–17	...	...	...	–17
9	**AVAILABILITY**	**56 121**	**234 617**	**184 055**	**16 675**	**3 642**	**495 110**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	55 730	–	28 106	–	–	83 835
11	– BY INDUSTRY	–	–	1 346	–	–	1 346
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	237 033	–	11 373	–	248 406
14	**NET SUPPLY**	**391**	**–2 417**	**154 604**	**5 303**	**3 642**	**161 523**
15	PRODUCER CONSUMPTION	3	– 557	8 460	545	2 261	10 712
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–6 945	–10 305	385	–	–16 865
17	NON–ENERGY SALES	–	–	17 043	1 204	–	18 247
18	ENERGY SALES	388	5 086	139 406	7 029	26 529	178 437

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ALBERTA – 1976 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	3 424.2	3 217.8	...	...	PRODUCTION	1
–	–	77.2	–	...	...	EXPORTATIONS	2
2.4	–	0.5	–	...	...	IMPORTATIONS	3
–	–	–1 279.8	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.1	–	53.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	4.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	11.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2.4	–	**2 003.2**	**3 217.8**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	1.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
2.4	–	**2 000.9**	**3 217.8**	...	...	**DISPONIBILITE NETTE**	14
–	–	108.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.3	–	11.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	241.7	■	...	...	VENTES NON–ENERGETIQUES	17
1.0	–	1 564.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	125 675	11 579	137 254	...	PRODUCTION	1
–	–	3 219	–	3 219	287 309	EXPORTATIONS	2
71	–	20	–	90	96	IMPORTATIONS	3
–	–	–47 169	–	–47 169	– 825 207	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2	–	2 076	–	2 078	39 863	CHANGEMENT A L'INVENTAIRE	5
–	–	161	–	161	161	AUTRES MATIERES UTILISEES	6
–	–	51	–	51	2 133	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 313	...	– 313	– 332	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
68	–	**73 756**	**11 579**	**85 403**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	56	–	56	36 993	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	34	–	34	690	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	127 065	C) PRODUITS RAFFINES	13
68	–	**73 665**	**11 579**	**85 312**	**145 830**	**DISPONIBILITE NETTE**	14
–	–	4 518	■	4 518	6 574	CONSOMMATION DES PRODUCTEURS	15
39	–	282	■	321	–6 606	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	10 357	■	10 357	20 158	VENTES NON–ENERGETIQUES	17
30	–	56 360	■	56 389	125 704	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	6 711.2	6 988.7	...	...	PRODUCTION	1
–	–	204.6	–	...	...	EXPORTATIONS	2
4.0	–	1.0	–	...	...	IMPORTATIONS	3
–	–	–2 695.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.2	–	162.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	15.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–44.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3.9	–	**3 694.1**	**6 988.7**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	3.3	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
3.9	–	**3 689.0**	**6 988.7**	...	...	**DISPONIBILITE NETTE**	14
–	–	229.4	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.9	–	52.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	334.4	■	...	...	VENTES NON–ENERGETIQUES	17
2.0	–	2 946.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	246 895	25 148	272 042	...	PRODUCTION	1
–	–	8 527	–	8 527	583 354	EXPORTATIONS	2
116	–	39	–	155	192	IMPORTATIONS	3
–	–	–99 671	–	–99 671	–1 693 242	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
5	–	5 940	–	5 944	51 237	CHANGEMENT A L'INVENTAIRE	5
–	–	557	–	557	557	AUTRES MATIERES UTILISEES	6
–	–	– 491	–	– 491	2 212	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–2 780	...	–2 780	–2 797	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
112	–	**135 641**	**25 148**	**160 901**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	128	–	128	83 964	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	70	–	70	1 416	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	248 406	C) PRODUITS RAFFINES	13
112	–	**135 443**	**25 148**	**160 703**	**322 225**	**DISPONIBILITE NETTE**	14
–	–	9 571	■	9 571	20 283	CONSOMMATION DES PRODUCTEURS	15
55	–	1 749	■	1 804	–15 061	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	14 129	■	14 129	32 376	VENTES NON–ENERGETIQUES	17
57	–	106 134	■	106 191	284 628	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ALBERTA – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	145.1	82.9	1 549.9	9.0	898.1	4 1
2	EXPORTS	–	–	–	–		–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	– 574.7	–18.1	– 426 2	–23.8
5	STOCK CHANGE	–1.5	–	2.4	2.4	49 3	–2 9
6	OTHER PRODUCTS USED	–	–	1.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–5.2	17.0	–28.5	33.0
8	REFINERY LOSSES AND ADJUSTMENTS	67.5	–	–6.0	0.2	–77.5	0.8
9	**AVAILABILITY**	**79.1**	**82.9**	**975.0**	**5.3**	**471.6**	**15.5**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 5	–
11	– BY INDUSTRY	–	–	–	–	0.2	–
14	**NET SUPPLY**	**79.1**	**82.9**	**975.0**	**5.3**	**470.0**	**15.5**
15	PRODUCER CONSUMPTION	■	82.9	0.4	––	0.7	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	22.8	–0.7	–5.6	1 1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	951.8	6.0	474 9	14.3
				TERAJOULES			
1	PRODUCTION	3 943	3 457	53 714	341	34 735	159
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–19 918	– 682	–16 482	– 922
5	STOCK CHANGE	–40	–	84	92	1 907	– 113
6	OTHER PRODUCTS USED	–	–	49	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	– 180	642	–1 104	1 278
8	REFINERY LOSSES AND ADJUSTMENTS	1 835	–	– 209	9	–2 996	31
9	**AVAILABILITY**	**2 149**	**3 457**	**33 789**	**201**	**18 238**	**598**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	56	–
11	– BY INDUSTRY	–	–	–	–	6	––
14	**NET SUPPLY**	**2 149**	**3 457**	**33 789**	**201**	**18 175**	**598**
15	PRODUCER CONSUMPTION	■	3 457	16	1	28	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	790	–28	– 217	44
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	32 984	228	18 365	553
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	246.4	175.9	3 039.2	22.0	1 737 5	8 4
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–1 165.1	–42.1	– 961 9	-45 6
5	STOCK CHANGE	–0.2	–	191.9	–1.5	-56 7	2 9
6	OTHER PRODUCTS USED	–	–	9.7	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	96.5	58.0	– 124 0	106 7
8	REFINERY LOSSES AND ADJUSTMENTS	104.6	–	–37.8	1.8	– 130 5	–3 1
9	**AVAILABILITY**	**142.0**	**175.9**	**1 826.3**	**37.6**	**838.9**	**69.7**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	3 3	–
11	– BY INDUSTRY	–	–	–	–	0 3	–
14	**NET SUPPLY**	**142.0**	**175.9**	**1 826.3**	**37.6**	**835.3**	**69.7**
15	PRODUCER CONSUMPTION	■	175.9	1.6	0.1	2 1	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	46.7	–0.1	6 5	1 1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 777.9	37.6	826 6	68 7
				TERAJOULES			
1	PRODUCTION	6 697	7 338	105 326	829	67 198	326
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–40 377	–1 585	–37 200	–1 762
5	STOCK CHANGE	–5	–	6 651	–58	2 193	113
6	OTHER PRODUCTS USED	–	–	337	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	3 346	2 185	–4 796	4 128
8	REFINERY LOSSES AND ADJUSTMENTS	2 842	–	–1 310	70	5 049	– 118
9	**AVAILABILITY**	**3 860**	**7 338**	**63 292**	**1 417**	**32 444**	**2 698**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	128	–
11	– BY INDUSTRY	–	–	–	–	12	––
14	**NET SUPPLY**	**3 860**	**7 338**	**63 292**	**1 417**	**32 304**	**2 697**
15	PRODUCER CONSUMPTION	■	7 338	57	2	83	
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1 619	–2	252	42
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	61 616	1 418	31 969	2 655

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ALBERTA – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
118.3	48.7	39.9	216.4	311.7	3 424.2	PRODUCTION	1
75.5	–	–	–	1.7	77.2	EXPORTATIONS	2
–	–	–	–	0.5	0.5	IMPORTATIONS	3
–39.2	–30.5	–28.4	–83.2	–55.6	–1 279.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.1	–2.2	0.1	–15.7	21.4	53.2	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	2.9	4.3	AUTRES MATIERES UTILISEES	6
–	–	–0.2	–16.8	0.6	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.1	4.1	10.1	12.0	11.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3.8	**20.5**	**7.1**	**122.0**	**224.8**	**2 007.4**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	1.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.7	–	–	–	–	0.8	– PAR INDUSTRIES	11
3.1	**20.5**	**7.1**	**122.0**	**224.8**	**2 005.1**	**DISPONIBILITE NETTE**	**14**
2.5	20.5	–	––	1.1	108.2	CONSOMMATION DES PRODUCTEURS	15
–2.5	––	0.6	13.9	–17.9	11.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	241.7	241.7	VENTES NON–ENERGETIQUES	17
3.1	–	6.5	108.1	–	1 564.6	VENTES ENERGETIQUES	18
		TERAJOULES					
4 937	2 064	1 336	7 777	13 211	125 675	PRODUCTION	1
3 151	–	–	–	68	3 219	EXPORTATIONS	2
–	–	–	–	20	20	IMPORTATIONS	3
–1 634	–1 292	– 953	–2 991	–2 296	–47 169	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–5	–94	3	– 565	808	2 076	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	112	161	AUTRES MATIERES UTILISEES	6
–	–	–5	– 603	24	51	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–2	137	365	518	– 313	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
157	**869**	**238**	**4 385**	**9 677**	**73 756**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	56	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
28	–	–	–	–	34	– PAR INDUSTRIES	11
128	**869**	**238**	**4 385**	**9 677**	**73 665**	**DISPONIBILITE NETTE**	**14**
106	869	–	––	42	4 518	CONSOMMATION DES PRODUCTEURS	15
– 104	––	20	500	– 722	282	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	10 357	10 357	VENTES NON–ENERGETIQUES	17
127	–	218	3 885	–	56 360	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
341.7	101.7	56.5	437.7	544.1	6 711.2	PRODUCTION	1
199.0	–	–	–	5.6	204.6	EXPORTATIONS	2
–	–	–	–	1.0	1.0	IMPORTATIONS	3
– 126.0	–65.7	–40.4	– 166.5	–82.3	–2 695.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
5.8	–3.8	0.9	––	23.0	162.3	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	5.6	15.3	AUTRES MATIERES UTILISEES	6
0.8	–	0.5	–29.2	– 109.4	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–2.4	–0.1	5.0	7.3	11.0	–44.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
14.2	**39.9**	**10.7**	**234.7**	**319.4**	**3 709.4**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	3.3	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.4	–	–	–	–	1.7	– PAR INDUSTRIES	11
12.8	**39.9**	**10.7**	**234.7**	**319.4**	**3 704.4**	**DISPONIBILITE NETTE**	**14**
7.6	39.9	––	0.1	2.1	229.4	CONSOMMATION DES PRODUCTEURS	15
–0.1	––	–0.2	15.1	–17.1	52.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	334.4	334.4	VENTES NON–ENERGETIQUES	17
5.4	–	10.9	219.4	–	2 946.6	VENTES ENERGETIQUES	18
		TERAJOULES					
14 258	4 308	1 894	15 729	22 991	246 895	PRODUCTION	1
8 302	–	–	–	224	8 527	EXPORTATIONS	2
–	–	–	–	39	39	IMPORTATIONS	3
–5 256	–2 782	–1 356	–5 985	–3 370	–99 671	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
240	– 160	32	––	1 321	5 940	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	219	557	AUTRES MATIERES UTILISEES	6
32	–	18	–1 048	–4 356	– 491	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 101	–5	167	262	462	–2 780	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
593	**1 691**	**359**	**8 434**	**13 517**	**135 641**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	128	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
58	–	–	–	–	70	– PAR INDUSTRIES	11
535	**1 691**	**359**	**8 434**	**13 517**	**135 443**	**DISPONIBILITE NETTE**	**14**
315	1 691	––	4	81	9 571	CONSOMMATION DES PRODUCTEURS	15
–4	––	–8	544	– 694	1 749	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	14 129	14 129	VENTES NON–ENERGETIQUES	17
223	–	367	7 885	–	106 134	VENTES ENERGETIQUES	18

ALBERTA – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1.2	5.1	184.1	38.3	82.9	311.7
2	EXPORTS	–	–	–	–	1.7	1.7
3	IMPORTS	–	–	–	0.4	0.1	0.5
4	INTER–REGIONAL TRANSFERS	0.2	–1.1	–19.2	–6.9	–28.6	–55.6
5	STOCK CHANGE	–	–0.4	–10.1	0.9	31.0	21.4
6	OTHER PRODUCTS USED	–	––	–	2.9	–	2.9
7	INTER–PRODUCT TRANSFERS	–	––	–	–0.1	0.7	0.6
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.7	7.6	––	5.2	12.0
9	**AVAILABILITY**	**1.3**	**5.2**	**167.4**	**33.6**	**17.3**	**224.8**
15	PRODUCER CONSUMPTION	–	0.3	––	0.3	0.5	1.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	0.6	–0.1	6.5	–24.9	–17.9
17	NON–ENERGY SALES	1.3	4.3	167.5	26.8	41.7	241.7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	1 243 736	1 288 717	–	–	–	2 532 453
2	EXPORTS	1 071 655	–	–	–	–	1 071 655
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–91 427	– 115 510	–	–	–	– 206 937
5	STOCK CHANGE	53 749	–7 208	–	–	–	46 540
9	**AVAILABILITY**	**26 905**	**1 180 416**	**–**	**–**	**–**	**1 207 321**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	102 085	1 180 742	–	–	–	1 282 827
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**–75 180**	**– 326**	**–**	**–**	**–**	**–75 506**
15	PRODUCER CONSUMPTION	–	–	–	–	–	63

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	2 179	846	4	–	–	–
2	BY INDUSTRY	–	108	1	––	5	75
3	TOTAL	2 179	954	5	––	5	75
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	4 448	2 144	9	–	–	–
5	BY INDUSTRY	–	221	1	––	10	154
6	TOTAL	4 448	2 366	11	–	10	154

ALBERTA – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
2.7	9.5	306.6	66.2	159.3	544.1	PRODUCTION	1
–	–	–	–	5.6	5.6	EXPORTATIONS	2
–	––	–	0.8	0.2	1.0	IMPORTATIONS	3
0.4	–1.9	–23.7	–16.4	–40.8	–82.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	–0.6	86.9	0.1	–63.4	23.0	CHANGEMENT A L'INVENTAIRE	5
–	––	–	5.4	0.2	5.6	AUTRES MATIERES UTILISEES	6
–	––	–	–0.2	– 109.2	– 109.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.4	4.6	–1.4	8.1	11.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3.1	**8.5**	**191.4**	**57.1**	**59.3**	**319.4**	**DISPONIBILITE**	**9**
–	0.5	––	0.5	1.1	2.1	CONSOMMATION DES PRODUCTEURS	15
––	0.6	–1.1	7.9	–24.4	–17.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
3.1	7.5	192.5	48.8	82.6	334.4	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
2 357 052	3 061 096	–	–	–	5 418 148	PRODUCTION	1
1 995 282	–	–	–	–	1 995 282	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–92 445	– 339 640	–	–	–	– 432 085	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
188 803	1 080	–	–	–	189 883	CHANGEMENT A L'INVENTAIRE	5
80 522	**2 720 376**	**–**	**–**	**–**	**2 800 898**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
212 272	2 505 286	–	–	–	2 717 557	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
– 131 750	**215 091**	**–**	**–**	**–**	**83 341**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	134	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 029	PAR SERVICES	1
–	–	–	–	–	188	PAR INDUSTRIES	2
–	–	–	–	–	3 218	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	6 602	PAR SERVICES	4
–	–	–	–	–	387	PAR INDUSTRIES	5
–	–	–	–	–	6 989	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – BRITISH COLUMBIA – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 182.1	608.1	2 216.6	42.1	8 419.4	
2	EXPORTS	1 658.4	16.0	4 771.5	313.1	352.2	
3	IMPORTS	0.8	–	–	–	278.6	
4	INTER–REGIONAL TRANSFERS	–60.1	1 649.8	3 532.8	327.9	– 131.4	
5	STOCK CHANGE	– 621.0	23.0	14.2	28.9	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	1.3	–1.9	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–2.9	...	...	..	.
9	**AVAILABILITY**	**85.4**	**2 221.7**	**965.0**	**26.1**	**8 214.4**	...
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	5.3	–	–	
11	– BY INDUSTRY	–	–	19.5	–	–	
12	B) COKE AND MANUFACTURED GASES	34.2	–	–	–	–	..
13	C) REFINED PRODUCTS	–	2 188.8	–	3.0	–	...
14	**NET SUPPLY**	**51.2**	**33.0**	**940.3**	**23.2**	**8 214.4**	...
15	PRODUCER CONSUMPTION	0.5	3.0	112.9	12.3	142.1	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	29.9	–27.4	–1.1	–	..
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	50.7	–	854.8	51.0	8 562.4	...
				TERAJOULES			
1	PRODUCTION	34 631	23 421	82 520	1 145	30 296	172 013
2	EXPORTS	48 584	618	177 637	8 510	1 267	236 616
3	IMPORTS	24	–	–	–	1 002	1 027
4	INTER–REGIONAL TRANSFERS	–1 775	63 537	131 523	8 912	– 473	201 724
5	STOCK CHANGE	–18 193	887	527	785	–	–15 994
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	47	–52	–	–4
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 110	...	...	...	– 110
9	**AVAILABILITY**	**2 489**	**85 563**	**35 926**	**710**	**29 558**	**154 247**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	197	–	–	197
11	– BY INDUSTRY	–	–	725	–	–	725
12	B) COKE AND MANUFACTURED GASES	1 003	–	–	–	–	1 003
13	C) REFINED PRODUCTS	–	84 293	–	81	–	84 374
14	**NET SUPPLY**	**1 486**	**1 269**	**35 005**	**629**	**29 558**	**67 947**
15	PRODUCER CONSUMPTION	15	116	4 203	335	511	5 180
16	PRODUCER LOSSES AND ADJUSTMENTS	–	1 153	–1 020	–31	–	102
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 472	–	31 822	1 386	30 810	65 490
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	3 492.5	1 269.1	4 616.6	86.2	17 563.2	
2	EXPORTS	3 648.8	48.1	9 518.4	844.6	963.9	.
3	IMPORTS	1.2	–	–	–	934.1	.
4	INTER–REGIONAL TRANSFERS	–73.6	3 177.2	7 360.0	862.9	– 190.7	.
5	STOCK CHANGE	– 384.4	119.7	14.0	12.5	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	5.3	–14.2	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.7	...	...		
9	**AVAILABILITY**	**155.7**	**4 280.2**	**2 449.5**	**77.7**	**17 342.7**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	20.5	–	–	.
11	– BY INDUSTRY	–	–	40.5	–	–	
12	B) COKE AND MANUFACTURED GASES	87.1	–	–	–	–	
13	C) REFINED PRODUCTS	–	4 307.7	–	7.7	–	
14	**NET SUPPLY**	**68.6**	**–27.6**	**2 388.4**	**70.1**	**17 342.7**	...
15	PRODUCER CONSUMPTION	1.5	5.2	250.5	20.9	707.9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–32.8	31.9	–0.8	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	67.1	–	2 106.1	129.2	17 709.8	
				TERAJOULES			
1	PRODUCTION	102 314	48 874	171 872	2 343	63 199	388 601
2	EXPORTS	106 893	1 854	354 360	22 954	3 469	489 530
3	IMPORTS	35	–	–	–	3 361	3 396
4	INTER–REGIONAL TRANSFERS	–2 199	122 362	274 005	23 450	– 686	416 932
5	STOCK CHANGE	–11 260	4 611	522	341	–	–5 786
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	196	– 385	–	– 189
8	REFINERY LOSSES AND ADJUSTMENTS	...	–67	...	...	...	–67
9	**AVAILABILITY**	**4 519**	**164 837**	**91 190**	**2 112**	**62 405**	**325 063**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	764	–	–	764
11	– BY INDUSTRY	–	–	1 509	–	–	1 509
12	B) COKE AND MANUFACTURED GASES	2 551	–	–	–	–	2 551
13	C) REFINED PRODUCTS	–	165 899	–	208	–	166 107
14	**NET SUPPLY**	**1 968**	**–1 062**	**88 918**	**1 904**	**62 405**	**154 132**
15	PRODUCER CONSUMPTION	43	202	9 325	569	2 547	12 686
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 264	1 186	–21	–	–99
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 925	–	78 406	3 512	63 726	147 569

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
24.4	11.8	2 202.5	490.1	...	...	PRODUCTION	1
8.4	–	31.8	–	...	...	EXPORTATIONS	2
2.0	–	124.4	–	...	...	IMPORTATIONS	3
–	–	190.9	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2.6	–	132.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	1.9	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	..	36.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
15.4	**11.8**	**2 318.6**	**490.1**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	8.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	26.5	–	...	...	– PAR INDUSTRIES	11
	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
15.4	**11.8**	**2 284.0**	**490.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	114.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
– –	–	21.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	172.5	■	...	...	VENTES NON–ENERGETIQUES	17
15.4	11 8	1 937.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
704	220	82 057	1 763	84 744	...	PRODUCTION	1
243	–	1 054	–	1 297	237 914	EXPORTATIONS	2
58	–	5 184	–	5 242	6 269	IMPORTATIONS	3
–	–	7 184	–	7 184	208 908	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
76	–	5 138	–	5 214	–10 780	CHANGEMENT A L'INVENTAIRE	5
–	–	25	–	25	25	AUTRES MATIERES UTILISEES	6
–	–	97	–	97	93	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	.	1 343	...	1 343	1 233	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
443	**220**	**87 012**	**1 763**	**89 438**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	317	–	317	514	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1 079	–	1 079	1 804	– PAR INDUSTRIES	11
–	–	–	–	–	1 003	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	84 374	C) PRODUITS RAFFINES	13
443	**220**	**85 617**	**1 763**	**88 043**	**155 991**	**DISPONIBILITE NETTE**	**14**
–	–	4 783	■	4 783	9 963	CONSOMMATION DES PRODUCTEURS	15
– –	–	790	■	789	891	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	7 258	■	7 258	7 258	VENTES NON–ENERGETIQUES	17
443	220	71 725	■	72 389	137 878	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
64 6	30.0	4 353.5	1 075.1	...	...	PRODUCTION	1
31.6	–	32.8	–	...	...	EXPORTATIONS	2
2.7	–	230.8	–	...	...	IMPORTATIONS	3
.	–	441.9	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3 4	–	141.4	–	...	...	CHANGEMENT A L'INVENTAIRE	5
.	–	5.2	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	6.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	.	30.0	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
32.3	**30.0**	**4 828.3**	**1 075.1**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	31.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	55.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–		–	–	...	...	C) PRODUITS RAFFINES	13
32 3	**30.0**	**4 741.7**	**1 075.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	222.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.3	–	37.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	285.2	■	...	...	VENTES NON–ENERGETIQUES	17
31 0	30 0	4 123.1	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 863	559	162 257	3 868	168 547	...	PRODUCTION	1
910	–	1 083	–	1 993	491 523	EXPORTATIONS	2
78	–	9 476	–	9 553	12 949	IMPORTATIONS	3
–	–	16 809	–	16 809	433 741	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
98		4 837	–	4 935	– 851	CHANGEMENT A L'INVENTAIRE	5
–	–	148	–	148	148	AUTRES MATIERES UTILISEES	6
–	–	161	–	161	–28	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.		975	...	975	908	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
932	**559**	**181 956**	**3 868**	**187 315**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
–	-	1 229	–	1 229	1 993	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
	–	2 244	–	2 244	3 753	– PAR INDUSTRIES	11
–	-	–	–	–	2 551	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	166 107	C) PRODUITS RAFFINES	13
932	**559**	**178 483**	**3 868**	**183 842**	**337 974**	**DISPONIBILITE NETTE**	**14**
–		9 258	■	9 258	21 944	CONSOMMATION DES PRODUCTEURS	15
39	-	1 349	■	1 388	1 288	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
.		11 852	■	11 852	11 852	VENTES NON–ENERGETIQUES	17
893	559	153 869	■	155 320	302 889	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – BRITISH COLUMBIA – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	44.6	100.2	887.0	94.0	549.5	47.5
2	EXPORTS	6.4	–	25.4	––	––	––
3	IMPORTS	–	–	–	–	–	0.1
4	INTER–REGIONAL TRANSFERS	–	–	88.7	–14.2	40.3	–9.6
5	STOCK CHANGE	–0.8	–	4.6	26.7	37.3	8.9
6	OTHER PRODUCTS USED	–	–	0.6	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	1.2	–18.1	– 149.5	164.5
8	REFINERY LOSSES AND ADJUSTMENTS	––	–	30.4	–2.6	2.5	5.9
9	**AVAILABILITY**	**39.0**	**100.2**	**917.1**	**37.6**	**400.4**	**187.8**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	7.2	––
11	– BY INDUSTRY	–	–	–	–	5.4	3.7
14	**NET SUPPLY**	**39.0**	**100.2**	**917.1**	**37.6**	**387.8**	**184.1**
15	PRODUCER CONSUMPTION	■	100.2	0.1	––	1.6	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	5.8	0.1	–0.8	0.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	911.2	37.5	386.9	183.1
				TERAJOULES			
1	PRODUCTION	1 211	4 182	30 740	3 540	21 253	1 837
2	EXPORTS	173	–	880	––	––	1
3	IMPORTS	–	–	–	–	–	4
4	INTER–REGIONAL TRANSFERS	–	–	3 073	– 535	1 557	– 370
5	STOCK CHANGE	–21	–	159	1 007	1 444	345
6	OTHER PRODUCTS USED	–	–	22	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	40	– 682	–5 783	6 364
8	REFINERY LOSSES AND ADJUSTMENTS	–1	–	1 055	– 100	98	227
9	**AVAILABILITY**	**1 060**	**4 182**	**31 782**	**1 416**	**15 485**	**7 261**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	279	1
11	– BY INDUSTRY	–	–	–	–	209	142
14	**NET SUPPLY**	**1 060**	**4 182**	**31 782**	**1 416**	**14 997**	**7 118**
15	PRODUCER CONSUMPTION	■	4 182	4	2	63	5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	200	2	–30	32
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	31 578	1 412	14 964	7 081
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	84.6	186.6	1 720.7	214.5	1 103.5	93.3
2	EXPORTS	7.3	–	25.4	––	––	0.1
3	IMPORTS	–	–	–	15.7	23.6	0.1
4	INTER–REGIONAL TRANSFERS	–	–	171.1	–18.8	126.1	–17.6
5	STOCK CHANGE	–0.6	–	146.5	9.2	–27.7	–11.1
6	OTHER PRODUCTS USED	4.4	–	0.8	–	––	––
7	INTER–PRODUCT TRANSFERS	–	–	36.2	–79.1	– 464.3	538.9
8	REFINERY LOSSES AND ADJUSTMENTS	2.9	–	42.1	–0.3	–16.2	25.8
9	**AVAILABILITY**	**79.3**	**186.6**	**1 714.8**	**123.4**	**832.9**	**600.0**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	28.0	0.1
11	– BY INDUSTRY	–	–	–	–	11.3	7.7
14	**NET SUPPLY**	**79.3**	**186.6**	**1 714.8**	**123.4**	**793.6**	**592.3**
15	PRODUCER CONSUMPTION	■	186.6	0.2	0.1	3.0	0.4
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	17.8	2.2	3.2	1.5
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 696.7	121.2	787.4	590.4
				TERAJOULES			
1	PRODUCTION	2 299	7 788	59 634	8 083	42 676	3 607
2	EXPORTS	199	–	880	1	––	2
3	IMPORTS	–	–	–	591	913	5
4	INTER–REGIONAL TRANSFERS	–	–	5 931	– 709	4 879	– 680
5	STOCK CHANGE	–16	–	5 079	345	–1 073	– 429
6	OTHER PRODUCTS USED	119	–	27	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	1 255	–2 980	–17 956	20 843
8	REFINERY LOSSES AND ADJUSTMENTS	79	–	1 459	–12	– 626	996
9	**AVAILABILITY**	**2 155**	**7 788**	**59 428**	**4 651**	**32 211**	**23 206**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 081	3
11	– BY INDUSTRY	–	–	–	–	436	296
14	**NET SUPPLY**	**2 155**	**7 788**	**59 428**	**4 651**	**30 694**	**22 907**
15	PRODUCER CONSUMPTION	■	7 788	8	3	116	14
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	618	83	124	58
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	58 802	4 565	30 453	22 835

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
225.3	7.3	3.9	137.0	106.2	2 202.5	PRODUCTION	1
–	–	–	–	–	31.8	EXPORTATIONS	2
92.5	20.9	–	–	10.9	124.4	IMPORTATIONS	3
7.0	30.7	6.3	–1.1	42.8	190.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2.6	–	1.9	13.7	37.6	132.6	CHANGEMENT A L'INVENTAIRE	5
–	–	––	0.1	–	0.7	AUTRES MATIERES UTILISEES	6
0.4	–	–0.4	–1.1	4.9	1.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
12.1	–	–2.2	0.4	–9.7	36.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
310.5	**58.9**	**10.2**	**120.8**	**136.8**	**2 319.3**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
0.9	–	–	–	–	8.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
17.4	–	–	–	–	26.5	– PAR INDUSTRIES	11
292.2	**58.9**	**10.2**	**120.8**	**136.8**	**2 284.7**	**DISPONIBILITE NETTE**	**14**
5.2	7.3	––	––	0.1	114.7	CONSOMMATION DES PRODUCTEURS	15
–1.3	–	0.2	0.5	15.9	21.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	51.6	–	–	120.9	172.5	VENTES NON–ENERGETIQUES	17
288.3	–	10.0	120.4	–	1 937.3	VENTES ENERGETIQUES	18
		TERAJOULES					
9 401	309	131	4 923	4 530	82 057	PRODUCTION	1
–	–	–	–	––	1 054	EXPORTATIONS	2
3 861	886	–	–	433	5 184	IMPORTATIONS	3
294	1 300	213	–38	1 691	7 184	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
110	–	64	492	1 538	5 138	CHANGEMENT A L'INVENTAIRE	5
–	–	––	2	––	25	AUTRES MATIERES UTILISEES	6
18	–	–13	–39	194	97	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
506	–	–75	13	– 380	1 343	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
12 957	**2 496**	**341**	**4 342**	**5 689**	**87 012**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
37	–	–	–	–	317	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
727	–	–	–	–	1 079	– PAR INDUSTRIES	11
12 193	**2 496**	**341**	**4 342**	**5 689**	**85 617**	**DISPONIBILITE NETTE**	**14**
216	309	––	––	2	4 783	CONSOMMATION DES PRODUCTEURS	15
–52	–	5	17	615	790	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2 187	–	–	5 071	7 258	VENTES NON–ENERGETIQUES	17
12 030	–	336	4 325	–	71 725	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
504.6	14.7	6.6	253.6	170.8	4 353.5	PRODUCTION	1
–	–	–	–	–	32.8	EXPORTATIONS	2
139.4	33.2	–	–	18.9	230.8	IMPORTATIONS	3
45.0	67.5	9.4	–2.4	61.5	441.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–47.0	–	1.0	17.1	54.1	141.4	CHANGEMENT A L'INVENTAIRE	5
–	–	––	0.1	–	5.2	AUTRES MATIERES UTILISEES	6
1.6	–	–0.4	–1.8	–24.8	6.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
4.0	–	–3.4	–1.9	–22.8	30.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
733.7	**115.4**	**18.0**	**234.3**	**195.1**	**4 833.5**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
3.5	–	–	–	–	31.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
36.2	–	–	–	–	55.2	– PAR INDUSTRIES	11
694.0	**115.4**	**18.0**	**234.3**	**195.1**	**4 746.9**	**DISPONIBILITE NETTE**	**14**
15.8	14.7	––	––	1.1	222.0	CONSOMMATION DES PRODUCTEURS	15
–0.3	–	1.3	2.2	9.4	37.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	100.6	–	–	184.5	285.2	VENTES NON -ENERGETIQUES	17
678.4	–	16.8	232.2	–	4 123.1	VENTES ENERGETIQUES	18
		TERAJOULES					
21 056	624	221	9 112	7 157	162 257	PRODUCTION	1
–	–	–	–	––	1 083	EXPORTATIONS	2
5 815	1 406	–	–	746	9 476	IMPORTATIONS	3
1 878	2 859	315	–85	2 423	16 809	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 963	–	33	615	2 246	4 837	CHANGEMENT A L'INVENTAIRE	5
–	–	––	2	–	148	AUTRES MATIERES UTILISEES	6
69	–	–15	–64	– 990	161	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
165	–	– 115	–70	– 901	975	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
30 614	**4 889**	**605**	**8 420**	**7 990**	**181 956**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
145	–	–	–	–	1 229	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 512	–	–	–	–	2 244	– PAR INDUSTRIES	11
28 957	**4 889**	**605**	**8 420**	**7 990**	**178 483**	**DISPONIBILITE NETTE**	**14**
661	624	––	––	45	9 258	CONSOMMATION DES PRODUCTEURS	15
–12	–	43	78	358	1 349	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	4 265	–	–	7 587	11 852	VENTES NON–ENERGETIQUES	17
28 309	–	562	8 342	–	153 869	VENTES ENERGETIQUES	18

BRITISH COLUMBIA – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALITIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	11.4	4.3	80.5	––	10.0	106.2
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	0.5	1.8	8.5	––	10.9
4	INTER–REGIONAL TRANSFERS	–	1.7	4.4	36.6	––	42.8
5	STOCK CHANGE	0.3	0.5	9.9	0.4	26.4	37.6
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	0.2	0.1	0.1	4.4	4.9
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.3	1.2	–0.1	–10.5	–9.7
9	**AVAILABILITY**	**11.0**	**6.5**	**75.8**	**45.0**	**–1.5**	**136.8**
15	PRODUCER CONSUMPTION	–	––	–	––	––	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	0.1	–0.8	18.3	–1.8	15.9
17	NON–ENERGY SALES	11.0	6.4	76.6	26.6	0.3	120.9

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	1 182 137	–	–	–	–	1 182 137
2	EXPORTS	1 658 425	–	–	–	–	1 658 425
3	IMPORTS	–	–	–	73	740	813
4	INTER–REGIONAL TRANSFERS	–61 592	1 472	–	–	–	–60 120
5	STOCK CHANGE	– 621 177	–	–	–	142	– 621 035
9	**AVAILABILITY**	**83 296**	**1 472**	**–**	**73**	**599**	**85 440**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	34 242	–	–	–	–	34 242
14	**NET SUPPLY**	**49 054**	**1 472**	**–**	**73**	**599**	**51 198**
15	PRODUCER CONSUMPTION	–	–	–	–	–	500

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	11	22	––	–2	–
2	BY INDUSTRY	–	136	18	17	131	–
3	TOTAL	–	147	40	17	128	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	42	85	––	–8	–
5	BY INDUSTRY	–	284	37	35	272	–
6	TOTAL	–	326	123	35	263	–

COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
27.6	9.3	113.8	–0.2	20.4	170.8	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	0.8	1.8	16.2	0.1	18.9	IMPORTATIONS	3
–	2.7	4.5	51.6	2.7	61.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.6	1.9	23.6	0.9	26.1	54.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	0.4	0.1	0.2	–25.5	–24.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.5	1.1	–0.4	–23.0	–22.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
25.9	**11.8**	**95.5**	**67.3**	**–5.5**	**195.1**	**DISPONIBILITE**	**9**
–	––	–	0.1	1.1	1.1	CONSOMMATION DES PRODUCTEURS	15
––	0.2	–0.8	17.1	–7.1	9.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
26.0	11.6	96.3	50.2	0.5	184.5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
3 492 519	–	–	–	–	3 492 519	PRODUCTION	1
3 648 791	–	–	–	–	3 648 791	EXPORTATIONS	2
–	–	–	134	1 030	1 164	IMPORTATIONS	3
–78 084	4 500	–	–	–	–73 584	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 384 519	–	–	–	142	– 384 378	CHANGEMENT A L'INVENTAIRE	5
150 164	**4 500**	**–**	**134**	**888**	**155 686**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
87 066	–	–	–	–	87 066	B) COKE ET GAZ MANUFACTURE	12
63 097	**4 500**	**–**	**134**	**888**	**68 619**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	1 477	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	31	PAR SERVICES	1
–	––	124	34	–	459	PAR INDUSTRIES	2
–	––	124	34	–	490	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	119	PAR SERVICES	4
–	––	258	70	–	956	PAR INDUSTRIES	5
	––	258	70	–	1 075	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – YUKON AND NWT – 1976 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	31.8	214.7	–	135.5	..
2	EXPORTS	–	–	–	––	–	.
3	IMPORTS	–	–	–	–	–	..
4	INTER–REGIONAL TRANSFERS	–	–	– 212.3	3.8	–	...
5	STOCK CHANGE	–	–3.8	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	...
9	**AVAILABILITY**	–	**35.6**	**2.4**	**3.8**	**135.5**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	...
11	– BY INDUSTRY	–	–	–	–	–	...
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	35.6	–	–	–	..
14	**NET SUPPLY**	–	––	**2.4**	**3.8**	**135.5**	...
15	PRODUCER CONSUMPTION	–	–	–	0.1	28.4	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	–	–	..
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	–	–	2.4	3.8	161.7	.
				TERAJOULES			
1	PRODUCTION	–	1 224	7 993	–	488	9 705
2	EXPORTS	–	–	–	––	–	––
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–7 903	104	–	–7 799
5	STOCK CHANGE	–	– 147	–	–	–	– 147
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	–	**1 371**	**90**	**104**	**488**	**2 052**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	1 369	–	–	–	1 369
14	**NET SUPPLY**	–	**1**	**90**	**104**	**488**	**683**
15	PRODUCER CONSUMPTION	–	–	–	2	102	104
16	PRODUCER LOSSES AND ADJUSTMENTS	–	1	–	–	–	1
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	90	102	582	774
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	81.4	451.6	–	302.9	
2	EXPORTS	–	–	–	––	–	
3	IMPORTS	–	–	–	–	–	.
4	INTER–REGIONAL TRANSFERS	–	–	– 446.6	13.2	–	
5	STOCK CHANGE	–	4.6	–	–	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...		.
9	**AVAILABILITY**	–	**76.8**	**5.1**	**13.2**	**302.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	.
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	76.7	–	–	–	
14	**NET SUPPLY**	–	**0.1**	**5.1**	**13.2**	**302.9**	...
15	PRODUCER CONSUMPTION	–	–	–	0.2	56.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.1	–	–	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	–	–	5.1	13.0	371.8	
				TERAJOULES			
1	PRODUCTION	–	3 133	16 814	–	1 090	21 037
2	EXPORTS	–	–	–	1	–	1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–16 625	360	–	–16 265
5	STOCK CHANGE	–	177	–	–	–	177
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	–	**2 956**	**189**	**358**	**1 090**	**4 593**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	2 952	–	–	–	2 952
14	**NET SUPPLY**	–	**4**	**189**	**358**	**1 090**	**1 641**
15	PRODUCER CONSUMPTION	–	–	–	6	205	210
16	PRODUCER LOSSES AND ADJUSTMENTS	–	4	–	–	–	4
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES		-	189	353	1 338	1 880

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – YUKON ET TNO – 1976 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	34.0	54.6	...	.	PRODUCTION	1
–	–	–	–	..	..	EXPORTATIONS	2
–	–	0.3	–	..	..	IMPORTATIONS	3
–	–	130.1	–	..	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	18.2	–	...	..	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–3.0	...	...	..	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**149.3**	**54.6**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	13.0	–	...	..	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	..	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**131.9**	**54.6**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	3.8	■	...	..	CONSOMMATION DES PRODUCTEURS	15
–	–	13.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2.2	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	112.8	■	...	..	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	1 312	197	1 509	..	PRODUCTION	1
–	–	–	–	–	––	EXPORTATIONS	2
–	–	11	–	11	11	IMPORTATIONS	3
–	–	4 864	–	4 864	–2 936	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	683	–	683	536	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	––	––	AUTRES MATIERES UTILISEES	6
–	–	–3	–	–3	–3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 114	...	– 114	– 114	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**5 614**	**197**	**5 811**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	509	–	509	509	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	170	–	170	170	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 369	C) PRODUITS RAFFINES	13
–	**–**	**4 936**	**197**	**5 133**	**5 815**	**DISPONIBILITE NETTE**	**14**
–	–	153	■	153	257	CONSOMMATION DES PRODUCTEURS	15
–	–	492	■	492	494	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	88	■	88	88	VENTES NON–ENERGETIQUES	17
–	–	4 202	■	4 202	4 976	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	59.4	125.7	..		PRODUCTION	1
–	–	–	–	...	.	EXPORTATIONS	2
–	–	0.5	–	...	..	IMPORTATIONS	3
–	–	229.8	–	...	..	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	12.8	–	...	..	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	..	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–1.9	...	..	..	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**278.8**	**125.7**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	30.8	–	..	..	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	9.3	–	...		– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	..	C) PRODUITS RAFFINES	13
–	**–**	**238.6**	**125.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	6.2	■	...	.	CONSOMMATION DES PRODUCTEURS	15
–	–	19.5	■	...	.	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3.2	■	...		VENTES NON–ENERGETIQUES	17
–	–	209.7	■	...		VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	2 274	452	2 726		PRODUCTION	1
–	–	–	–	–	1	EXPORTATIONS	2
–	–	16	–	16	16	IMPORTATIONS	3
–	–	8 610	–	8 610	–7 656	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	486	–	486	663	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	––	––	AUTRES MATIERES UTILISEES	6
–	–	8	–	8	8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	–73	...	–73	–73	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**10 494**	**452**	**10 947**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1 204	–	1 204	1 204	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	361	–	361	361	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	2 952	C) PRODUITS RAFFINES	13
–	**–**	**8 929**	**452**	**9 382**	**11 023**	**DISPONIBILITE NETTE**	**14**
–	–	252	■	252	462	CONSOMMATION DES PRODUCTEURS	15
–	–	740	■	740	744	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	127	■	127	127	VENTES NON–ENERGETIQUES	17
–	–	7 809	■	7 809	9 689	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – YUKON AND NWT – 1976 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	1.6	4.5	–	5.4	5.6
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	23.7	31.5	30.8	29.6
5	STOCK CHANGE	–	–	4.0	24.9	–3.3	0.8
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.1	2.7	11.6	–14.3
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–0.3	–1.7	––	–0.9
9	**AVAILABILITY**	–	**1.6**	**24.4**	**11.0**	**51.1**	**21.0**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	11.5	–
11	– BY INDUSTRY	–	–	–	–	4.4	–
14	**NET SUPPLY**	–	**1.6**	**24.4**	**11.0**	**35.2**	**21.0**
15	PRODUCER CONSUMPTION	■	1.6	––	––	1.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1.7	0.1	3.8	0.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	22.7	10.9	30.1	20.6
				TERAJOULES			
1	PRODUCTION	–	67	154	–	208	216
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	821	1 188	1 191	1 144
5	STOCK CHANGE	–	–	140	939	– 129	32
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	2	102	448	– 552
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–10	–63	–2	–34
9	**AVAILABILITY**	–	**67**	**846**	**414**	**1 977**	**810**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	445	–
11	– BY INDUSTRY	–	–	–	–	170	–
14	**NET SUPPLY**	–	**67**	**846**	**414**	**1 363**	**810**
15	PRODUCER CONSUMPTION	■	67	1	––	54	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	57	4	145	12
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	788	409	1 164	798
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	3.3	11.8	–	18.2	6.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	41.5	57.1	63.4	48.9
5	STOCK CHANGE	–	–	11.3	15.3	4.3	–2.0
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.4	–7.2	10.5	–3.3
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	––	–1.2	–0.9	0.1
9	**AVAILABILITY**	–	**3.3**	**42.6**	**35.8**	**88.6**	**54.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	27.2	–
11	– BY INDUSTRY	–	–	–	–	9.3	–
14	**NET SUPPLY**	–	**3.3**	**42.6**	**35.8**	**52.1**	**54.4**
15	PRODUCER CONSUMPTION	■	3.3	0.1	––	1.4	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	2.6	0.5	9.0	0.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	39.9	35.3	41.7	53.5
				TERAJOULES			
1	PRODUCTION	–	136	410	–	705	266
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	1 439	2 151	2 451	1 893
5	STOCK CHANGE	–	–	390	576	167	–77
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	15	– 271	405	– 128
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–1	–45	–34	4
9	**AVAILABILITY**	–	**136**	**1 475**	**1 349**	**3 427**	**2 103**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 052	–
11	– BY INDUSTRY	–	–	–	–	361	–
14	**NET SUPPLY**	–	**136**	**1 475**	**1 349**	**2 013**	**2 103**
15	PRODUCER CONSUMPTION	■	136	2	1	54	3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	91	20	348	31
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 382	1 328	1 612	2 069

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – YUKON ET TNO – 1976 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
9.1	–	0.5	5.7	1.6	34.0	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	0.2	0.1	–	0.3	IMPORTATIONS	3
0.3	–	5.5	6.4	2.3	130.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.9	–	1.8	–10.6	–0.4	18.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	––	AUTRES MATIERES UTILISEES	6
–	–	––	––	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	0.2	–0.2	–3.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
8.4	**–**	**4.6**	**22.7**	**4.5**	**149.3**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1.5	–	–	–	–	13.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	4.4	– PAR INDUSTRIES	11
6.9	**–**	**4.6**	**22.7**	**4.5**	**131.9**	**DISPONIBILITE NETTE**	**14**
0.7	–	–	––	––	3.8	CONSOMMATION DES PRODUCTEURS	15
0.9	–	0.1	3.9	2.3	13.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	2.2	2.2	VENTES NON–ENERGETIQUES	17
5.3	–	4.5	18.7	–	112.8	VENTES ENERGETIQUES	18
		TERAJOULES					
379	–	18	206	63	1 312	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	8	3	–	11	IMPORTATIONS	3
11	–	185	231	93	4 864	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
38	–	59	– 381	–15	683	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	––	AUTRES MATIERES UTILISEES	6
–	–	–2	––	––	–3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–3	7	–9	– 114	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
352	**–**	**153**	**814**	**180**	**5 614**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
64	–	–	–	–	509	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	170	– PAR INDUSTRIES	11
288	**–**	**153**	**814**	**180**	**4 936**	**DISPONIBILITE NETTE**	**14**
29	–	––	––	1	153	CONSOMMATION DES PRODUCTEURS	15
40	–	2	142	91	492	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	88	88	VENTES NON–ENERGETIQUES	17
219	–	151	672	–	4 202	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
9.7	–	0.5	6.3	2.7	59.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	0.4	0.1	–	0.5	IMPORTATIONS	3
0.3	–	6.6	8.5	3.4	229.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.0	–	0.4	–18.3	0.8	12.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	––	AUTRES MATIERES UTILISEES	6
0.1	–	–0.4	––	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	0.5	–0.3	–1.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
9.0	**–**	**6.8**	**32.7**	**5.7**	**278.8**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
3.6	–	–	–	–	30.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	9.3	– PAR INDUSTRIES	11
5.4	**–**	**6.8**	**32.7**	**5.7**	**238.6**	**DISPONIBILITE NETTE**	**14**
1.3	–	–	––	––	6.2	CONSOMMATION DES PRODUCTEURS	15
0.9	–	–0.2	3.3	2.4	19.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	3.2	3.2	VENTES NON–ENERGETIQUES	17
3.1	–	7.0	29.3	–	209.7	VENTES ENERGETIQUES	18
		TERAJOULES					
405	–	18	225	109	2 274	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	13	3	–	16	IMPORTATIONS	3
11	–	223	306	135	8 610	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
42	–	15	– 657	30	486	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	––	AUTRES MATIERES UTILISEES	6
2	–	–14	––	––	8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–4	17	–11	–73	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
378	**–**	**229**	**1 173**	**225**	**10 494**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
152	–	–	–	–	1 204	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	361	– PAR INDUSTRIES	11
226	**–**	**229**	**1 173**	**225**	**8 929**	**DISPONIBILITE NETTE**	**14**
56	–	––	––	1	252	CONSOMMATION DES PRODUCTEURS	15
40	–	–5	120	97	740	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	127	127	VENTES NON–ENERGETIQUES	17
131	–	234	1 053	–	7 809	VENTES ENERGETIQUES	18

YUKON AND NWT – 1976 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	––	–	–	1.6	1.6
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	0.2	0.3	1.8	–	2.3
5	STOCK CHANGE	–	0.1	–	0.3	–0.7	–0.4
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	––	–0.3	–	–0.2
9	**AVAILABILITY**	**–**	**0.1**	**0.3**	**1.8**	**2.3**	**4.5**
15	PRODUCER CONSUMPTION	–	–	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	––	2.3	2.3
17	NON–ENERGY SALES	–	0.1	0.3	1.8	–	2.2

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–	–	–	–	–	–
9	**AVAILABILITY**	**–**	**–**	**–**	**–**	**–**	**–**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**–**	**–**	**–**	**–**	**–**	**–**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	35	–	4	–
2	BY INDUSTRY	–	–	15	–	–	–
3	TOTAL	–	–	50	–	4	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	84	–	10	–
5	BY INDUSTRY	–	–	32	–	–	–
6	TOTAL		–	116	–	10	–

YUKON ET TNO – 1976 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
		MILLIERS DE METRES CUBES					
–	––	–	–	2.7	2.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	0.3	0.3	2.8	–	3.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.1	–	0.2	0.4	0.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	–	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.1	––	–0.4	–	–0.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**0.2**	**0.3**	**2.9**	**2.3**	**5.7**	**DISPONIBILITE**	**9**
–	–	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	0.1	––	2.3	2.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.2	0.2	2.9	–	3.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
		TONNES					
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–	–	–	–	CHANGEMENT A L'INVENTAIRE	5
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		MEGAWATT HEURES					
		TRIMESTRE 2					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	40	PAR SERVICES	1
–	–	–	–	–	15	PAR INDUSTRIES	2
–	–	–	–	–	55	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	94	PAR SERVICES	4
–	–	–	–	–	32	PAR INDUSTRIES	5
–	–	–	–	–	126	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – CANADA – 1976 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	5 540.1	20 079.4	15 107.7	2 046.1	51 369.5	.
2	EXPORTS	2 414.1	6 660.7	6 255.2	1 436.1	2 604.2	
3	IMPORTS	4 049.3	9 640.3	7.9	–	754.0	
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–6.5	
5	STOCK CHANGE	587.6	– 851.5	1 920.1	211.5	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	0.8	19.7	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	6.2	...	...		
9	**AVAILABILITY**	**6 587.7**	**23 904.3**	**6 941.2**	**418.1**	**49 512.8**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	3 945.7	–	814.6	–	–	
11	– BY INDUSTRY	2.0	–	119.7	–	–	
12	B) COKE AND MANUFACTURED GASES	1 929.6	–	–	–	–	.
13	C) REFINED PRODUCTS	–	23 970.1	–	231.2	–	
14	**NET SUPPLY**	**710.4**	**–65.8**	**6 006.9**	**186.9**	**49 512.8**	...
15	PRODUCER CONSUMPTION	4.9	1.6	445.4	83.2	5 229.7	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–94.4	121.1	31.4	–	
17	NON–ENERGY SALES	–	–	413.3	226.6	–	
18	ENERGY SALES	705.5	27.0	5 027.2	366.3	57 523.6	
				TERAJOULES			
1	PRODUCTION	135 574	773 295	562 445	55 606	184 845	1 711 765
2	EXPORTS	70 721	256 517	232 872	39 029	9 371	608 510
3	IMPORTS	121 404	371 268	295	–	2 713	495 680
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–24	–24
5	STOCK CHANGE	19 585	–32 791	71 484	5 747	–	64 024
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	31	534	–	565
8	REFINERY LOSSES AND ADJUSTMENTS	...	239	...	...	...	239
9	**AVAILABILITY**	**166 672**	**920 599**	**258 414**	**11 363**	**178 164**	**1 535 213**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	91 004	–	30 328	–	–	121 332
11	– BY INDUSTRY	60	–	4 454	–	–	4 514
12	B) COKE AND MANUFACTURED GASES	57 742	–	–	–	–	57 742
13	C) REFINED PRODUCTS	–	923 134	–	6 284	–	929 419
14	**NET SUPPLY**	**17 866**	**–2 535**	**223 632**	**5 079**	**178 164**	**422 206**
15	PRODUCER CONSUMPTION	135	61	16 581	2 262	18 818	37 857
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–3 637	4 508	852	–	1 724
17	NON–ENERGY SALES	–	–	15 387	6 158	–	21 545
18	ENERGY SALES	17 731	1 040	187 156	9 956	206 990	422 873
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	17 632.9	61 082.9	50 752.1	6 549.5	169 950.6	
2	EXPORTS	8 476.4	21 192.2	20 043.8	4 592.6	8 381.8	
3	IMPORTS	10 428.8	32 874.3	104.8	–	2 554.5	
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–16.3	
5	STOCK CHANGE	–33.7	150.4	1 805.3	62.9	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	17.6	–42.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–89.3	...	...		
9	**AVAILABILITY**	**19 619.0**	**72 703.9**	**29 025.3**	**1 851.6**	**164 106.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	12 682.6	–	2 333.7	–	–	
11	– BY INDUSTRY	6.4	–	378.4	–	–	
12	B) COKE AND MANUFACTURED GASES	5 603.2	–	–	–	–	
13	C) REFINED PRODUCTS	–	72 750.7	–	687.2	–	
14	**NET SUPPLY**	**1 326.8**	**–46.8**	**26 313.2**	**1 164.4**	**164 106.9**	...
15	PRODUCER CONSUMPTION	15.1	–7.6	1 684.7	236.3	17 975.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 198.7	– 658.2	86.1	–	
17	NON–ENERGY SALES	–	–	1 329.7	669.1	–	
18	ENERGY SALES	1 311.7	159.5	23 956.9	1 492.0	189 829.6	
				TERAJOULES			
1	PRODUCTION	432 315	2 352 420	1 889 443	177 994	611 540	5 463 713
2	EXPORTS	248 299	816 153	746 210	124 811	30 161	1 965 634
3	IMPORTS	312 690	1 266 051	3 903	–	9 192	1 591 836
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–58	–58
5	STOCK CHANGE	2 557	5 792	67 211	1 710	–	77 269
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	654	–1 154	–	– 500
8	REFINERY LOSSES AND ADJUSTMENTS	...	–3 440	...	...	...	–3 440
9	**AVAILABILITY**	**494 150**	**2 799 966**	**1 080 580**	**50 319**	**590 513**	**5 015 527**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	297 900	–	86 882	–	–	384 782
11	– BY INDUSTRY	192	–	14 087	–	–	14 279
12	B) COKE AND MANUFACTURED GASES	167 601	–	–	–	–	167 601
13	C) REFINED PRODUCTS	–	2 801 769	–	18 675	–	2 820 444
14	**NET SUPPLY**	**28 457**	**–1 803**	**979 611**	**31 644**	**590 513**	**1 628 421**
15	PRODUCER CONSUMPTION	413	– 294	62 721	6 421	64 683	133 945
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–7 654	–24 503	2 340	–	–29 817
17	NON–ENERGY SALES	–	–	49 504	18 184	–	67 688
18	ENERGY SALES	28 044	6 144	891 889	40 548	683 072	1 649 698

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – CANADA – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	...		
1 375.6	700.1	24 500.7	13 240.5	...	...	PRODUCTION	1
19.4	–	900.2	–	...	...	EXPORTATIONS	2
92.2	–	848.1	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
20.0	–	701.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	27.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	100.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	...	– 190.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 428.3	**700.1**	**24 037.7**	**13 240.5**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	530.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.9	84.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 428.3	**698.1**	**23 422.9**	**13 240.5**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	1 418.4	■	...	...	CONSOMMATION DES PRODUCTEURS	15
54.2	–	187.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 552.6	■	...	...	VENTES NON–ENERGETIQUES	17
1 374.2	698.1	18 771.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
39 658	13 031	919 779	47 644	1 020 112	...	PRODUCTION	1
560	–	36 964	–	37 524	646 034	EXPORTATIONS	2
2 658	–	34 814	–	37 471	533 152	IMPORTATIONS	3
–	–	–	–	–	–24	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
577	–	26 377	–	26 953	90 978	CHANGEMENT A L'INVENTAIRE	5
–	–	883	–	883	883	AUTRES MATIERES UTILISEES	6
–	–	3 825	–	3 825	4 390	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–5 990	...	–5 990	–5 751	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
41 180	**13 031**	**901 949**	**47 644**	**1 003 803**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	21 945	–	21 945	143 277	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	36	3 432	–	3 469	7 983	– PAR INDUSTRIES	11
–	–	–	–	–	57 742	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	929 419	C) PRODUITS RAFFINES	13
41 180	**12 995**	**876 571**	**47 644**	**978 390**	**1 400 595**	**DISPONIBILITE NETTE**	**14**
–	–	59 059	■	59 059	96 916	CONSOMMATION DES PRODUCTEURS	15
1 562	–	7 314	■	8 876	10 600	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	104 390	■	104 390	125 935	VENTES NON–ENERGETIQUES	17
39 617	12 995	691 661	■	744 273	1 167 146	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	.		
3 956.1	2 029.4	74 178.1	43 698.5	...	...	PRODUCTION	1
64.1	–	3 243.1	–	...	...	EXPORTATIONS	2
210.0	–	1 808.4	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–72.6	–	– 511.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
	–	84.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	389.1	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	– 816.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 174.5	**2 029.4**	**74 460.0**	**43 698.5**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
-	–	1 990.8	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	6.0	262.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
4 174.5	**2 023.4**	**72 206.6**	**43 698.5**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	4 239.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
117.0	–	721.8	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	5 753.9	■	...	...	VENTES NON–ENERGETIQUES	17
4 057.6	2 023.4	60 257.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
114 056	37 777	2 790 967	157 242	3 100 042	...	PRODUCTION	1
1 849	–	129 910	–	131 759	2 097 393	EXPORTATIONS	2
6 054	–	74 338	–	80 391	1 672 227	IMPORTATIONS	3
–	–	–	–	–	–58	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 093	–	–23 638	–	–25 731	51 538	CHANGEMENT A L'INVENTAIRE	5
–	–	2 765	–	2 765	2 765	AUTRES MATIERES UTILISEES	6
–	–	12 775	–	12 775	12 275	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	–31 110	...	–31 110	–34 549	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
120 353	**37 777**	**2 805 681**	**157 242**	**3 121 053**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
–	–	82 293	–	82 293	467 075	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	112	10 683	–	10 795	25 074	– PAR INDUSTRIES	11
–	–	–	–	–	167 601	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	2 820 444	C) PRODUITS RAFFINES	13
120 353	**37 665**	**2 712 705**	**157 242**	**3 027 965**	**4 656 387**	**DISPONIBILITE NETTE**	**14**
-	–	176 457	■	176 457	310 401	CONSOMMATION DES PRODUCTEURS	15
3 373	–	26 958	■	30 331	513	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
	–	230 138	■	230 138	297 826	VENTES NON–ENERGETIQUES	17
116 981	37 665	2 243 305	■	2 397 951	4 017 496	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – CANADA – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	489.0	839.4	9 061.2	871.1	3 118.6	2 887.6
2	EXPORTS	8.0	–	–16.4	––	23.2	26.4
3	IMPORTS	–	–	6.8	0.1	76.3	–
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	1.7	––	– 519.9	191.2	348.6	1 498.3
6	OTHER PRODUCTS USED	14.1	–	4.8	––	––	0.1
7	INTER–PRODUCT TRANSFERS	–	–	130.5	– 415.4	341 5	17.4
8	REFINERY LOSSES AND ADJUSTMENTS	–27.2	–	– 165.1	–11.4	–45.2	–41.8
9	**AVAILABILITY**	**520.6**	**839.4**	**9 904.6**	**276.0**	**3 209.9**	**1 422.2**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	44.1	18.6
11	– BY INDUSTRY	–	–	–	–	19.9	8.7
14	**NET SUPPLY**	**520.6**	**839.4**	**9 904.6**	**276.0**	**3 145.8**	**1 394.9**
15	PRODUCER CONSUMPTION	■	827.3	7.0	0.4	20.0	3.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	11.7	18.8	28.1	11.0	56.5
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.3	9 878.8	247.6	3 114.8	1 335 0
				TERAJOULES			
1	PRODUCTION	13 290	35 024	314 024	32 819	120 609	111 676
2	EXPORTS	218	–	– 569	––	897	1 023
3	IMPORTS	–	–	234	3	2 952	–
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	45	–1	–18 017	7 203	13 482	57 946
6	OTHER PRODUCTS USED	384	–	166	––	––	5
7	INTER–PRODUCT TRANSFERS	–	–	4 523	–15 649	13 209	675
8	REFINERY LOSSES AND ADJUSTMENTS	– 738	–	–5 722	– 429	–1 748	–1 616
9	**AVAILABILITY**	**14 149**	**35 025**	**343 256**	**10 399**	**124 140**	**55 004**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 706	720
11	– BY INDUSTRY	–	–	–	–	771	338
14	**NET SUPPLY**	**14 149**	**35 025**	**343 256**	**10 399**	**121 663**	**53 946**
15	PRODUCER CONSUMPTION	■	34 522	244	14	774	128
16	PRODUCER LOSSES AND ADJUSTMENTS	■	489	652	1 058	427	2 187
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	14	342 360	9 328	120 462	51 632
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	1 461.8	2 266.8	26 281.1	3 010.7	9 072.9	9 816.8
2	EXPORTS	15.9	–	486.4	8.7	71.1	97 0
3	IMPORTS	0.5	–	6.7	16.0	99.2	0.1
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	91.3	––	91.0	107.6	202.9	141.5
6	OTHER PRODUCTS USED	35.3	–	25.4	––	––	0.4
7	INTER–PRODUCT TRANSFERS	–	–	626.0	–1 276.9	– 532.9	1 682.6
8	REFINERY LOSSES AND ADJUSTMENTS	71.2	–	– 355.4	–18.3	– 354.0	– 122.3
9	**AVAILABILITY**	**1 319.1**	**2 266.8**	**26 717.3**	**1 651.8**	**8 719.1**	**11 383.6**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	184.9	69.0
11	– BY INDUSTRY	–	–	–	–	62.7	26.8
14	**NET SUPPLY**	**1 319.1**	**2 266.8**	**26 717.3**	**1 651.8**	**8 471.4**	**11 287.7**
15	PRODUCER CONSUMPTION	■	2 206.7	25.3	1.7	61.3	19 2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	59.3	267.3	63.4	58 7	164 0
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.8	26 424.6	1 586.6	8 351 4	11 104.6
				TERAJOULES			
1	PRODUCTION	39 726	94 585	910 800	113 431	350 890	379 658
2	EXPORTS	433	–	16 858	327	2 751	3 753
3	IMPORTS	13	–	233	603	3 837	5
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	2 480	–1	3 154	4 056	7 849	5 471
6	OTHER PRODUCTS USED	960	–	882	––	––	15
7	INTER–PRODUCT TRANSFERS	–	–	21 696	–48 109	–20 611	65 072
8	REFINERY LOSSES AND ADJUSTMENTS	1 936	–	–12 316	– 689	–13 690	–4 728
9	**AVAILABILITY**	**35 849**	**94 585**	**925 915**	**62 232**	**337 206**	**440 255**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	7 153	2 670
11	– BY INDUSTRY	–	–	–	–	2 426	1 038
14	**NET SUPPLY**	**35 849**	**94 585**	**925 915**	**62 232**	**327 628**	**436 547**
15	PRODUCER CONSUMPTION	■	92 078	878	66	2 369	741
16	PRODUCER LOSSES AND ADJUSTMENTS	■	2 476	9 265	2 390	2 272	6 341
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	31	915 772	59 777	322 987	429 464

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – CANADA – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
3 897.7	144.6	81.1	1 106.0	2 004.6	24 500.7	PRODUCTION	1
790.3	–	–	–	68.7	900.2	EXPORTATIONS	2
526.6	122.2	4.2	16.5	95 4	848 1	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 411.2	–4.4	–2.2	–36.3	– 364.5	701.3	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	8.3	27.4	AUTRES MATIERES UTILISEES	6
–4.4	–	–4.6	–44.6	79.7	100.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
39.5	–0.1	–3.4	12.6	51.8	– 190.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 001.2	**271.2**	**86.3**	**1 101.6**	**2 432.0**	**24 065.1**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
467.8	–	–	–	–	530.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
55.7	–	–	–	–	84.4	– PAR INDUSTRIES	11
3 477.7	**271.2**	**86.3**	**1 101.6**	**2 432.0**	**23 450.3**	**DISPONIBILITE NETTE**	14
452.3	96.8	––	0.9	10.2	1 418.4	CONSOMMATION DES PRODUCTEURS	15
36.3	20.4	6.8	–25.8	23.2	187.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	154.0	–	–	2 398.6	2 552.6	VENTES NON–ENERGETIQUES	17
2 989.0	–	79.5	1 126.5	–	18 771.5	VENTES ENERGETIQUES	18
		TERAJOULES					
162 636	6 126	2 718	39 743	81 114	919 779	PRODUCTION	1
32 978	–	–	–	2 417	36 964	EXPORTATIONS	2
21 974	5 179	142	593	3 736	34 814	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–17 157	– 187	–73	–1 305	–15 560	26 377	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	327	883	AUTRES MATIERES UTILISEES	6
– 185	–	– 155	–1 602	3 010	3 825	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 648	–3	– 115	455	2 280	–5 990	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
166 957	**11 492**	**2 894**	**39 585**	**99 049**	**901 949**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
19 519	–	–	–	–	21 945	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 324	–	–	–	–	3 432	– PAR INDUSTRIES	11
145 113	**11 492**	**2 894**	**39 585**	**99 049**	**876 571**	**DISPONIBILITE NETTE**	14
18 875	4 103	––	33	367	59 059	CONSOMMATION DES PRODUCTEURS	15
1 516	862	229	– 926	821	7 314	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	6 528	–	–	97 862	104 390	VENTES NON–ENERGETIQUES	17
124 721	–	2 665	40 478	–	691 661	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
13 691.1	416.5	193.9	3 059.6	4 907 0	74 178.1	PRODUCTION	1
2 377.6	–	––	––	186.2	3 243.1	EXPORTATIONS	2
1 061.5	306.6	4.6	16.6	296.5	1 808.4	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 668.9	–8.6	–1.6	–12.2	– 454.3	– 511.2	CHANGEMENT A L'INVENTAIRE	5
–	–	––	0.1	23.1	84.3	AUTRES MATIERES UTILISEES	6
167.8	–	–11.1	– 131.6	– 134.7	389.1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–47.5	–0.2	–5.5	31.2	–15.6	– 816.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
13 259.1	**731.9**	**194.4**	**2 925.7**	**5 375.5**	**74 544.3**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
1 736.8	–	–	–	–	1 990.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
173.0	–	–	–	–	262.6	– PAR INDUSTRIES	11
11 349.3	**731.9**	**194.4**	**2 925.7**	**5 375.5**	**72 290.9**	**DISPONIBILITE NETTE**	14
1 643.4	252.6	––	2.2	26.6	4 239.0	CONSOMMATION DES PRODUCTEURS	15
10.7	66.6	8.4	15.6	7 7	721.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	412.7	–	–	5 341 2	5 753.9	VENTES NON–ENERGETIQUES	17
9 695.3	–	186.0	2 907.8	–	60 257.0	VENTES ENERGETIQUES	18
		TERAJOULES					
571 283	17 651	6 499	109 943	196 502	2 790 967	PRODUCTION	1
99 209	–	1	––	6 579	129 910	EXPORTATIONS	2
44 292	12 993	155	596	11 611	74 338	IMPORTATIONS	3
–	–	-	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–27 911	– 366	–53	– 438	–17 880	–23 638	CHANGEMENT A L'INVENTAIRE	5
–	–	1	3	904	2 765	AUTRES MATIERES UTILISEES	6
7 000	–	– 373	–4 729	–7 172	12 775	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 981	–7	– 183	1 120	– 571	–31 110	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
553 257	**31 016**	**6 517**	**105 130**	**213 718**	**2 805 681**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
72 470	–	–	–	–	82 293	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
7 219	–	–	–	–	10 683	– PAR INDUSTRIES	11
473 568	**31 016**	**6 517**	**105 130**	**213 718**	**2 712 705**	**DISPONIBILITE NETTE**	14
68 572	10 705	1	80	966	176 457	CONSOMMATION DES PRODUCTEURS	15
445	2 822	282	562	104	26 958	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	17 490	–	–	212 648	230 138	VENTES NON–ENERGETIQUES	17
404 551	–	6 234	104 489	–	2 243 305	VENTES ENERGETIQUES	18

CANADA – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	660.6	158.2	1 120.8	167.9	– 102.9	2 004.6
2	EXPORTS	42.3	26.0	–	–	0.4	68.7
3	IMPORTS	–	5.8	––	53.3	36.3	95.4
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	80.1	19.3	– 129.1	–22.5	– 312.4	– 364.5
6	OTHER PRODUCTS USED	–	––	–	7.6	0.8	8.3
7	INTER–PRODUCT TRANSFERS	113.6	–14.5	64.6	5.4	–89.4	79.7
8	REFINERY LOSSES AND ADJUSTMENTS	–10.2	–2.5	33.7	–1.7	32.6	51.8
9	**AVAILABILITY**	**662.0**	**106.7**	**1 280.8**	**258.4**	**124.1**	**2 432.0**
15	PRODUCER CONSUMPTION	8.1	0.5	0.2	1.1	0.4	10.2
16	PRODUCER LOSSES AND ADJUSTMENTS	13.7	2.6	–5.1	6.2	5.8	23.2
17	NON–ENERGY SALES	640.3	103.5	1 285.8	251.1	117.9	2 398.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	3 156 898	1 476 395	906 757	–	–	5 540 051
2	EXPORTS	2 414 041	–	59	–	–	2 414 100
3	IMPORTS	–	–	–	98 371	3 950 915	4 049 287
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	200 657	5 668	– 147 866	14 273	514 995	587 586
9	**AVAILABILITY**	**542 200**	**1 470 727**	**1 054 564**	**84 099**	**3 435 920**	**6 587 651**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	423 797	1 287 404	946 993	–	1 287 461	3 945 656
11	– BY INDUSTRY	–	–	–	–	1 997	1 997
12	B) COKE AND MANUFACTURED GASES	190 158	–	–	–	1 739 464	1 929 622
14	**NET SUPPLY**	**–71 755**	**183 323**	**107 571**	**84 099**	**406 997**	**710 377**
15	PRODUCER CONSUMPTION	–	–	–	–	–	4 906

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	7 659	2 400	123	44	1 515	–
2	BY INDUSTRY	12	732	66	28	396	83
3	TOTAL	7 670	3 132	189	73	1 910	83
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	25 749	6 901	518	165	5 648	–
5	BY INDUSTRY	36	2 303	208	89	1 244	262
6	TOTAL	25 785	9 204	726	254	6 893	262

NOTES:

NUCLEAR GENERATION	*QUARTER 3 TRIMESTRE 3*
URANIUM USED	*4 459 688 MEGAWATT HOURS*
	76.6 TONNES

CANADA – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
1 433.3	477.6	2 219.2	487.9	289.0	4 907.0	PRODUCTION	1
111.7	68.5	–	––	6.0	186.2	EXPORTATIONS	2
7.9	17.9	2.1	129.9	138.7	296.5	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
89.2	–55.1	72.5	–45.5	– 515.4	– 454.3	CHANGEMENT A L'INVENTAIRE	5
–	––	–	20.8	2.3	23.1	AUTRES MATIERES UTILISEES	6
524.8	–58.4	79.1	13.8	– 693.9	– 134.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–23.1	70.3	53.1	–33.2	–82.6	–15.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 788.2	**353.4**	**2 174.8**	**731.1**	**328.1**	**5 375.5**	**DISPONIBILITE**	**9**
17.2	2.5	0.2	3.4	3.3	26.6	CONSOMMATION DES PRODUCTEURS	15
14.6	20.4	–8.0	6.4	–25.6	7.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1 756.4	330.6	2 182.6	721.3	350.3	5 341.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
10 156 967	4 537 491	2 938 395	–	–	17 632 853	PRODUCTION	1
8 474 960	–	1 456	–	–	8 476 416	EXPORTATIONS	2
–	–	–	213 913	10 214 898	10 428 812	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 141 494	– 190 126	– 101 901	–68 444	468 237	–33 729	CHANGEMENT A L'INVENTAIRE	5
1 823 502	**4 727 617**	**3 038 840**	**282 358**	**9 746 661**	**19 618 978**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1 121 165	4 072 198	2 733 897	–	4 755 307	12 682 567	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	6 405	6 405	– PAR INDUSTRIES	11
652 428	–	–	–	4 950 772	5 603 200	B) COKE ET GAZ MANUFACTURE	12
49 909	**655 419**	**304 943**	**282 358**	**34 178**	**1 326 806**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	15 077	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	11 741	PAR SERVICES	1
26	––	114	43	–	1 500	PAR INDUSTRIES	2
26	––	114	43	–	13 240	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	38 981	PAR SERVICES	4
80	––	360	134	–	4 718	PAR INDUSTRIES	5
80	––	360	134	–	43 698	TOTAL	6

NOTA:

PRODUCTION DE L'ENERGIE NUCLEAIRE	*YEAR TO DATE CUMULATIF DE L'ANNEE 11 943 549 MEGAWATT HEURES*
URANIUM UTILISEE	*205.1 TONNES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ATLANTIC PROVINCES – 1976 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	564.9	0.2	0.6	–	10 356.2	..
2	EXPORTS	253.1	–	–	–	579.5	.
3	IMPORTS	0.1	3 368.5	–	–	25.2	..
4	INTER–REGIONAL TRANSFERS	–24.4	–	–	3.9	–6 985.2	
5	STOCK CHANGE	–85.7	– 212.2	–	–	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	3.9	...	...	..	
9	**AVAILABILITY**	**373.1**	**3 577.0**	**0.6**	**3.9**	**2 816.7**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	231.7	–	–	–	–	.
11	– BY INDUSTRY	–	–	–	–	–	.
12	B) COKE AND MANUFACTURED GASES	81.8	–	–	–	–	.
13	C) REFINED PRODUCTS	–	3 576.8	–	–	–	
14	**NET SUPPLY**	**59.5**	**0.2**	**0.6**	**3.9**	**2 816.7**	...
15	PRODUCER CONSUMPTION	3.5	–	–	47.5	453.3	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	3.8	–	
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	56.0	0.2	0.5	25.5	4 178.8	..
				TERAJOULES			
1	PRODUCTION	16 548	6	22	–	37 265	53 841
2	EXPORTS	7 415	–	–	–	2 085	9 500
3	IMPORTS	2	129 726	–	–	91	129 819
4	INTER–REGIONAL TRANSFERS	– 716	–	–	105	–25 135	–25 746
5	STOCK CHANGE	–2 536	–8 173	–	–	–	–10 710
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	150	...	...	..	150
9	**AVAILABILITY**	**10 955**	**137 756**	**22**	**105**	**10 136**	**158 974**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	6 789	–	–	–	–	6 789
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	2 423	–	–	–	–	2 423
13	C) REFINED PRODUCTS	–	137 750	–	–	–	137 750
14	**NET SUPPLY**	**1 743**	**6**	**22**	**105**	**10 136**	**12 012**
15	PRODUCER CONSUMPTION	103	–	–	1 292	1 631	3 026
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	2	103	–	104
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 639	6	20	692	15 037	17 394
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 715.4	0.6	2.2	–	31 992.7	
2	EXPORTS	670.0	–	–	–	1 476.8	..
3	IMPORTS	7.3	11 094.7	–	–	75.7	.
4	INTER–REGIONAL TRANSFERS	– 102.5	–	–	14.0	–21 232.4	
5	STOCK CHANGE	–85.6	– 214.4	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	15.0	...	...	...	
9	**AVAILABILITY**	**1 035.8**	**11 294.8**	**2.2**	**14.0**	**9 359.2**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	665.8	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	279.3	–	–	–	–	
13	C) REFINED PRODUCTS	–	11 294.1	–	–	–	
14	**NET SUPPLY**	**90.8**	**0.6**	**2.2**	**14.0**	**9 359.2**	...
15	PRODUCER CONSUMPTION	10.7	–	–	105.2	1 375.9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	14.4	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	80.1	0.6	2.1	91.8	13 973.5	
				TERAJOULES			
1	PRODUCTION	50 252	24	80	–	115 121	165 477
2	EXPORTS	19 627	–	–	–	5 314	24 941
3	IMPORTS	219	427 279	–	–	272	427 771
4	INTER–REGIONAL TRANSFERS	–3 003	–	–	380	–76 401	–79 024
5	STOCK CHANGE	–2 561	–8 258	–	–	–	–10 819
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	579	...	..		579
9	**AVAILABILITY**	**30 402**	**434 983**	**80**	**380**	**33 677**	**499 523**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	19 504	–	–	–	–	19 504
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	8 249	–	–	–	–	8 249
13	C) REFINED PRODUCTS	–	434 959	–	–	–	434 959
14	**NET SUPPLY**	**2 649**	**24**	**80**	**380**	**33 677**	**36 811**
15	PRODUCER CONSUMPTION	314	–	–	2 860	4 951	8 125
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	3	390	–	393
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 336	24	77	2 494	50 282	55 213

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – PROVINCES ATLANTIQUES – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
60.3	29.6	3 598.9	1 815.4	...	...	PRODUCTION	1
–	–	107.2	–	...	...	EXPORTATIONS	2
27.4	–	0.8	–	...	...	IMPORTATIONS	3
–	–	– 493.3	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
15.8	–	– 124.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–24.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	133.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
71.9	**29.6**	**2 966.0**	**1 815.4**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	390.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.1	41.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
71.9	**28.4**	**2 533.9**	**1 815.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	187.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
27.4	–	18.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	153.8	■	...	...	VENTES NON–ENERGETIQUES	17
44.4	28.4	2 102.1	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 737	550	137 981	6 532	146 801	...	PRODUCTION	1
–	–	4 383	–	4 383	13 884	EXPORTATIONS	2
789	–	33	–	822	130 641	IMPORTATIONS	3
–	–	–19 230	–	–19 230	–44 976	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
454	–	–5 482	–	–5 027	–15 737	CHANGEMENT A L'INVENTAIRE	5
–	–	13	–	13	13	AUTRES MATIERES UTILISEES	6
–	–	– 495	–	– 495	– 495	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	5 276	...	5 276	5 426	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 072	**550**	**114 124**	**6 532**	**123 279**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	16 225	–	16 225	23 014	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	21	1 697	–	1 718	1 718	– PAR INDUSTRIES	11
–	–	–	–	–	2 423	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	137 750	C) PRODUITS RAFFINES	13
2 072	**529**	**96 202**	**6 532**	**105 336**	**117 347**	**DISPONIBILITE NETTE**	**14**
–	–	7 784	■	7 784	10 810	CONSOMMATION DES PRODUCTEURS	15
791	–	797	■	1 589	1 693	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	6 631	■	6 631	6 631	VENTES NON–ENERGETIQUES	17
1 281	529	79 012	■	80 823	98 217	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
205.0	100.6	11 348.6	5 990.2	...	...	PRODUCTION	1
–	–	726.0	–	...	...	EXPORTATIONS	2
28.4	–	7.8	–	...	...	IMPORTATIONS	3
–	–	– 953.3	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–9.6	–	– 437.4	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.1	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–21.1	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	93.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
243.0	**100.6**	**9 999.7**	**5 990.2**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1 361.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	3.4	125.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
243.0	**97.2**	**8 513.5**	**5 990.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	599.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
53.7	–	145.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	271.7	■	...	...	VENTES NON–ENERGETIQUES	17
189.4	97.2	7 301.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
5 909	1 873	436 876	21 555	466 212	...	PRODUCTION	1
–	–	27 918	–	27 918	52 859	EXPORTATIONS	2
820	–	298	–	1 118	428 889	IMPORTATIONS	3
–	–	–36 565	–	–36 565	– 115 589	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 278	–	–18 081	–	–18 359	–29 177	CHANGEMENT A L'INVENTAIRE	5
–	–	38	–	38	38	AUTRES MATIERES UTILISEES	6
–	–	– 552	–	– 552	– 552	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	3 577	...	3 577	4 156	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7 007	**1 873**	**386 677**	**21 555**	**417 111**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	56 532	–	56 532	76 035	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	64	5 127	–	5 190	5 190	– PAR INDUSTRIES	11
–	–	–	–	–	8 249	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	434 959	C) PRODUITS RAFFINES	13
7 007	**1 809**	**325 019**	**21 555**	**355 389**	**392 200**	**DISPONIBILITE NETTE**	**14**
–	–	24 906	■	24 906	33 031	CONSOMMATION DES PRODUCTEURS	15
1 547	–	5 626	■	7 174	7 567	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	11 508	■	11 508	11 508	VENTES NON–ENERGETIQUES	17
5 459	1 809	277 623	■	284 891	340 104	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ATLANTIC PROVINCES – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	57.6	119.1	969.0	73.0	359.4	780.6
2	EXPORTS	0.3	–	–	–	16.8	11.1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–8.1	–	–77.7	6.0	–29.3	– 250.1
5	STOCK CHANGE	2.9	–	–71.5	34.6	102.4	111.0
6	OTHER PRODUCTS USED	–	–	0.4	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	–26.0	19.4	115.3	– 166.4
8	REFINERY LOSSES AND ADJUSTMENTS	–26.7	–	85.9	2.0	–16.9	9.7
9	**AVAILABILITY**	**72.9**	**119.1**	**851.4**	**61.9**	**343.2**	**232.2**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	19.7	5.2
11	– BY INDUSTRY	–	–	–	–	5.8	4.5
14	**NET SUPPLY**	**72.9**	**119.1**	**851.4**	**61.9**	**317.7**	**222.5**
15	PRODUCER CONSUMPTION	■	113.6	3.3	––	2.7	0.8
16	PRODUCER LOSSES AND ADJUSTMENTS	■	5.5	–6.6	6.5	–0.1	4.9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	854.6	55.3	315.2	216.8
				TERAJOULES			
1	PRODUCTION	1 564	4 970	33 583	2 750	13 901	30 187
2	EXPORTS	9	–	–	–	649	428
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 221	–	–2 692	227	–1 132	–9 672
5	STOCK CHANGE	79	–	–2 479	1 302	3 958	4 293
6	OTHER PRODUCTS USED	–	–	12	––	––	1
7	INTER–PRODUCT TRANSFERS	–	–	– 899	731	4 458	–6 437
8	REFINERY LOSSES AND ADJUSTMENTS	– 726	–	2 978	75	– 652	377
9	**AVAILABILITY**	**1 981**	**4 970**	**29 505**	**2 331**	**13 273**	**8 981**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	762	200
11	– BY INDUSTRY	–	–	–	–	225	175
14	**NET SUPPLY**	**1 981**	**4 970**	**29 505**	**2 331**	**12 286**	**8 606**
15	PRODUCER CONSUMPTION	■	4 741	116	2	104	33
16	PRODUCER LOSSES AND ADJUSTMENTS	■	229	– 228	244	–3	188
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	29 617	2 085	12 189	8 386
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	184.8	348.8	2 785.7	367.9	1 170.3	2 363.0
2	EXPORTS	0.9	–	276.8	–	51.4	81.6
3	IMPORTS	0.5	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–23.5	–	– 246.7	–44.9	– 145.1	– 266.0
5	STOCK CHANGE	––	–	–9.4	43.0	42.8	138.3
6	OTHER PRODUCTS USED	–	–	1.0	––	––	0.1
7	INTER–PRODUCT TRANSFERS	–	–	95.9	96.1	– 149.2	10.9
8	REFINERY LOSSES AND ADJUSTMENTS	–36.6	–	107.7	–10.9	– 219.8	109.3
9	**AVAILABILITY**	**197.4**	**348.8**	**2 260.9**	**387.0**	**1 001.4**	**1 778.7**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	68.6	18.0
11	– BY INDUSTRY	–	–	–	–	17.6	13.7
14	**NET SUPPLY**	**197.4**	**348.8**	**2 260.9**	**387.0**	**915.2**	**1 747.1**
15	PRODUCER CONSUMPTION	■	336.0	10.1	0.2	7.6	4.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	12.8	31.4	16.3	3.4	32.5
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 219.4	370.5	904.3	1 710.3
				TERAJOULES			
1	PRODUCTION	5 021	14 555	96 541	13 861	45 260	91 388
2	EXPORTS	25	–	9 591	–	1 989	3 156
3	IMPORTS	13	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 638	–	–8 551	–1 692	–5 614	–10 289
5	STOCK CHANGE	––	–	– 326	1 620	1 655	5 348
6	OTHER PRODUCTS USED	––	–	35	––	––	2
7	INTER–PRODUCT TRANSFERS	–	–	3 324	3 622	–5 771	422
8	REFINERY LOSSES AND ADJUSTMENTS	– 993	–	3 731	– 411	–8 501	4 228
9	**AVAILABILITY**	**5 364**	**14 555**	**78 353**	**14 581**	**38 727**	**68 791**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2 654	696
11	– BY INDUSTRY	–	–	–	–	679	528
14	**NET SUPPLY**	**5 364**	**14 555**	**78 353**	**14 581**	**35 395**	**67 567**
15	PRODUCER CONSUMPTION	■	14 021	349	9	296	164
16	PRODUCER LOSSES AND ADJUSTMENTS	■	534	1 089	615	133	1 257
17	NON–ENERGY SALES	■	–	–	–		–
18	ENERGY SALES	■	–	76 915	13 957	34 975	66 145

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – PROVINCES ATLANTIQUES – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
1 018.9	25.1	–0.1	125.5	70.8	3 598.9	PRODUCTION	1
79.0	–	–	–	–	107.2	EXPORTATIONS	2
–	–	–	–	0.8	0.8	IMPORTATIONS	3
– 189.1	–	3.1	25.5	26.4	– 493.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 272.1	–	–7.1	12.7	–37.0	– 124.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.4	AUTRES MATIERES UTILISEES	6
–15.7	–	––	–14.7	63.9	–24.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
35.4	–	0.1	–1.1	44.8	133.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
971.8	**25.1**	**10.0**	**124.8**	**154.1**	**2 966.4**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
365.8	–	–	–	–	390.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
31.1	–	–	–	–	41.4	– PAR INDUSTRIES	11
575.0	**25.1**	**10.0**	**124.8**	**154.1**	**2 534.3**	**DISPONIBILITE NETTE**	**14**
55.1	11.4	–	–	0.1	187.2	CONSOMMATION DES PRODUCTEURS	15
–4.6	13.7	––	–0.9	0.2	18.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	153.8	153.8	VENTES NON–ENERGETIQUES	17
524.4	–	10.0	125.7	–	2 102.1	VENTES ENERGETIQUES	18
		TERAJOULES					
42 515	1 064	–2	4 510	2 938	137 981	PRODUCTION	1
3 297	–	–	–	–	4 383	EXPORTATIONS	2
–	–	–	–	33	33	IMPORTATIONS	3
–7 890	–	103	916	1 132	–19 230	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–11 354	–	– 239	456	–1 497	–5 482	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	13	AUTRES MATIERES UTILISEES	6
– 653	–	––	– 528	2 834	– 495	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 477	–	5	–41	1 784	5 276	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
40 552	**1 064**	**335**	**4 483**	**6 650**	**114 124**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
15 264	–	–	–	–	16 225	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 297	–	–	–	–	1 697	– PAR INDUSTRIES	11
23 991	**1 064**	**335**	**4 483**	**6 650**	**96 202**	**DISPONIBILITE NETTE**	**14**
2 301	484	––	––	5	7 784	CONSOMMATION DES PRODUCTEURS	15
– 194	581	––	–34	14	797	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	6 631	6 631	VENTES NON–ENERGETIQUES	17
21 883	–	335	4 517	–	79 012	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
3 574.7	74.2	–0.1	276.9	202.5	11 348.6	PRODUCTION	1
315.3	–	–	–	–	726.0	EXPORTATIONS	2
–	–	–	–	7.3	7.8	IMPORTATIONS	3
– 273.0	–	26.7	48.6	–29.3	– 953.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 377.2	–	–2.6	–17.8	– 254.5	– 437.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	1.1	AUTRES MATIERES UTILISEES	6
53.5	–	–0.2	–51.0	–77.2	–21.1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
71.5	–	0.3	8.9	63.3	93.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 345.6	**74.2**	**28.8**	**283.5**	**294.4**	**10 000.7**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1 274.5	–	–	–	–	1 361.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
93.9	–	–	–	–	125.1	– PAR INDUSTRIES	11
1 977.1	**74.2**	**28.8**	**283.5**	**294.4**	**8 514.4**	**DISPONIBILITE NETTE**	**14**
207.1	33.3	––	––	0.3	599.0	CONSOMMATION DES PRODUCTEURS	15
–15.5	40.9	0.5	0.2	22.4	145.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	271.7	271.7	VENTES NON–ENERGETIQUES	17
1 785.5	–	28.3	283.3	–	7 301.6	VENTES ENERGETIQUES	18
		TERAJOULES					
149 159	3 146	–4	9 951	7 999	436 876	PRODUCTION	1
13 157	–	–	–	–	27 918	EXPORTATIONS	2
–	–	–	–	285	298	IMPORTATIONS	3
–11 393	–	896	1 748	–1 032	–36 565	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–15 739	–	–88	– 639	–9 912	–18 081	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	38	AUTRES MATIERES UTILISEES	6
2 234	–	–6	–1 831	–2 544	– 552	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
2 981	–	11	320	2 212	3 577	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
139 600	**3 146**	**964**	**10 187**	**12 408**	**386 677**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
53 181	–	–	–	–	56 532	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3 919	–	–	–	–	5 127	– PAR INDUSTRIES	11
82 500	**3 146**	**964**	**10 187**	**12 408**	**325 019**	**DISPONIBILITE NETTE**	**14**
8 642	1 411	––	––	13	24 906	CONSOMMATION DES PRODUCTEURS	15
– 647	1 734	17	6	887	5 626	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	11 508	11 508	VENTES NON–ENERGETIQUES	17
74 504	–	947	10 181	–	277 623	VENTES ENERGETIQUES	18

ATLANTIC PROVINCES – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	12.1	––	38.1	1.1	19 5	70 8
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	0.8	–	0.8
4	INTER–REGIONAL TRANSFERS	–	0.8	19.8	12.9	–7 2	26 4
5	STOCK CHANGE	3.1	–0.8	–3.8	–4.9	–30.6	–37 0
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	––	–	62.8	–0.1	1 1	63.9
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	0.3	1.3	43.2	44 8
9	**AVAILABILITY**	**9.1**	**1.7**	**124.2**	**18.3**	**0.8**	**154.1**
15	PRODUCER CONSUMPTION	–	––	–	0.1	–	0 1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	––	1.2	–1.0	–0.1	0.2
17	NON–ENERGY SALES	9.1	1.6	122.9	19.2	0.9	153 8

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	564 860	–	–	–	–	564 860
2	EXPORTS	253 114	–	–	–	–	253 114
3	IMPORTS	–	–	–	59	–	59
4	INTER–REGIONAL TRANSFERS	–24 440	–	–	–	–	–24 440
5	STOCK CHANGE	–48 434	–	–	–	–37 261	–85 694
9	**AVAILABILITY**	**335 740**	**–**	**–**	**59**	**37 261**	**373 060**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	231 744	–	–	–	–	231 744
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	44 801	–	–	–	37 034	81 835
14	**NET SUPPLY**	**59 194**	**–**	**–**	**59**	**227**	**59 480**
15	PRODUCER CONSUMPTION	–	-	–	–	–	3 526

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL - MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	353	–	46	17	1-137	–
2	BY INDUSTRY	–	–	19	10	211	10
3	TOTAL	353	–	66	27	1 348	10
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 016	–	162	58	3 962	–
5	BY INDUSTRY	–	–	58	30	637	31
6	TOTAL	1 016	–	220	89	4 599	31

PROVINCES ATLANTIQUES – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
29.5	49.3	65.6	2.7	55.4	202.5	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	7.3	–	7.3	IMPORTATIONS	3
–	4.6	39.3	39.5	– 112.6	–29.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4.4	–54.8	–3.6	–5.4	– 195.1	– 254.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
––	–33.9	79.9	––	– 123.2	–77.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	66.7	0.2	0.7	–4.3	63.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
25.1	**8.1**	**188.1**	**54.0**	**19.1**	**294.4**	**DISPONIBILITE**	**9**
–	––	–	0.3	–	0.3	CONSOMMATION DES PRODUCTEURS	15
––	2.0	1.3	1.9	17.2	22.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
25.2	6.1	186.7	51.8	1.9	271.7	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
1 715 358	–	–	–	–	1 715 358	PRODUCTION	1
669 960	–	–	–	–	669 960	EXPORTATIONS	2
–	–	–	59	7 240	7 299	IMPORTATIONS	3
– 102 492	–	–	–	–	– 102 492	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–10 988	–	–	–	–74 650	–85 637	CHANGEMENT A L'INVENTAIRE	5
953 894	–	–	**59**	**81 890**	**1 035 842**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
665 760	–	–	–	–	665 760	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
182 771	–	–	–	96 523	279 294	B) COKE ET GAZ MANUFACTURE	12
105 362	–	–	**59**	**–14 633**	**90 788**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	10 707	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 553	PAR SERVICES	1
9	–	–	3	–	262	PAR INDUSTRIES	2
9	–	–	3	–	1 815	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	5 199	PAR SERVICES	4
27	–	–	8	–	792	PAR INDUSTRIES	5
27	–	–	8	–	5 990	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – QUEBEC – 1976 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	–	–	–	15 373.2	
2	EXPORTS	–	–	15.5	17.2	141.5	.
3	IMPORTS	175.0	6 243.2	–	–	4.6	
4	INTER–REGIONAL TRANSFERS	24.4	1 564.3	397.2	27.1	3 987.4	.
5	STOCK CHANGE	–4.2	178.3	22.7	–3.0	–	. .
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–13.1	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	12.7	...	...		. .
9	**AVAILABILITY**	**203.5**	**7 616.6**	**358.9**	**–0.4**	**19 223.7**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	..
11	– BY INDUSTRY	–	–	0.3	–	–	
12	B) COKE AND MANUFACTURED GASES	47.7	–	–	–	–	..
13	C) REFINED PRODUCTS	–	7 616.5	–	–	–	.
14	**NET SUPPLY**	**155.8**	––	**358.6**	**–0.4**	**19 223.7**	...
15	PRODUCER CONSUMPTION	–	–	3.4	17.7	1 069.2	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	2.7	–28.4	–	...
17	NON–ENERGY SALES	–	–	–	34.1	–	...
18	ENERGY SALES	155.8	–	352.6	70.7	18 208.5	
				TERAJOULES			
1	PRODUCTION	–	–	–	–	55 318	55 318
2	EXPORTS	–	–	578	469	509	1 556
3	IMPORTS	5 207	240 438	–	–	17	245 662
4	INTER–REGIONAL TRANSFERS	714	60 245	14 787	735	14 348	90 828
5	STOCK CHANGE	– 130	6 865	847	–80	–	7 501
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 357	–	– 357
8	REFINERY LOSSES AND ADJUSTMENTS	...	488	...	...	...	488
9	**AVAILABILITY**	**6 051**	**293 329**	**13 362**	**–10**	**69 173**	**381 906**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	10	–	–	10
12	B) COKE AND MANUFACTURED GASES	1 431	–	–	–	–	1 431
13	C) REFINED PRODUCTS	–	293 328	–	–	–	293 328
14	**NET SUPPLY**	**4 621**	**2**	**13 352**	**–10**	**69 173**	**87 138**
15	PRODUCER CONSUMPTION	–	–	127	480	3 847	4 454
16	PRODUCER LOSSES AND ADJUSTMENTS	–	2	99	– 771	–	– 670
17	NON–ENERGY SALES	–	–	–	926	–	926
18	ENERGY SALES	4 621	–	13 126	1 921	65 521	85 188
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	–	0.3	–	56 722.7	
2	EXPORTS	–	–	79.4	77.0	492.4	.
3	IMPORTS	325.8	21 750.9	–	–	12.9	
4	INTER–REGIONAL TRANSFERS	99.8	1 803.5	1 709.5	173.4	12 326.3	
5	STOCK CHANGE	–85.6	189.6	19.4	–3.2	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–30.2	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–99.1	...	...	.	
9	**AVAILABILITY**	**511.2**	**23 463.8**	**1 610.9**	**69.5**	**68 569.6**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	0.8	–	–	
12	B) COKE AND MANUFACTURED GASES	149.3	–	–	–	–	
13	C) REFINED PRODUCTS	–	23 463.8	–	–	–	
14	**NET SUPPLY**	**361.9**	**0.1**	**1 610.1**	**69.5**	**68 569.6**	...
15	PRODUCER CONSUMPTION	–	–	9.2	45.4	6 798.0	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.1	9.7	– 100.6	–	
17	NON–ENERGY SALES	–	–	–	89.7	–	
18	ENERGY SALES	361.9	–	1 591.2	325.9	62 033.8	
				TERAJOULES			
1	PRODUCTION	–	–	9	–	204 108	204 117
2	EXPORTS	–	–	2 956	2 092	1 772	6 820
3	IMPORTS	9 687	837 668	–	–	46	847 401
4	INTER–REGIONAL TRANSFERS	2 923	69 455	63 644	4 714	44 354	185 090
5	STOCK CHANGE	–2 546	7 301	723	–88	–	5 390
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 820	–	– 820
8	REFINERY LOSSES AND ADJUSTMENTS	...	–3 815	...	...	...	–3 815
9	**AVAILABILITY**	**15 156**	**903 637**	**59 974**	**1 889**	**246 737**	**1 227 392**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	31	–	–	31
12	B) COKE AND MANUFACTURED GASES	4 478	–	–	–	–	4 478
13	C) REFINED PRODUCTS	–	903 635	–	–	–	903 635
14	**NET SUPPLY**	**10 677**	**2**	**59 943**	**1 889**	**246 737**	**319 249**
15	PRODUCER CONSUMPTION	–	–	342	1 234	24 462	26 037
16	PRODUCER LOSSES AND ADJUSTMENTS	–	2	361	–2 734	–	–2 371
17	NON–ENERGY SALES	–	–	–	2 438	–	2 438
18	ENERGY SALES	10 677	–	59 240	8 856	223 219	301 992

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – QUEBEC – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
39.8	13.6	7 615.8	54.1	...	...	PRODUCTION	1
–	–	505.7	–	...	...	EXPORTATIONS	2
21.7	–	517.8	–	...	...	IMPORTATIONS	3
–	–	– 516.1	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
12.7	–	768.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.1	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	15.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 173.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
48.9	**13.6**	**6 532.1**	**54.1**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES.	
–	–	3.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	7.0	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
48.9	**13.6**	**6 521.5**	**54.1**	...	...	**DISPONIBILITE NETTE**	14
–	–	488.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
10.2	–	105.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	747.3	■	...	...	VENTES NON–ENERGETIQUES	17
38.7	13.6	5 087.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 148	254	290 197	195	291 793	...	PRODUCTION	1
–	–	20 969	–	20 969	22 525	EXPORTATIONS	2
626	–	21 336	–	21 963	267 624	IMPORTATIONS	3
–	–	–20 238	–	–20 238	70 590	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
366	–	28 705	–	29 071	36 572	CHANGEMENT A L'INVENTAIRE	5
–	–	38	–	38	38	AUTRES MATIERES UTILISEES	6
–	–	110	–	110	– 247	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–6 068	...	–6 068	–5 580	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 409	**254**	**247 836**	**195**	**249 694**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	145	–	145	145	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	279	–	279	289	– PAR INDUSTRIES	11
–	–	–	–	–	1 431	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	293 328	C) PRODUITS RAFFINES	13
1 409	**254**	**247 412**	**195**	**249 269**	**336 407**	**DISPONIBILITE NETTE**	14
–	–	20 332	■	20 332	24 786	CONSOMMATION DES PRODUCTEURS	15
293	–	4 122	■	4 415	3 745	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	29 804	■	29 804	30 731	VENTES NON–ENERGETIQUES	17
1 116	254	190 587	■	191 957	277 145	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
120.9	41.6	23 484.4	262.3	...	...	PRODUCTION	1
–	–	1 167.2	–	...	...	EXPORTATIONS	2
53.9	–	1 074.4	–	...	...	IMPORTATIONS	3
–	–	–2 091.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–41.6	–	207.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	2.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	48.5	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 581.5	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
216.4	**41.6**	**21 722.2**	**262.3**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	54.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	21.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
216.4	**41.6**	**21 645.9**	**262.3**	...	...	**DISPONIBILITE NETTE**	14
–	–	1 488.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
93.0	–	268.8	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 776.3	■	...	...	VENTES NON–ENERGETIQUES	17
123.4	41.6	17 824.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
3 485	774	897 789	944	902 992	...	PRODUCTION	1
–	–	47 790	–	47 790	54 610	EXPORTATIONS	2
1 554	–	44 531	–	46 085	893 486	IMPORTATIONS	3
–	–	–82 629	–	–82 629	102 461	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 200	–	7 045	–	5 845	11 235	CHANGEMENT A L'INVENTAIRE	5
–	–	98	–	98	98	AUTRES MATIERES UTILISEES	6
–	–	486	–	486	– 335	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	...	–21 355	...	–21 355	–25 170	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
6 239	**774**	**826 795**	**944**	**834 752**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	2 192	–	2 192	2 192	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	868	–	868	899	– PAR INDUSTRIES	11
–	–	–	–	–	4 478	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	903 635	C) PRODUITS RAFFINES	13
6 239	**774**	**823 735**	**944**	**831 692**	**1 150 941**	**DISPONIBILITE NETTE**	14
–	–	61 968	■	61 968	88 005	CONSOMMATION DES PRODUCTEURS	15
2 681	–	10 307	■	12 988	10 617	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	69 566	■	69 566	72 004	VENTES NON–ENERGETIQUES	17
3 558	774	673 989	■	678 321	980 313	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – QUEBEC – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	97.4	253.1	2 369.7	268.6	693.7	1 204.2
2	EXPORTS	–	–	–	–	6.4	–
3	IMPORTS	–	–	1.9	–	45.1	–
4	INTER–REGIONAL TRANSFERS	2.3	–	– 251.7	–29.8	–17.3	181.0
5	STOCK CHANGE	0.2	––	8.8	38.7	148.4	789.3
6	OTHER PRODUCTS USED	–	–	0.7	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	17.4	–80.3	31.5	2.6
8	REFINERY LOSSES AND ADJUSTMENTS	5.2	–	– 141.8	–12.0	–2.3	–35.9
9	**AVAILABILITY**	**94.4**	**253.1**	**2 271.0**	**131.8**	**600.5**	**634.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1.9	0.1
11	– BY INDUSTRY	–	–	–	–	4.1	–
14	**NET SUPPLY**	**94.4**	**253.1**	**2 271.0**	**131.8**	**594.6**	**634.4**
15	PRODUCER CONSUMPTION	■	253.1	1.6	––	7.0	1.0
16	PRODUCER LOSSES AND ADJUSTMENTS	■	––	14.5	22.0	6.6	35.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 254.9	109.8	581.0	597.6
				TERAJOULES			
1	PRODUCTION	2 648	10 559	82 124	10 121	26 827	46 571
2	EXPORTS	–	–	–	–	248	–
3	IMPORTS	–	–	66	–	1 743	–
4	INTER–REGIONAL TRANSFERS	64	–	–8 724	–1 124	– 668	7 001
5	STOCK CHANGE	5	–1	304	1 457	5 740	30 526
6	OTHER PRODUCTS USED	–	–	26	–	–	1
7	INTER–PRODUCT TRANSFERS	–	–	605	–3 026	1 220	100
8	REFINERY LOSSES AND ADJUSTMENTS	140	–	–4 913	– 451	–89	–1 388
9	**AVAILABILITY**	**2 566**	**10 560**	**78 705**	**4 965**	**23 224**	**24 536**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	72	2
11	– BY INDUSTRY	–	–	–	–	157	–
14	**NET SUPPLY**	**2 566**	**10 560**	**78 705**	**4 965**	**22 995**	**24 534**
15	PRODUCER CONSUMPTION	■	10 559	56	––	270	40
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1	504	829	255	1 381
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	78 145	4 135	22 470	23 113
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	285.5	654.2	6 672.3	964.3	1 851.1	4 380.3
2	EXPORTS	–	–	56.3	–	19.7	–
3	IMPORTS	–	–	1.9	–	44.3	–
4	INTER–REGIONAL TRANSFERS	17.4	–	– 589.0	–57.4	1.1	– 122.8
5	STOCK CHANGE	7.9	––	59.1	–18.5	170.3	162.8
6	OTHER PRODUCTS USED	–	–	1.9	–	–	0.2
7	INTER–PRODUCT TRANSFERS	–	–	94.2	– 339.9	–36.7	252.1
8	REFINERY LOSSES AND ADJUSTMENTS	4.1	–	– 325.1	–20.1	–12.2	– 104.9
9	**AVAILABILITY**	**290.9**	**654.2**	**6 390.9**	**605.6**	**1 682.0**	**4 451.9**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	28.2	0.9
11	– BY INDUSTRY	–	–	–	–	12.6	–
14	**NET SUPPLY**	**290.9**	**654.2**	**6 390.9**	**605.6**	**1 641.2**	**4 451.0**
15	PRODUCER CONSUMPTION	■	644.3	6.3	0.2	22.5	5.0
16	PRODUCER LOSSES AND ADJUSTMENTS	■	9.9	62.5	33.0	22.7	78.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	6 322.2	572.4	1 596.0	4 367.3
				TERAJOULES			
1	PRODUCTION	7 760	27 297	231 236	36 332	71 590	169 405
2	EXPORTS	–	–	1 953	–	761	–
3	IMPORTS	–	–	65	–	1 715	–
4	INTER–REGIONAL TRANSFERS	473	–	–20 412	–2 162	42	–4 749
5	STOCK CHANGE	216	–1	2 047	– 695	6 584	6 297
6	OTHER PRODUCTS USED	––	–	64	–	–	6
7	INTER–PRODUCT TRANSFERS	–	–	3 265	–12 807	–1 421	9 750
8	REFINERY LOSSES AND ADJUSTMENTS	113	–	–11 265	– 758	– 470	–4 058
9	**AVAILABILITY**	**7 904**	**27 297**	**221 485**	**22 816**	**65 050**	**172 173**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 090	34
11	– BY INDUSTRY	–	–	–	–	487	–
14	**NET SUPPLY**	**7 904**	**27 297**	**221 485**	**22 816**	**63 474**	**172 139**
15	PRODUCER CONSUMPTION	■	26 883	217	6	868	193
16	PRODUCER LOSSES AND ADJUSTMENTS	■	414	2 165	1 243	879	3 042
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	219 103	21 567	61 726	168 904

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – QUEBEC – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
1 617.4	14.7	31.1	318.8	747.2	7 615.8	PRODUCTION	1
482.1	–	–	–	17.2	505.7	EXPORTATIONS	2
406.4	38.1	3.5	16.5	6.2	517.8	IMPORTATIONS	3
– 213.6	–	–13.4	–72.0	– 101.7	– 516.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 193.4	–0.3	8.8	–3.1	–28.9	768.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	0.3	1.1	AUTRES MATIERES UTILISEES	6
–0.3	–	––	–6.2	50.5	15.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
14.8	–	–0.1	–1.7	0.3	– 173.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 506.4	**53.1**	**12.5**	**262.0**	**713.9**	**6 533.1**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
1.7	–	–	–	–	3.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.9	–	–	–	–	7.0	– PAR INDUSTRIES	11
1 501.7	**53.1**	**12.5**	**262.0**	**713.9**	**6 522.5**	**DISPONIBILITE NETTE**	14
216.8	8.1	–	––	0.5	488.0	CONSOMMATION DES PRODUCTEURS	15
31.3	6.7	0.1	–16.2	4.6	105.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	38.4	–	–	708.9	747.3	VENTES NON–ENERGETIQUES	17
1 253.6	–	12.4	278.2	–	5 087.5	VENTES ENERGETIQUES	18
		TERAJOULES					
67 487	621	1 043	11 457	30 738	290 197	PRODUCTION	1
20 116	–	–	–	605	20 969	EXPORTATIONS	2
16 956	1 616	118	593	243	21 336	IMPORTATIONS	3
–8 913	–	– 449	–2 586	–4 838	–20 238	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–8 070	–14	296	– 112	–1 426	28 705	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	11	38	AUTRES MATIERES UTILISEES	6
–14	–	–1	– 224	1 450	110	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
616	–	–3	–63	83	–6 068	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
62 855	**2 251**	**418**	**9 414**	**28 341**	**247 836**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
71	–	–	–	–	145	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
123	–	–	–	–	279	– PAR INDUSTRIES	11
62 662	**2 251**	**418**	**9 414**	**28 341**	**247 412**	**DISPONIBILITE NETTE**	14
9 045	343	––	––	18	20 332	CONSOMMATION DES PRODUCTEURS	15
1 308	282	2	– 584	144	4 122	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 626	–	–	28 179	29 804	VENTES NON–ENERGETIQUES	17
52 310	–	416	9 998	–	190 587	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
5 968.3	58.8	75.4	873.9	1 700.3	23 484.4	PRODUCTION	1
1 021.8	–	––	––	69.3	1 167.2	EXPORTATIONS	2
801.9	164.0	3.5	16.5	42.4	1 074.4	IMPORTATIONS	3
–1 056.0	–	–45.0	– 145.3	–94.6	–2 091.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 220.1	–0.8	6.2	–4.3	45.2	207.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	0.7	2.7	AUTRES MATIERES UTILISEES	6
42.5	–	–3.6	–10.2	50.2	48.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–79.3	–	–3.2	1.3	–42.1	– 581.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 034.2	**223.6**	**27.2**	**737.9**	**1 626.6**	**21 724.9**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
25.6	–	–	–	–	54.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
9.1	–	–	–	–	21.7	– PAR INDUSTRIES	11
4 999.5	**223.6**	**27.2**	**737.9**	**1 626.6**	**21 648.6**	**DISPONIBILITE NETTE**	14
780.5	27.1	––	0.1	2.2	1 488.0	CONSOMMATION DES PRODUCTEURS	15
26.7	25.7	0.4	–9.6	18.8	268.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	170.8	–	–	1 605.5	1 776.3	VENTES NON–ENERGETIQUES	17
4 192.3	–	26.8	747.5	–	17 824.6	VENTES ENERGETIQUES	18
		TERAJOULES					
249 036	2 493	2 528	31 402	68 710	897 789	PRODUCTION	1
42 637	–	1	––	2 438	47 790	EXPORTATIONS	2
33 459	6 949	118	593	1 632	44 531	IMPORTATIONS	3
–44 065	–	–1 508	–5 221	–5 029	–82 629	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–9 185	–34	209	– 155	1 760	7 045	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	27	98	AUTRES MATIERES UTILISEES	6
1 772	–	– 122	– 368	416	486	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–3 311	–	– 106	45	–1 545	–21 355	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
210 060	**9 476**	**912**	**26 516**	**63 104**	**826 795**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
1 068	–	–	–	–	2 192	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
381	–	–	–	–	868	– PAR INDUSTRIES	11
208 611	**9 476**	**912**	**26 516**	**63 104**	**823 735**	**DISPONIBILITE NETTE**	14
32 566	1 149	––	2	82	61 968	CONSOMMATION DES PRODUCTEURS	15
1 115	1 090	12	– 345	692	10 307	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	7 237	–	–	62 329	69 566	VENTES NON–ENERGETIQUES	17
174 930	–	900	26 859	–	673 989	VENTES ENERGETIQUES	18

QUEBEC – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	239.2	17.6	476.8	53.0	–39.4	747.2
2	EXPORTS	17.2	–	–	–	–	17.2
3	IMPORTS	–	0.5	––	5.3	0.4	6.2
4	INTER–REGIONAL TRANSFERS	–4.3	6.5	– 168.5	–4.8	69.5	– 101.7
5	STOCK CHANGE	41.1	1.6	–16.9	–0.3	–54.4	–28.9
6	OTHER PRODUCTS USED	–	–	–	–	0.3	0.3
7	INTER–PRODUCT TRANSFERS	126.4	–5.4	––	––	–70.5	50.5
8	REFINERY LOSSES AND ADJUSTMENTS	–9.1	–1.9	5.3	5.5	0.6	0.3
9	**AVAILABILITY**	**312.1**	**19.7**	**319.9**	**48.3**	**14.0**	**713.9**
15	PRODUCER CONSUMPTION	–	0.2	––	0.2	–	0.5
16	PRODUCER LOSSES AND ADJUSTMENTS	4.2	–0.2	–4.1	––	4.7	4.6
17	NON–ENERGY SALES	307.9	19.7	323.9	48.1	9.3	708.9

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	86 633	88 334	174 968
4	INTER–REGIONAL TRANSFERS	24 357	–	–	–	–	24 357
5	STOCK CHANGE	– 744	–	–	12 356	–15 781	–4 169
9	**AVAILABILITY**	**25 101**	**–**	**–**	**74 278**	**104 116**	**203 494**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	47 703	47 703
14	**NET SUPPLY**	**25 101**	**–**	**–**	**74 278**	**56 412**	**155 791**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS / CHARBON	NATURAL GAS / GAZ NATUREL	DIESEL FUEL OIL / CARBURANT DIESEL	LIGHT FUEL OIL / MAZOUTS LEGERS	HEAVY FUEL OIL / MAZOUTS LOURDS	TAR, PITCH, PETROL COKE / GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	6	––	2	–
2	BY INDUSTRY	–	2	15	–	30	–
3	TOTAL	–	2	21	––	31	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	93	1	25	–
5	BY INDUSTRY	–	6	46	–	92	–
6	TOTAL	–	6	139	1	117	–

QUEBEC – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
576.3	52.0	868.0	159.8	44.1	1 700.3	PRODUCTION	1
69.3	–	–	––	–	69.3	EXPORTATIONS	2
7.9	2.4	––	10.4	21.7	42.4	IMPORTATIONS	3
–19.4	15.8	– 278.0	–18.4	205.4	–94.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
37.2	–5.7	22.9	–0.6	–8.6	45.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	0.7	0.7	AUTRES MATIERES UTILISEES	6
352.2	–15.1	–2.8	8.0	– 292.0	50.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–15.9	–2.7	11.3	11.4	.–46.2	–42.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
826.4	**63.6**	**553.0**	**148.8**	**34.8**	**1 626.6**	**DISPONIBILITE**	**9**
–	1.1	––	0.8	0.2	2.2	CONSOMMATION DES PRODUCTEURS	15
5.1	1.0	–4.4	14.4	2.8	18.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
821 3	61.5	557 4	133.6	31 7	1 605 5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	183 045	142 755	325 800	IMPORTATIONS	3
99 767	–	–	–	–	99 767	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
7 803	–	–	–58 370	–35 053	–85 620	CHANGEMENT A L'INVENTAIRE	5
91 964	**–**	**–**	**241 415**	**177 807**	**511 187**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	149 304	149 304	B) COKE ET GAZ MANUFACTURE	12
91 964	**–**	**–**	**241 415**	**28 504**	**361 883**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
MEGAWATT HEURES							
TRIMESTRE 3							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	8	PAR SERVICES	1
–	–	–	–	–	46	PAR INDUSTRIES	2
–	–	–	–	–	54	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	119	PAR SERVICES	4
–	–	–	–	–	144	PAR INDUSTRIES	5
–	–	–	–	–	262	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ONTARIO – 1976 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	26.2	27.6	6.4	13 145.6	
2	EXPORTS	–	–	76.4	429.7	1 291.7	
3	IMPORTS	3 872.8	28.7	7.8	–	570.8	
4	INTER–REGIONAL TRANSFERS	188.5	6 424.7	4 801.8	648.4	3 430.0	
5	STOCK CHANGE	605.2	–6.9	1 425.3	74.2	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–28.0	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–17.6	...	...	.	.
9	**AVAILABILITY**	**3 456.1**	**6 504.1**	**3 335.5**	**122.8**	**15 854.7**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 375.5	–	409.3	–	–	..
11	– BY INDUSTRY	2.0	–	78.2	–	–	..
12	B) COKE AND MANUFACTURED GASES	1 776.9	–	–	–	–	.
13	C) REFINED PRODUCTS	–	6 504.2	–	7.9	–	.
14	**NET SUPPLY**	**301.7**	**–0.1**	**2 848.1**	**114.9**	**15 854.7**	...
15	PRODUCER CONSUMPTION	–	–	124.4	7.0	1 833.8	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.1	145.0	56.3	–	
17	NON–ENERGY SALES	–	–	206.8	177.4	–	.
18	ENERGY SALES	301.7	–	2 371.9	105.0	20 272.3	..
				TERAJOULES			
1	PRODUCTION	–	1 010	1 029	173	47 302	49 514
2	EXPORTS	–	–	2 843	11 678	4 648	19 170
3	IMPORTS	116 150	1 104	292	–	2 054	119 600
4	INTER–REGIONAL TRANSFERS	5 257	247 429	178 764	17 622	12 342	461 414
5	STOCK CHANGE	18 127	– 266	53 064	2 017	–	72 943
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 762	–	– 762
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 678	...	...	...	– 678
9	**AVAILABILITY**	**103 280**	**250 486**	**124 179**	**3 337**	**57 051**	**538 332**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	41 193	–	15 238	–	–	56 431
11	– BY INDUSTRY	60	–	2 911	–	–	2 971
12	B) COKE AND MANUFACTURED GASES	53 210	–	–	–	–	53 210
13	C) REFINED PRODUCTS	–	250 489	–	215	–	250 704
14	**NET SUPPLY**	**8 817**	**–3**	**106 030**	**3 122**	**57 051**	**175 017**
15	PRODUCER CONSUMPTION	–	–	4 632	189	6 599	11 420
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–3	5 398	1 531	–	6 926
17	NON–ENERGY SALES	–	–	7 699	4 822	–	12 521
18	ENERGY SALES	8 817	–	88 302	2 854	72 947	172 919
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	76.0	101.0	12.7	41 703.0	
2	EXPORTS	–	–	265.3	1 351.4	4 415.2	
3	IMPORTS	10 085.2	28.7	103.8	–	1 355.8	
4	INTER–REGIONAL TRANSFERS	444.4	19 454.1	14 849.6	2 047.8	10 090.4	.
5	STOCK CHANGE	269.7	–11.0	816.2	–24.2	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	– 137.0	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–8.7	...	...		
9	**AVAILABILITY**	**10 259.9**	**19 578.3**	**13 973.1**	**596.3**	**48 733.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 894.4	–	1 043.0	–	–	
11	– BY INDUSTRY	6.4	–	250.8	–	–	
12	B) COKE AND MANUFACTURED GASES	5 064.4	–	–	–	–	
13	C) REFINED PRODUCTS	–	19 578.3	–	37.7	–	
14	**NET SUPPLY**	**294.7**	**––**	**12 679.3**	**558.6**	**48 733.9**	...
15	PRODUCER CONSUMPTION	–	–	400.4	29.5	5 614.2	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	– 161.6	116.7	–	
17	NON–ENERGY SALES	–	–	665.4	520.0	–	
18	ENERGY SALES	294.7	–	11 775.2	355.7	64 461.4	
				TERAJOULES			
1	PRODUCTION	–	2 925	3 762	345	150 062	157 094
2	EXPORTS	–	–	9 876	36 726	15 888	62 490
3	IMPORTS	302 470	1 104	3 866	–	4 879	312 319
4	INTER–REGIONAL TRANSFERS	11 580	749 213	552 835	55 652	36 309	1 405 589
5	STOCK CHANGE	9 622	– 422	30 384	– 657	–	38 928
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–3 723	–	–3 723
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 334	...	...	...	– 334
9	**AVAILABILITY**	**304 428**	**753 999**	**520 202**	**16 205**	**175 361**	**1 770 195**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	146 700	–	38 828	–	–	185 528
11	– BY INDUSTRY	192	–	9 336	–	–	9 528
12	B) COKE AND MANUFACTURED GASES	151 644	–	–	–	–	151 644
13	C) REFINED PRODUCTS	–	753 999	–	1 024	–	755 023
14	**NET SUPPLY**	**5 892**	**––**	**472 038**	**15 180**	**175 361**	**668 471**
15	PRODUCER CONSUMPTION	–	–	14 905	802	20 202	35 908
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–6 017	3 171	–	–2 846
17	NON–ENERGY SALES	–	–	24 773	14 132	–	38 905
18	ENERGY SALES	5 892	–	438 377	9 667	231 954	685 889

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ONTARIO – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 261.3	648.9	6 647.7	6 251.5	...	...	PRODUCTION	1
4.6	–	236.6	–	...	...	EXPORTATIONS	2
34.7	–	126.7	–	...	...	IMPORTATIONS	3
–	–	1 118.7	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.6	–	540.4	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	18.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	99.9	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 206.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 291.9	**648.9**	**7 422.5**	**6 251.5**	**...**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	110.4	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.8	2.9	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 291.9	**648.1**	**7 309.2**	**6 251.5**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	441.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
11.6	–	60.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	939.3	■	...	...	VENTES NON–ENERGETIQUES	17
1 280.3	648.1	5 656.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
36 363	12 079	245 904	22 495	316 840	...	PRODUCTION	1
134	–	9 580	–	9 714	28 884	EXPORTATIONS	2
999	–	5 121	–	6 120	125 720	IMPORTATIONS	3
–	–	43 723	–	43 723	505 137	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–18	–	20 886	–	20 869	93 811	CHANGEMENT A L'INVENTAIRE	5
–	–	578	–	578	578	AUTRES MATIERES UTILISEES	6
–	–	3 779	–	3 779	3 018	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–6 563	...	–6 563	–7 241	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
37 247	**12 079**	**275 202**	**22 495**	**347 022**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	4 567	–	4 567	60 998	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	15	119	–	134	3 105	– PAR INDUSTRIES	11
–	–	–	–	–	53 210	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	250 704	C) PRODUITS RAFFINES	13
37 247	**12 064**	**270 515**	**22 495**	**342 320**	**517 337**	**DISPONIBILITE NETTE**	14
–	–	18 340	■	18 340	29 760	CONSOMMATION DES PRODUCTEURS	15
334	–	2 343	■	2 677	9 603	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	37 304	■	37 304	49 825	VENTES NON–ENERGETIQUES	17
36 913	12 064	206 254	■	255 230	428 150	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
3 551.5	1 849.3	19 943.9	21 341.7	...	...	PRODUCTION	1
17.8	–	1 061.0	–	...	...	EXPORTATIONS	2
111.3	–	283.8	–	...	...	IMPORTATIONS	3
–	–	3 276.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–16.3	–	– 263.0	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	47.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	331.7	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 429.8	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 661.2	**1 849.3**	**23 467.6**	**21 341.7**	**...**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	474.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	2.6	9.3	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
3 661.2	**1 846.7**	**22 983.8**	**21 341.7**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	1 266.4	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–39.2	–	181.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 225.5	■	...	...	VENTES NON–ENERGETIQUES	17
3 700.4	1 846.7	18 894.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
102 390	34 423	738 659	76 795	952 267	...	PRODUCTION	1
513	–	42 533	–	43 046	105 536	EXPORTATIONS	2
3 208	–	11 369	–	14 577	326 896	IMPORTATIONS	3
–	–	127 967	–	127 967	1 533 557	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 469	–	–11 613	–	–12 083	26 845	CHANGEMENT A L'INVENTAIRE	5
–	–	1 484	–	1 484	1 484	AUTRES MATIERES UTILISEES	6
–	–	12 148	–	12 148	8 424	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–15 057	...	–15 057	–15 391	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
105 555	**34 423**	**875 765**	**76 795**	**1 092 537**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	19 652	–	19 652	205 180	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	48	382	–	430	9 958	– PAR INDUSTRIES	11
–	–	–	–	–	151 644	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	755 023	C) PRODUITS RAFFINES	13
105 555	**34 375**	**855 731**	**76 795**	**1 072 456**	**1 740 927**	**DISPONIBILITE NETTE**	14
–	–	52 649	■	52 649	88 557	CONSOMMATION DES PRODUCTEURS	15
–1 129	–	6 713	■	5 584	2 738	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	86 155	■	86 155	125 061	VENTES NON–ENERGETIQUES	17
106 684	34 375	697 623	■	838 681	1 524 571	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ONTARIO – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	125.8	227.1	2 788.9	303.3	529.3	867.7
2	EXPORTS	1.8	–	–16.4	–	–	15.4
3	IMPORTS	–	–	–	0.1	–	–
4	INTER–REGIONAL TRANSFERS	5.8	–	363.8	25.8	44.2	69.1
5	STOCK CHANGE	–0.5	–	–61.6	32.9	101.5	587.4
6	OTHER PRODUCTS USED	12.5	–	0.9	–	–	0.1
7	INTER–PRODUCT TRANSFERS	–	–	123.0	– 273.5	230.2	30.9
8	REFINERY LOSSES AND ADJUSTMENTS	–88.0	–	–95.4	–10.7	9.9	–16.1
9	**AVAILABILITY**	**230.9**	**227.1**	**3 450.0**	**33.5**	**692.4**	**381.2**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	12.6
11	– BY INDUSTRY	–	–	–	–	0.7	0.1
14	**NET SUPPLY**	**230.9**	**227.1**	**3 450.0**	**33.5**	**691.6**	**368.4**
15	PRODUCER CONSUMPTION	■	220.5	1.5	0.2	6.4	1.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	6.2	0.9	2.0	–5.6	13.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.3	3 447.5	31.3	690.8	353.9
				TERAJOULES			
1	PRODUCTION	3 420	9 475	96 651	11 427	20 471	33 557
2	EXPORTS	48	–	– 570	–	–	595
3	IMPORTS	–	–	–	3	–	–
4	INTER–REGIONAL TRANSFERS	157	–	12 607	972	1 711	2 671
5	STOCK CHANGE	–13	–	–2 134	1 239	3 926	22 716
6	OTHER PRODUCTS USED	340	–	30	–	–	3
7	INTER–PRODUCT TRANSFERS	–	–	4 264	–10 304	8 903	1 196
8	REFINERY LOSSES AND ADJUSTMENTS	–2 392	–	–3 308	– 402	382	– 624
9	**AVAILABILITY**	**6 275**	**9 475**	**119 564**	**1 261**	**26 778**	**14 742**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2	488
11	– BY INDUSTRY	–	–	–	–	28	4
14	**NET SUPPLY**	**6 275**	**9 475**	**119 564**	**1 261**	**26 748**	**14 249**
15	PRODUCER CONSUMPTION	■	9 201	53	9	246	52
16	PRODUCER LOSSES AND ADJUSTMENTS	■	260	33	74	– 215	509
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	14	119 478	1 178	26 716	13 689
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	418.7	575.1	8 301.1	989.8	1 446.9	2 908.9
2	EXPORTS	1.8	–	127.9	8.7	–	15.4
3	IMPORTS	–	–	–	0.3	–	–
4	INTER–REGIONAL TRANSFERS	6.1	–	927.4	109.9	164.5	408.5
5	STOCK CHANGE	84.7	–	4.9	–15.7	–1.8	– 143.7
6	OTHER PRODUCTS USED	29.3	–	3.9	–	–	0.2
7	INTER–PRODUCT TRANSFERS	–	–	275.4	– 885.3	416.7	404.3
8	REFINERY LOSSES AND ADJUSTMENTS	–95.7	–	– 136.0	–20.1	62.9	– 147.6
9	**AVAILABILITY**	**463.3**	**575.1**	**9 510.9**	**241.8**	**1 967.1**	**3 997.8**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.2	48.2
11	– BY INDUSTRY	–	–	–	–	2.3	0.4
14	**NET SUPPLY**	**463.3**	**575.1**	**9 510.9**	**241.8**	**1 964.5**	**3 949.3**
15	PRODUCER CONSUMPTION	■	537.7	6.1	1.0	19.5	9.4
16	PRODUCER LOSSES AND ADJUSTMENTS	■	36.6	68.7	14.6	8.6	45.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.8	9 436.1	226.2	1 936.5	3 894.5
				TERAJOULES			
1	PRODUCTION	11 379	23 997	287 684	37 290	55 956	112 502
2	EXPORTS	48	–	4 433	326	–	595
3	IMPORTS	–	–	–	12	–	–
4	INTER–REGIONAL TRANSFERS	165	–	32 140	4 141	6 364	15 797
5	STOCK CHANGE	2 301	–	171	– 590	–70	–5 559
6	OTHER PRODUCTS USED	796	–	134	–	–	6
7	INTER–PRODUCT TRANSFERS	–	–	9 544	–33 356	16 116	15 636
8	REFINERY LOSSES AND ADJUSTMENTS	–2 601	–	–4 712	– 758	2 431	–5 709
9	**AVAILABILITY**	**12 592**	**23 997**	**329 611**	**9 110**	**76 075**	**154 614**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	7	1 864
11	– BY INDUSTRY	–	–	–	–	90	14
14	**NET SUPPLY**	**12 592**	**23 997**	**329 611**	**9 110**	**75 978**	**152 736**
15	PRODUCER CONSUMPTION	■	22 438	212	39	754	364
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 528	2 382	549	331	1 754
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	31	327 017	8 522	74 892	150 619

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ONTARIO – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
848.9	48.3	5.3	263.8	639.3	6 647.7	PRODUCTION	1
184.8	–	–	–	51.1	236.6	EXPORTATIONS	2
5.6	43.9	–	–	77.1	126.7	IMPORTATIONS	3
406.8	–	16.3	33.1	153.8	1 118.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
24.1	–	–1.4	–37.6	– 104.3	540.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	5.2	18.7	AUTRES MATIERES UTILISEES	6
6.2	–	–3.6	–4.6	–8.8	99.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
19.1	–	–2.3	2.3	–25.3	– 206.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 039.5	**92.2**	**21.7**	**327.6**	**945.3**	**7 441.2**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
97.7	–	–	–	–	110.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.1	–	–	–	–	2.9	– PAR INDUSTRIES	11
939.7	**92.2**	**21.7**	**327.6**	**945.3**	**7 327.9**	**DISPONIBILITE NETTE**	**14**
153.7	48.3	––	0.7	8.4	441.0	CONSOMMATION DES PRODUCTEURS	15
5.0	–	3.0	–6.0	41.5	60.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	43.9	–	–	895.4	939.3	VENTES NON–ENERGETIQUES	17
781.1	–	18.7	332.9	–	5 656.5	VENTES ENERGETIQUES	18
		TERAJOULES					
35 422	2 045	178	9 480	23 778	245 904	PRODUCTION	1
7 711	–	–	–	1 797	9 580	EXPORTATIONS	2
233	1 860	–	–	3 025	5 121	IMPORTATIONS	3
16 974	–	548	1 190	6 892	43 723	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 004	–	–48	–1 351	–4 453	20 886	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	205	578	AUTRES MATIERES UTILISEES	6
261	–	– 122	– 165	– 253	3 779	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
798	–	–77	84	–1 023	–6 563	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
43 377	**3 905**	**728**	**11 770**	**37 328**	**275 202**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
4 078	–	–	–	–	4 567	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
87	–	–	–	–	119	– PAR INDUSTRIES	11
39 212	**3 905**	**728**	**11 770**	**37 328**	**270 515**	**DISPONIBILITE NETTE**	**14**
6 412	2 045	––	23	297	18 340	CONSOMMATION DES PRODUCTEURS	15
210	–	102	– 216	1 587	2 343	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 860	–	–	35 444	37 304	VENTES NON–ENERGETIQUES	17
32 591	–	626	11 963	–	206 254	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
2 823.2	108.5	10.2	807.7	1 553.8	19 943.9	PRODUCTION	1
796.4	–	–	–	110.9	1 061.0	EXPORTATIONS	2
5.6	69.3	–	–	208.6	283.8	IMPORTATIONS	3
1 337.6	–	35.1	85.2	202.1	3 276.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–55.5	–	–3.4	20.2	– 152.6	– 263.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	14.0	47.3	AUTRES MATIERES UTILISEES	6
48.8	–	–5.9	–8.5	86.3	331.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–10.9	–	–2.9	1.9	–81.3	– 429.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 485.3	**177.8**	**45.7**	**862.3**	**2 187.8**	**23 514.9**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
426.1	–	–	–	–	474.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
6.7	–	–	–	–	9.3	– PAR INDUSTRIES	11
3 052.5	**177.8**	**45.7**	**862.3**	**2 187.8**	**23 031.0**	**DISPONIBILITE NETTE**	**14**
563.2	108.5	––	1.8	19.1	1 266.4	CONSOMMATION DES PRODUCTEURS	15
–5.8	–	2.1	–1.3	12.4	181.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	69.3	–	–	2 156.3	2 225.5	VENTES NON–ENERGETIQUES	17
2 495.1	–	43.6	861.9	–	18 894.5	VENTES ENERGETIQUES	18
		TERAJOULES					
117 803	4 598	342	29 024	58 083	738 659	PRODUCTION	1
33 230	–	–	–	3 902	42 533	EXPORTATIONS	2
233	2 936	–	–	8 189	11 369	IMPORTATIONS	3
55 816	–	1 175	3 060	9 309	127 967	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 315	–	– 115	725	–6 160	–11 613	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	548	1 484	AUTRES MATIERES UTILISEES	6
2 037	–	– 199	– 305	2 676	12 148	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 455	–	–99	68	–3 223	–15 057	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
145 428	**7 534**	**1 531**	**30 985**	**84 286**	**875 765**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
17 780	–	–	–	–	19 652	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
278	–	–	–	–	382	– PAR INDUSTRIES	11
127 370	**7 534**	**1 531**	**30 985**	**84 286**	**855 731**	**DISPONIBILITE NETTE**	**14**
23 500	4 598	1	63	679	52 649	CONSOMMATION DES PRODUCTEURS	15
– 240	–	71	–48	387	6 713	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2 936	–	–	83 219	86 155	VENTES NON–ENERGETIQUES	17
104 111	–	1 460	30 970	–	697 623	VENTES ENERGETIQUES	18

ONTARIO – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	397.4	130.2	178.1	83.7	– 150 0	639.3
2	EXPORTS	25.1	26.0	–	–	-	51 1
3	IMPORTS	–	4.8	––	36.7	35 6	77.1
4	INTER–REGIONAL TRANSFERS	4.2	–10.1	154.4	–34.6	39 8	153.8
5	STOCK CHANGE	36.3	17.8	–11.6	–9.8	– 137 0	– 104 3
6	OTHER PRODUCTS USED	–	–	–	4.8	0 5	5.2
7	INTER–PRODUCT TRANSFERS	–12.8	–9.0	––	5.4	7 7	–8.8
8	REFINERY LOSSES AND ADJUSTMENTS	–1.1	––	–5.4	–7.0	–11 8	–25.3
9	**AVAILABILITY**	**328.4**	**72.1**	**349.6**	**112.8**	**82.4**	**945.3**
15	PRODUCER CONSUMPTION	8.1	––	––	0.3	–	8 4
16	PRODUCER LOSSES AND ADJUSTMENTS	9.6	2.5	–0.8	7.2	23 0	41.5
17	NON–ENERGY SALES	310.8	69.6	350.3	105.3	59.4	895.4

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	11 679	3 861 095	3 872 774
4	INTER–REGIONAL TRANSFERS	160 612	27 924	–	–	–	188 536
5	STOCK CHANGE	34 893	–	–1	1 917	568 420	605 229
9	**AVAILABILITY**	**125 719**	**27 924**	**1**	**9 762**	**3 292 675**	**3 456 081**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	88 014	–	–	–	1 287 461	1 375 476
11	– BY INDUSTRY	–	–	–	–	1 997	1 997
12	B) COKE AND MANUFACTURED GASES	122 200	–	–	–	1 654 727	1 776 927
14	**NET SUPPLY**	**–84 496**	**27 924**	**1**	**9 762**	**348 489**	**301 680**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS CHARBON	NATURAL GAS GAZ NATUREL	DIESEL FUEL OIL CARBURANT DIESEL	LIGHT FUEL OIL MAZOUTS LEGERS	HEAVY FUEL OIL MAZOUTS LOURDS	TAR, PITCH, PETROL COKE GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	4 065	1 291	––	26	368	–
2	BY INDUSTRY	11	445	2	1	12	5
3	TOTAL	4 076	1 736	2	27	380	5
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	14 696	3 307	1	102	1 631	–
5	BY INDUSTRY	35	1 427	8	3	38	15
6	TOTAL	14 731	4 734	8	104	1 669	15

NOTES:

NUCLEAR GENERATION	*QUARTER 3 TRIMESTRE 3*
URANIUM USED	*4 459 688 MEGAWATT HOURS*
	76.6 TONNES

ONTARIO – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
785.3	344.8	347.7	229.4	– 153.4	1 553.8	PRODUCTION	1
42.4	68.5	–	––	–	110.9	EXPORTATIONS	2
–	14.3	0.2	77.7	116.3	208.6	IMPORTATIONS	3
18.9	–28.1	244.4	– 124.3	91.2	202.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
46.3	2.9	26.4	–35.1	– 193.1	– 152.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	12.6	1.4	14.0	AUTRES MATIERES UTILISEES	6
172.5	–9.5	––	5.9	–82.6	86.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–7.2	7.8	–1.6	–39.1	–41.2	–81.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
895.2	**242.3**	**567.5**	**275.5**	**207.2**	**2 187.8**	**DISPONIBILITE**	**9**
17.2	0.5	––	1.0	0.4	19.1	CONSOMMATION DES PRODUCTEURS	15
9.6	16.5	–1.9	–35.0	23.2	12.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
868.4	225.4	569.4	309.4	183.6	2 156.3	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	30 528	10 054 693	10 085 221	IMPORTATIONS	3
305 666	112 326	26 438	–	–	444 430	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 162 365	– 136 985	– 890	–10 074	580 039	269 725	CHANGEMENT A L'INVENTAIRE	5
468 031	**249 311**	**27 328**	**40 602**	**9 474 654**	**10 259 926**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
139 095	–	–	–	4 755 307	4 894 402	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	6 405	6 405	– PAR INDUSTRIES	11
359 435	–	–	–	4 704 945	5 064 380	B) COKE ET GAZ MANUFACTURE	12
–30 498	**249 311**	**27 328**	**40 602**	**7 997**	**294 739**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	5 751	PAR SERVICES	1
16	–	––	8	–	500	PAR INDUSTRIES	2
16	–	––	8	–	6 251	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	19 737	PAR SERVICES	4
51	.	1	27	–	1 605	PAR INDUSTRIES	5
51		1	27	–	21 342	TOTAL	6

NOTA:

PRODUCTION DE L'ENERGIE NUCLEAIRE	*YEAR TO DATE CUMULATIF DE L'ANNEE*
URANIUM UTILISEE	*11 943 549 MEGAWATT HEURES*
	205.1 TONNES

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – MANITOBA – 1976 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	165.6	–	–	2 707.6	
2	EXPORTS	–	5.2	1 691.0	413.6	156.6	
3	IMPORTS	0.4	–	–	–	94.0	
4	INTER–REGIONAL TRANSFERS	254.9	298.0	1 972.2	419.3	– 440.3	
5	STOCK CHANGE	–95.1	1.6	11.4	–4.1	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	0.5	–0.7	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.6	...	...	..	
9	**AVAILABILITY**	**350.4**	**458.3**	**270.3**	**9.2**	**2 204.7**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	216.1	–	0.6	–	–	
11	– BY INDUSTRY	–	–	0.1	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	455.7	–	–	–	
14	**NET SUPPLY**	**134.3**	**2.6**	**269.5**	**9.2**	**2 204.7**	...
15	PRODUCER CONSUMPTION	–	–	70.4	–	376.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	2.6	10.7	4.0	–	
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	134.3	–	188.5	11.3	2 106.7	
				TERAJOULES			
1	PRODUCTION	–	6 377	–	–	9 743	16 120
2	EXPORTS	–	202	62 953	11 239	564	74 958
3	IMPORTS	11	–	–	–	338	349
4	INTER–REGIONAL TRANSFERS	4 054	11 475	73 423	11 395	–1 584	98 763
5	STOCK CHANGE	–1 547	63	426	– 112	–	–1 170
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	18	–18	–	––
8	REFINERY LOSSES AND ADJUSTMENTS	...	–62	...	...	...	–62
9	**AVAILABILITY**	**5 612**	**17 649**	**10 062**	**250**	**7 933**	**41 507**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	3 316	–	24	–	–	3 340
11	– BY INDUSTRY	–	–	5	–	–	5
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	17 549	–	–	–	17 549
14	**NET SUPPLY**	**2 296**	**100**	**10 033**	**250**	**7 933**	**20 612**
15	PRODUCER CONSUMPTION	–	–	2 620	–	1 356	3 975
16	PRODUCER LOSSES AND ADJUSTMENTS	–	100	398	109	–	606
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 296	–	7 016	306	7 581	17 199
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	468.8	–	–	9 839.6	
2	EXPORTS	–	24.0	5 177.4	1 311.4	598.7	
3	IMPORTS	1.9	–	–	–	115.8	
4	INTER–REGIONAL TRANSFERS	706.3	892.4	6 587.3	1 398.9	–1 267.6	
5	STOCK CHANGE	–40.0	4.8	37.3	–1.2	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	10.7	–20.1	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.6	...	...	.	
9	**AVAILABILITY**	**748.2**	**1 334.0**	**1 383.3**	**68.6**	**8 089.0**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	508.4	–	1.5	–	–	
11	– BY INDUSTRY	–	–	0.5	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	1 325.3	–	–	–	
14	**NET SUPPLY**	**239.8**	**8.8**	**1 381.3**	**68.6**	**8 089.0**	.
15	PRODUCER CONSUMPTION	–	–	235.3	–	906.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	8.8	–76.9	16.6	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	239.8	–	1 222.9	66.2	7 858.1	
				TERAJOULES			
1	PRODUCTION	–	18 054	–	–	35 406	53 460
2	EXPORTS	–	924	192 749	35 641	2 154	231 468
3	IMPORTS	57	–	–	–	417	473
4	INTER–REGIONAL TRANSFERS	11 394	34 369	245 237	38 018	–4 561	324 457
5	STOCK CHANGE	– 651	186	1 389	–31	–	893
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	399	– 545	–	– 146
8	REFINERY LOSSES AND ADJUSTMENTS	...	–62	...	...	...	–62
9	**AVAILABILITY**	**12 102**	**51 375**	**51 498**	**1 863**	**29 107**	**145 946**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	7 801	–	56	–	–	7 857
11	– BY INDUSTRY	–	–	19	–	–	19
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	51 038	–	–	–	51 038
14	**NET SUPPLY**	**4 301**	**337**	**51 423**	**1 863**	**29 107**	**87 031**
15	PRODUCER CONSUMPTION	–	–	8 759	–	3 261	12 020
16	PRODUCER LOSSES AND ADJUSTMENTS	–	337	–2 862	452	–	–2 074
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	4 301	–	45 527	1 800	28 276	79 903

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – MANITOBA – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	458.3	278.7	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.9	–	36.2	–	...	...	IMPORTATIONS	3
–	–	319.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.4	–	–70.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	..	17.0	...	. ...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–0.5	–	**867.2**	**278.7**	**...**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	4.8	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
.	–	1.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–0.5	–	**860.8**	**278.7**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	27.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–0.6	–	1.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	60.0	■	...	...	VENTES NON–ENERGETIQUES	17
0.1	–	766.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	16 863	1 003	17 866	...	PRODUCTION	1
–	–	–	–	–	74 958	EXPORTATIONS	2
25	–	1 382	–	1 407	1 756	IMPORTATIONS	3
–	–	11 758	–	11 758	110 521	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
40	–	–2 431	–	–2 391	–3 561	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	16	–	16	16	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	593	...	593	531	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–15	–	**31 856**	**1 003**	**32 844**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	186	–	186	3 526	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	-	66	–	66	71	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	17 549	C) PRODUITS RAFFINES	13
–15	–	**31 603**	**1 003**	**32 592**	**53 204**	**DISPONIBILITE NETTE**	14
–	–	1 123	■	1 123	5 098	CONSOMMATION DES PRODUCTEURS	15
–17	–	29	■	12	618	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 600	■	2 600	2 600	VENTES NON–ENERGETIQUES	17
3	–	27 687	■	27 689	44 888	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	1 328.9	675.3	...	...	PRODUCTION	1
–	–	0.7	–	...	...	EXPORTATIONS	2
1 9	–	36.4	–	...	...	IMPORTATIONS	3
–	–	1 111.6	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.6	–	–6.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	5.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	.	52.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.3	–	**2 430.4**	**675.3**	**...**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	11.9	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	5.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1.3	–	**2 412.6**	**675.3**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	81.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0 4	–	2.9	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
-	–	112.9	■	...	...	VENTES NON–ENERGETIQUES	17
0 9	–	2 207.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	48 775	2 430	51 205	...	PRODUCTION	1
-	–	28	–	28	231 496	EXPORTATIONS	2
54	–	1 388	–	1 442	1 916	IMPORTATIONS	3
	–	41 306	–	41 306	365 763	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
17	–	–4	–	12	905	CHANGEMENT A L'INVENTAIRE	5
–	–	187	. –	187	187	AUTRES MATIERES UTILISEES	6
–	–	79	–	79	–67	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		1 971	...	1 971	1 909	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
38	–	**89 740**	**2 430**	**92 208**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES.	
–	–	459	–	459	8 317	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	244	–	244	263	– PAR INDUSTRIES	11
–		–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	51 038	C) PRODUITS RAFFINES	13
38	–	**89 037**	**2 430**	**91 504**	**178 536**	**DISPONIBILITE NETTE**	14
-	–	3 371	■	3 371	15 391	CONSOMMATION DES PRODUCTEURS	15
12	–	–17	■	–4	–2 078	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
-		4 826	■	4 826	4 826	VENTES NON–ENERGETIQUES	17
25	–	80 469	■	80 494	160 397	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – MANITOBA – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	7.5	19.1	251.3	28.6	108.4	2.3
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	4.9	–	31.3	–
4	INTER–REGIONAL TRANSFERS	–	–	138.3	–2.4	71.0	1.1
5	STOCK CHANGE	–0.4	–	–66.3	13.2	1.2	––
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	3.1	1.0	–8.7	11.7
8	REFINERY LOSSES AND ADJUSTMENTS	1.8	–	7.8	8.2	–0.8	––
9	**AVAILABILITY**	**6.1**	**19.1**	**456.0**	**5.8**	**201.7**	**15.1**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	4.1	0.8
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**6.1**	**19.1**	**456.0**	**5.8**	**197.6**	**14.4**
15	PRODUCER CONSUMPTION	■	19.1	0.1	–	0.7	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	2.9	––	–1.4	0.9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	453.0	5.9	198.3	13.4
				TERAJOULES			
1	PRODUCTION	203	796	8 710	1 076	4 193	91
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	168	–	1 209	–
4	INTER–REGIONAL TRANSFERS	–	–	4 794	–90	2 748	41
5	STOCK CHANGE	–10	–	–2 297	496	47	–2
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	107	37	– 336	453
8	REFINERY LOSSES AND ADJUSTMENTS	48	–	272	309	–32	1
9	**AVAILABILITY**	**165**	**796**	**15 804**	**219**	**7 799**	**585**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	157	29
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**165**	**796**	**15 804**	**219**	**7 642**	**556**
15	PRODUCER CONSUMPTION	■	796	3	–	26	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	102	–2	–54	36
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	15 699	221	7 670	520
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	14.6	52.4	744.6	118.4	269.7	17.4
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	4.9	–	31.3	–
4	INTER–REGIONAL TRANSFERS	–	–	392.2	–0.7	390.8	–7.5
5	STOCK CHANGE	–0.6	–	–48.2	21.9	37.8	–3.4
6	OTHER PRODUCTS USED	–	–	5.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–5.1	13.3	– 138.4	139.7
8	REFINERY LOSSES AND ADJUSTMENTS	0.9	–	11.5	33.5	–9.5	–3.6
9	**AVAILABILITY**	**14.3**	**52.4**	**1 178.6**	**75.5**	**525.0**	**156.6**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	10.0	1.9
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**14.3**	**52.4**	**1 178.6**	**75.5**	**515.0**	**154.8**
15	PRODUCER CONSUMPTION	■	52.4	0.3	0.1	1.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	17.9	1.6	–6.6	1.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 160.4	73.8	520.3	153.1
				TERAJOULES			
1	PRODUCTION	397	2 186	25 804	4 463	10 431	674
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	168	–	1 209	–
4	INTER–REGIONAL TRANSFERS	–	–	13 593	–27	15 113	– 292
5	STOCK CHANGE	–16	–	–1 671	825	1 464	– 133
6	OTHER PRODUCTS USED	–	–	187	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	– 178	499	–5 354	5 402
8	REFINERY LOSSES AND ADJUSTMENTS	25	–	399	1 264	– 369	– 140
9	**AVAILABILITY**	**388**	**2 186**	**40 846**	**2 846**	**20 306**	**6 058**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	387	72
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**388**	**2 186**	**40 846**	**2 846**	**19 918**	**5 986**
15	PRODUCER CONSUMPTION	■	2 186	10	3	55	2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	620	62	– 257	61
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	40 216	2 781	20 120	5 923

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – MANITOBA – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
12.4	–	–	3.8	24.9	458.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	0.1	36.2	IMPORTATIONS	3
25.0	–	5.1	57.0	24.2	319.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2.3	–	–5.6	–6.5	–8.1	–70.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–0.7	–	–2.9	–4.3	0.8	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–	––	–0.1	––	17.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
34.5	–	**7.8**	**63.1**	**58.1**	**867.2**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	4.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.6	–	–	–	–	1.6	– PAR INDUSTRIES	11
32.9	–	**7.8**	**63.1**	**58.1**	**860.8**	**DISPONIBILITE NETTE**	14
7.0	–	––	––	0.1	27.0	CONSOMMATION DES PRODUCTEURS	15
––	–	0.2	0.6	–2.0	1.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	60.0	60.0	VENTES NON–ENERGETIQUES	17
25.9	–	7.5	62.4	–	766.5	VENTES ENERGETIQUES	18
		TERAJOULES					
519	–	–	138	1 138	16 863	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	4	1 382	IMPORTATIONS	3
1 045	–	173	2 047	1 000	11 758	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
95	–	– 187	– 235	– 338	–2 431	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–29	–	–98	– 155	37	16	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1	–	1	–3	–4	593	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 439	–	**261**	**2 267**	**2 522**	**31 856**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	186	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
66	–	–	–	–	66	– PAR INDUSTRIES	11
1 373	–	**261**	**2 267**	**2 522**	**31 603**	**DISPONIBILITE NETTE**	14
294	–	––	––	5	1 123	CONSOMMATION DES PRODUCTEURS	15
–1	–	8	23	–83	29	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	2 600	2 600	VENTES NON–ENERGETIQUES	17
1 080	–	253	2 244	–	27 687	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
56.5	–	–	9.5	45.7	1 328.9	PRODUCTION	1
0.7	–	–	–	–	0.7	EXPORTATIONS	2
–	–	–	–	0.3	36.4	IMPORTATIONS	3
94.0	–	12.7	167.0	63.1	1 111.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–5.7	–	–6.8	–9.6	8.3	–6.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	5.4	AUTRES MATIERES UTILISEES	6
–0.9	–	–3.0	–15.7	10.2	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–	0.2	––	19.2	52.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
154.6	–	**16.3**	**170.4**	**91.9**	**2 435.7**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	11.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
5.8	–	–	–	–	5.8	– PAR INDUSTRIES	11
148.8	–	**16.3**	**170.4**	**91.9**	**2 418.0**	**DISPONIBILITE NETTE**	14
26.5	–	––	––	0.2	81.0	CONSOMMATION DES PRODUCTEURS	15
––	–	0.9	8.8	–21.3	2.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	112.9	112.9	VENTES NON–ENERGETIQUES	17
122.3	–	15.5	161.6	–	2 207.0	VENTES ENERGETIQUES	18
		TERAJOULES					
2 356	–	–	343	2 121	48 775	PRODUCTION	1
28	–	–	–	–	28	EXPORTATIONS	2
–	–	–	–	11	1 388	IMPORTATIONS	3
3 921	–	427	6 002	2 567	41 306	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 239	–	– 229	– 343	338	–4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	187	AUTRES MATIERES UTILISEES	6
–36	–	– 100	– 564	410	79	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1	–	8	––	783	1 971	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
6 452	–	**547**	**6 124**	**3 987**	**89 740**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	459	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
244	–	–	–	–	244	– PAR INDUSTRIES	11
6 208	–	**547**	**6 124**	**3 987**	**89 037**	**DISPONIBILITE NETTE**	14
1 106	–	––	––	10	3 371	CONSOMMATION DES PRODUCTEURS	15
–1	–	29	318	– 849	–17	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	4 826	4 826	VENTES NON–ENERGETIQUES	17
5 103	–	518	5 807	–	80 469	VENTES ENERGETIQUES	18

MANITOBA – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	0.4	32.2	–	–7.7	24.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	– –	– –	– –	0.1	0.1
4	INTER–REGIONAL TRANSFERS	–	0 8	9 4	8 3	5.7	24.2
5	STOCK CHANGE		–0.6	–4.4	–1.0	–2.1	–8.1
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	– –	0 7	– –	0.1	0.8
8	REFINERY LOSSES AND ADJUSTMENTS	–	– –	-1 4	–0.3	1.7	– –
9	**AVAILABILITY**	**–**	**1.8**	**48.1**	**9.6**	**–1.4**	**58.1**
15	PRODUCER CONSUMPTION	–	– –	0.1	– –	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0 2	–0.7	– –	–1.6	–2.0
17	NON–ENERGY SALES	–	1 6	48.6	9.6	0.2	60.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	370	370
4	INTER–REGIONAL TRANSFERS	9 796	1 309	243 817	–	–	254 922
5	STOCK CHANGE	–5 561	–1 541	–87 727	–	– 241	–95 071
9	**AVAILABILITY**	**15 357**	**2 850**	**331 544**	**–**	**611**	**350 363**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	216 086	–	–	216 086
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**15 357**	**2 850**	**115 459**	**–**	**611**	**134 277**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	249	2	13	2	–	–
2	BY INDUSTRY	–	1	–	–	12	–
3	TOTAL	249	3	13	2	12	.
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	587	4	31	4	–	–
5	BY INDUSTRY	–	4	–	–	46	–
6	TOTAL	587	8	31	4	46	–

MANITOBA – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	2.7	67.1	–	–24.0	45.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	––	––	0.1	0.2	0.3	IMPORTATIONS	3
–	2.6	17.6	22.8	20.1	63.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	1.7	–1.3	7.8	8.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	––	0.9	––	9.3	10.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	––	4.1	–1.1	16.2	19.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**5.2**	**79.7**	**25.3**	**–18.4**	**91.9**	**DISPONIBILITE**	**9**
–	––	0.2	0.1	–	0.2	CONSOMMATION DES PRODUCTEURS	15
–	0.1	–0.4	–2.3	–18.8	–21.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	5.1	79.9	27.5	0.4	112.9	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	1 891	1 891	IMPORTATIONS	3
37 568	7 282	661 446	–	–	706 296	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 590	378	–37 689	–	–2 100	–40 000	CHANGEMENT A L'INVENTAIRE	5
38 158	**6 904**	**699 135**	**–**	**3 992**	**748 188**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	508 390	–	–	508 390	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
38 158	**6 904**	**190 745**	**–**	**3 992**	**239 798**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	265	PAR SERVICES	1
–	–	–	–	–	13	PAR INDUSTRIES	2
–	–	–	–	–	279	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	626	PAR SERVICES	4
–	–	–	–	–	50	PAR INDUSTRIES	5
–	–	–	–	–	675	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – SASKATCHEWAN – 1976 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	906.8	2 514.0	279.9	35.3	554.7	
2	EXPORTS	0.1	1 138.6	–	87.6	–	
3	IMPORTS	0.8	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	– 130.6	– 946.6	369.1	145.3	1.5	
5	STOCK CHANGE	–36.1	– 140.4	157.3	88.2	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–0.1	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	0.9	...	...	.	
9	**AVAILABILITY**	**812.9**	**568.2**	**491.7**	**4.7**	**556.2**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	801 1		68.5	–	–	
11	– BY INDUSTRY	–	-	5 4	–	–	
12	B) COKE AND MANUFACTURED GASES	.	–	–	–	–	
13	C) REFINED PRODUCTS	–	561 4	–	–	–	
14	**NET SUPPLY**	**11.8**	**6.8**	**417.7**	**4.7**	**556.2**	...
15	PRODUCER CONSUMPTION	0 6	–	84 8	2 3	174 8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	6 8	5 4	–7 3	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	11 2	–	327.6	22 1	1 522 5	
				TERAJOULES			
1	PRODUCTION	13 914	96 817	10 421	959	1 996	124 107
2	EXPORTS	1	43 849	–	2 381	–	46 231
3	IMPORTS	23	–	–	–	–	23
4	INTER–REGIONAL TRANSFERS	–1 503	–36 456	13 741	3 949	5	–20 265
5	STOCK CHANGE	– 447	–5 405	5 857	2 396	–	2 401
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–3	–	–3
8	REFINERY LOSSES AND ADJUSTMENTS	...	35	...	...	...	35
9	**AVAILABILITY**	**12 881**	**21 882**	**18 304**	**127**	**2 001**	**55 195**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	12 603	–	2 551	–	–	15 154
11	– BY INDUSTRY	–	–	200	–	–	200
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	21 621	–	–	–	21 621
14	**NET SUPPLY**	**278**	**261**	**15 552**	**127**	**2 001**	**18 220**
15	PRODUCER CONSUMPTION	9	–	3 158	63	629	3 859
16	PRODUCER LOSSES AND ADJUSTMENTS	–	261	200	– 199	–	262
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	269	–	12 194	600	5 478	18 542
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	2 938.4	6 823.1	1 022.7	99.4	1 773.7	
2	EXPORTS	1.5	2 887.2	–	266.7	–	
3	IMPORTS	7.1	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	– 329.6	–2 524.8	1 370.2	412.3	67.0	
5	STOCK CHANGE	– 101.1	8.0	219.7	123.8	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–0.4	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.8	...	...	.	
9	**AVAILABILITY**	**2 715.5**	**1 403.9**	**2 173.2**	**120.8**	**1 840.7**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 575.2	–	177.6	–	–	
11	– BY INDUSTRY	–	–	13.9	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	1 294.6	–	–	–	
14	**NET SUPPLY**	**140.3**	**109.3**	**1 981.7**	**120.8**	**1 840.7**	...
15	PRODUCER CONSUMPTION	2.0	–	399.8	6.2	566.5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	109.3	– 141.9	22.7	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	138.3	–	1 723.7	119.8	4 814.0	
				TERAJOULES			
1	PRODUCTION	45 090	262 771	38 074	2 700	6 382	355 018
2	EXPORTS	22	111 193	–	7 247	–	118 462
3	IMPORTS	212	–	–	–	–	212
4	INTER–REGIONAL TRANSFERS	–3 470	–97 233	51 010	11 205	241	–38 247
5	STOCK CHANGE	–1 718	308	8 177	3 366	–	10 134
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–11	–	–11
8	REFINERY LOSSES AND ADJUSTMENTS	...	–29	...	...	...	–29
9	**AVAILABILITY**	**43 528**	**54 066**	**80 906**	**3 282**	**6 624**	**188 406**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	41 061	–	6 612	–	–	47 674
11	– BY INDUSTRY	–	–	519	–	–	519
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	49 858	–	–	–	49 858
14	**NET SUPPLY**	**2 467**	**4 209**	**73 775**	**3 282**	**6 624**	**90 356**
15	PRODUCER CONSUMPTION	31	–	14 886	169	2 038	17 123
16	PRODUCER LOSSES AND ADJUSTMENTS	–	4 209	–5 282	618	–	– 455
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 436	–	64 171	3 255	17 322	87 184

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – SASKATCHEWAN – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	587.7	1 141.1	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.1	–	1.7	–	...	...	IMPORTATIONS	3
–	–	504.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 106.1	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	7.4	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	27.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.1	**–**	**1 179.6**	**1 141.1**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	0.9	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.1	**–**	**1 176.9**	**1 141.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	50.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.1	–	–3.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	106.9	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	1 010.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	22 233	4 106	26 340	...	PRODUCTION	1
–	–	–	–	–	46 231	EXPORTATIONS	2
3	–	65	–	68	90	IMPORTATIONS	3
–	–	18 134	–	18 134	–2 131	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–3 829	–	–3 829	–1 428	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	284	–	284	281	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1 113	...	1 113	1 148	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3	**–**	**43 431**	**4 106**	**47 540**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	36	–	36	15 190	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	73	–	73	273	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	21 621	C) PRODUITS RAFFINES	13
3	**–**	**43 322**	**4 106**	**47 431**	**65 651**	**DISPONIBILITE NETTE**	**14**
–	–	2 109	■	2 109	5 968	CONSOMMATION DES PRODUCTEURS	15
3	–	– 116	■	– 113	149	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	4 673	■	4 673	4 673	VENTES NON–ENERGETIQUES	17
–	–	36 320	■	36 320	54 862	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	1 355.8	3 539.7	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.3	–	8.7	–	...	...	IMPORTATIONS	3
–	–	1 613.9	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–21.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	21.6	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	53.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.3	**–**	**2 968.5**	**3 539.7**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	2.8	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.3	**–**	**2 961.0**	**3 539.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	122.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.3	–	10.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	199.0	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	2 601.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	50 841	12 737	63 578	...	PRODUCTION	1
–	–	–	–	–	118 462	EXPORTATIONS	2
9	–	342	–	350	562	IMPORTATIONS	3
–	–	58 320	–	58 320	20 072	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 772	–	– 772	9 362	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	805	–	805	794	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1 973	...	1 973	1 944	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
9	**–**	**109 106**	**12 737**	**121 852**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	114	–	114	47 788	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	189	–	189	707	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	49 858	C) PRODUITS RAFFINES	13
9	**–**	**108 803**	**12 737**	**121 549**	**211 905**	**DISPONIBILITE NETTE**	**14**
–	–	5 110	■	5 110	22 234	CONSOMMATION DES PRODUCTEURS	15
9	–	351	■	360	–95	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	8 594	■	8 594	8 594	VENTES NON–ENERGETIQUES	17
–	–	93 988	■	93 988	181 172	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – SASKATCHEWAN – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	17.6	37.1	223.5	86.9	30.5	0.4
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	337.8	0.3	174.2	6.5
5	STOCK CHANGE	––	–	–88.4	29.0	–38.7	5.4
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	9.8	–47.2	49.9	14.8
8	REFINERY LOSSES AND ADJUSTMENTS	5.3	–	2.3	––	1.1	0.3
9	**AVAILABILITY**	**12.4**	**37.1**	**657.2**	**11.1**	**292.3**	**16.0**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.5	–
11	– BY INDUSTRY	–	–	–	–	–	0.7
14	**NET SUPPLY**	**12.4**	**37.1**	**657.2**	**11.1**	**291.8**	**15.4**
15	PRODUCER CONSUMPTION	■	37.1	––	––	0.3	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	–0.8	–2.0	–0.9	0.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	657.9	13.1	292.4	15.0
				TERAJOULES			
1	PRODUCTION	480	1 549	7 747	3 274	1 180	15
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	11 706	12	6 739	252
5	STOCK CHANGE	––	–	–3 065	1 091	–1 496	208
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	339	–1 778	1 929	572
8	REFINERY LOSSES AND ADJUSTMENTS	143	–	80	––	41	11
9	**AVAILABILITY**	**337**	**1 549**	**22 777**	**417**	**11 303**	**621**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–		–	19	–
11	– BY INDUSTRY	–	–	–	–	–	26
14	**NET SUPPLY**	**337**	**1 549**	**22 777**	**417**	**11 284**	**595**
15	PRODUCER CONSUMPTION	■	1 549	2	––	10	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	–27	–77	–36	14
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	22 802	494	11 310	581
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	44.1	86.6	546.9	223.0	78.5	6.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	978.9	–3.2	604.1	9.7
5	STOCK CHANGE	0.6	–	–24.2	11.0	0.2	–7.6
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	29.4	–98.0	29.2	109.4
8	REFINERY LOSSES AND ADJUSTMENTS	15.5	–	6.2	–2.1	8.4	1.6
9	**AVAILABILITY**	**27.9**	**86.6**	**1 573.2**	**113.0**	**703.3**	**131.2**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1.5	–
11	– BY INDUSTRY	–	–	–	–	–	1.7
14	**NET SUPPLY**	**27.9**	**86.6**	**1 573.2**	**113.0**	**701.8**	**129.4**
15	PRODUCER CONSUMPTION	■	86.6	0.2	––	0.7	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	11.9	–4.5	–0.5	0.9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 561.1	117.4	701.6	128.5
				TERAJOULES			
1	PRODUCTION	1 198	3 612	18 953	8 403	3 037	235
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	33 926	– 120	23 362	376
5	STOCK CHANGE	16	–	– 840	413	6	– 292
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1 018	–3 692	1 131	4 231
8	REFINERY LOSSES AND ADJUSTMENTS	422	–	214	–78	325	62
9	**AVAILABILITY**	**759**	**3 612**	**54 522**	**4 256**	**27 199**	**5 072**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	59	–
11	– BY INDUSTRY	–	–	–	–	–	66
14	**NET SUPPLY**	**759**	**3 612**	**54 522**	**4 256**	**27 140**	**5 006**
15	PRODUCER CONSUMPTION	■	3 612	8	––	26	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	413	– 169	–18	36
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	54 101	4 425	27 132	4 969

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – SASKATCHEWAN – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
6.1	1.4	–	–	184.1	587.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	1.7	1.7	IMPORTATIONS	3
1.7	–0.9	5.2	23.4	–43.8	504.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1.8	–0.2	0.9	–2.4	–9.9	– 106.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
6.7	–	–	–0.3	–26.3	7.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	–	18.8	27.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
16.3	**0.7**	**4.4**	**25.5**	**106.7**	**1 179.6**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
0.4	–	–	–	–	0.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.1	–	–	–	–	1.8	– PAR INDUSTRIES	11
14.7	**0.7**	**4.4**	**25.5**	**106.7**	**1 176.9**	**DISPONIBILITE NETTE**	**14**
12.9	–	–	0.1	0.2	50.6	CONSOMMATION DES PRODUCTEURS	15
0.1	––	0.1	––	0.3	–3.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.7	–	–	106.2	106.9	VENTES NON–ENERGETIQUES	17
1.8	–	4.3	25.4	–	1 010.0	VENTES ENERGETIQUES	18
		TERAJOULES					
255	59	–	–	7 676	22 233	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	65	65	IMPORTATIONS	3
70	–39	175	840	–1 623	18 134	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–74	–7	31	–86	– 430	–3 829	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
281	–	–	–11	–1 048	284	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–3	–	841	1 113	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
680	**28**	**147**	**916**	**4 659**	**43 431**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
18	–	–	–	–	36	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
47	–	–	–	–	73	– PAR INDUSTRIES	11
615	**28**	**147**	**916**	**4 659**	**43 322**	**DISPONIBILITE NETTE**	**14**
536	–	–	4	9	2 109	CONSOMMATION DES PRODUCTEURS	15
2	––	3	–1	6	– 116	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	28	–	–	4 645	4 673	VENTES NON–ENERGETIQUES	17
76	–	144	913	–	36 320	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
18.5	3.4	–	–	348.8	1 355.8	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	8.7	8.7	IMPORTATIONS	3
9.0	–2.7	11.2	71.8	–64.9	1 613.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.2	–0.2	0.5	–0.1	–2.0	–21.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
22.1	–	––	–0.8	–69.7	21.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.4	–	–0.2	–	24.2	53.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
49.8	**0.9**	**10.9**	**71.1**	**200.7**	**2 968.5**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1.3	–	–	–	–	2.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.9	–	–	–	–	4.7	– PAR INDUSTRIES	11
45.5	**0.9**	**10.9**	**71.1**	**200.7**	**2 961.0**	**DISPONIBILITE NETTE**	**14**
34.5	–	–	0.1	0.5	122.6	CONSOMMATION DES PRODUCTEURS	15
0.1	––	0.3	0.1	2.0	10.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.9	–	–	198.1	199.0	VENTES NON–ENERGETIQUES	17
11.0	–	10.6	70.9	–	2 601.0	VENTES ENERGETIQUES	18
		TERAJOULES					
771	145	–	–	14 487	50 841	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	342	342	IMPORTATIONS	3
374	– 116	376	2 581	–2 440	58 320	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
6	–7	16	–5	–87	– 772	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
921	–	––	–30	–2 774	805	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–18	–	–6	––	1 052	1 973	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 078	**37**	**365**	**2 556**	**8 649**	**109 106**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
55	–	–	–	–	114	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
122	–	–	–	–	189	– PAR INDUSTRIES	11
1 900	**37**	**365**	**2 556**	**8 649**	**108 803**	**DISPONIBILITE NETTE**	**14**
1 439	–	–	4	20	5 110	CONSOMMATION DES PRODUCTEURS	15
3	–2	11	5	73	351	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	38	–	–	8 555	8 594	VENTES NON–ENERGETIQUES	17
458	–	355	2 548	–	93 988	VENTES ENERGETIQUES	18

SASKATCHEWAN – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	74.2	–	109.9	184.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	––	––	1.6	–	1.7
4	INTER–REGIONAL TRANSFERS	–	1.3	28.7	8.7	–82.5	–43.8
5	STOCK CHANGE	–	––	–8.3	–2.3	0.8	–9.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	––	–26.3	–26.3
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	19.9	–1.2	––	18.8
9	**AVAILABILITY**	**–**	**1.3**	**91.4**	**13.8**	**0.3**	**106.7**
15	PRODUCER CONSUMPTION	–	––	–	0.2	–	0.2
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–1.1	1.6	–0.2	0.3
17	NON–ENERGY SALES	–	1.2	92.5	12.0	0.5	106.2

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	906 757	–	–	906 757
2	EXPORTS	–	–	59	–	–	59
3	IMPORTS	–	–	–	–	755	755
4	INTER–REGIONAL TRANSFERS	181	113 009	– 243 817	–	–	– 130 626
5	STOCK CHANGE	–	24 053	–60 137	–	–	–36 084
9	**AVAILABILITY**	**181**	**88 956**	**723 019**	**–**	**755**	**812 911**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	70 165	730 908	–	–	801 072
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**181**	**18 791**	**–7 889**	**–**	**755**	**11 839**
15	PRODUCER CONSUMPTION	–	–	–	–	–	616

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	901	189	1	–	1	–
2	BY INDUSTRY	–	37	–	3	9	–
3	TOTAL	901	226	1	3	10	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	2 918	491	3	–	3	–
5	BY INDUSTRY	–	96	–	7	23	–
6	TOTAL	2 918	586	3	7	26	–

SASKATCHEWAN – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	–	129.0	–	219.8	348.8	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	0.1	0.1	8.6	––	8.7	IMPORTATIONS	3
–	3.4	39.4	32.9	– 140.7	–64.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–0.2	–1.3	–0.3	–0.2	–2.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–0.2	–	–0.1	–69.4	–69.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.1	18.3	–2.9	8.9	24.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**3.6**	**151.5**	**44.6**	**1.1**	**200.7**	**DISPONIBILITE**	**9**
–	––	–	0.5	–	0.5	CONSOMMATION DES PRODUCTEURS	15
–	––	–1.2	3.9	–0.7	2.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3.5	152.6	40.2	1.8	198.1	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		TONNES					
–	–	2 938 395	–	–	2 938 395	PRODUCTION	1
–	–	1 456	–	–	1 456	EXPORTATIONS	2
–	–	–	147	6 928	7 075	IMPORTATIONS	3
526	357 775	– 687 884	–	–	– 329 583	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–37 755	–63 322	–	–	– 101 078	CHANGEMENT A L'INVENTAIRE	5
526	**395 530**	**2 312 377**	**147**	**6 928**	**2 715 509**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	349 673	2 225 507	–	–	2 575 180	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
526	**45 857**	**86 870**	**147**	**6 928**	**140 328**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	1 995	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		MEGAWATT HEURES					
		TRIMESTRE 3					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 093	PAR SERVICES	1
–	–	–	–	–	48	PAR INDUSTRIES	2
–	–	–	–	–	1 141	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 415	PAR SERVICES	4
–	–	–	–	–	125	PAR INDUSTRIES	5
–	–	–	–	–	3 540	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ALBERTA – 1976 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	2 399.9	16 689.8	12 911.7	1 959.0	516.1	
2	EXPORTS	844.7	5 506.9	245.0	118.5	–	
3	IMPORTS	–	–	0.1	–	0.4	
4	INTER–REGIONAL TRANSFERS	– 192.2	–8 793.9	–10 671.9	–1 588.7	127.7	
5	STOCK CHANGE	0.4	– 577.1	283.7	51.8	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	0.3	64.7	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.2	...	...	...	..
9	**AVAILABILITY**	**1 362.6**	**2 966.4**	**1 711.3**	**264.7**	**644.1**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 321.3	–	331.9	–	–	..
11	– BY INDUSTRY	–	–	17.5	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	..
13	C) REFINED PRODUCTS	–	3 057.1	–	218.1	–	.
14	**NET SUPPLY**	**41.3**	**–90.7**	**1 361.9**	**46.6**	**644.1**	...
15	PRODUCER CONSUMPTION	0.1	1.1	87.8	2.5	368.5	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 118.7	–89.7	20.8	–	
17	NON–ENERGY SALES	–	–	206.5	15.1	–	...
18	ENERGY SALES	41.2	26.9	1 157.3	78.6	3 472.1	.
				TERAJOULES			
1	PRODUCTION	56 233	642 757	480 688	53 240	1 857	1 234 775
2	EXPORTS	24 747	212 080	9 121	3 221	–	249 169
3	IMPORTS	–	–	3	–	1	5
4	INTER–REGIONAL TRANSFERS	–4 259	– 338 671	– 397 305	–43 175	459	– 782 949
5	STOCK CHANGE	172	–22 225	10 563	1 407	–	–10 083
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	9	1 758	–	1 767
8	REFINERY LOSSES AND ADJUSTMENTS	...	–8	...	...	...	–8
9	**AVAILABILITY**	**27 056**	**114 240**	**63 711**	**7 195**	**2 318**	**214 520**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	27 104	–	12 357	–	–	39 461
11	– BY INDUSTRY	–	–	652	–	–	652
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	117 733	–	5 927	–	123 661
14	**NET SUPPLY**	**–48**	**–3 493**	**50 702**	**1 267**	**2 318**	**50 746**
15	PRODUCER CONSUMPTION	1	43	3 269	69	1 326	4 708
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–4 570	–3 340	566	–	–7 344
17	NON–ENERGY SALES	–	–	7 688	409	–	8 097
18	ENERGY SALES	–49	1 034	43 084	2 137	12 494	58 701
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	7 818.1	51 680.4	42 669.8	6 305.8	1 336.7	.
2	EXPORTS	2 840.0	18 222.8	776.1	372.0	–	
3	IMPORTS	–	–	1.0	–	1.2	..
4	INTER–REGIONAL TRANSFERS	– 624.3	–24 256.0	–34 561.7	–5 267.3	318.4	
5	STOCK CHANGE	190.3	143.8	679.2	–49.3	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	1.5	162.4	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.7	...	...		
9	**AVAILABILITY**	**4 163.5**	**9 058.4**	**6 655.2**	**878.3**	**1 656.3**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 038.8	–	1 086.9	–	–	
11	– BY INDUSTRY	–	–	53.7	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	..
13	C) REFINED PRODUCTS	–	9 211.9	–	636.6	–	
14	**NET SUPPLY**	**124.6**	**– 153.4**	**5 514.7**	**241.7**	**1 656.3**	...
15	PRODUCER CONSUMPTION	0.2	–13.3	315.1	22.6	996.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 299.0	– 366.5	35.0	–	.
17	NON–ENERGY SALES	–	–	664.3	59.4	–	
18	ENERGY SALES	124.5	158.9	4 901.8	337.3	10 844.6	
				TERAJOULES			
1	PRODUCTION	185 780	1 990 310	1 588 548	171 372	4 810	3 940 819
2	EXPORTS	83 199	701 796	28 892	10 109	–	823 997
3	IMPORTS	–	–	37	–	4	41
4	INTER–REGIONAL TRANSFERS	–13 679	– 934 145	–1 286 695	– 143 147	1 146	–2 376 520
5	STOCK CHANGE	5 724	5 537	25 288	–1 340	–	35 209
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	56	4 415	–	4 471
8	REFINERY LOSSES AND ADJUSTMENTS	...	–26	...	...	...	–26
9	**AVAILABILITY**	**83 177**	**348 857**	**247 767**	**23 870**	**5 960**	**709 630**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	82 834	–	40 463	–	–	123 296
11	– BY INDUSTRY	–	–	1 999	–	–	1 999
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	354 766	–	17 300	–	372 067
14	**NET SUPPLY**	**343**	**–5 910**	**205 305**	**6 570**	**5 960**	**212 269**
15	PRODUCER CONSUMPTION	5	– 514	11 729	614	3 587	15 420
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–11 515	–13 645	951	–	–24 209
17	NON–ENERGY SALES	–	–	24 731	1 613	–	26 344
18	ENERGY SALES	338	6 120	182 490	9 166	39 023	237 137

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ALBERTA – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
–	–	3 344.3	3 196.5	...	...	PRODUCTION	1
–	–	44.8	–	...	...	EXPORTATIONS	2
1.5	–	0.4	–	...	...	IMPORTATIONS	3
–	–	–1 305.0	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.2	–	– 264.0	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	5.5	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	6.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.6	**–**	**2 252.3**	**3 196.5**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1.6	**–**	**2 249.9**	**3 196.5**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	105.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.8	–	–16.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	309.6	■	...	...	VENTES NON–ENERGETIQUES	17
0.8	–	1 786.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	122 800	11 502	134 302	...	PRODUCTION	1
–	–	1 869	–	1 869	251 038	EXPORTATIONS	2
42	–	18	–	60	64	IMPORTATIONS	3
–	–	–47 941	–	–47 941	– 830 891	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–5	–	–9 776	–	–9 780	–19 864	CHANGEMENT A L'INVENTAIRE	5
–	–	202	–	202	202	AUTRES MATIERES UTILISEES	6
–	–	5	–	5	1 772	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 275	...	– 275	– 284	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
47	**–**	**83 266**	**11 502**	**94 814**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	60	–	60	39 521	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	34	–	34	686	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	123 661	C) PRODUITS RAFFINES	13
47	**–**	**83 171**	**11 502**	**94 720**	**145 466**	**DISPONIBILITE NETTE**	**14**
–	–	4 398	■	4 398	9 106	CONSOMMATION DES PRODUCTEURS	15
24	–	– 633	■	– 608	–7 952	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	13 349	■	13 349	21 447	VENTES NON–ENERGETIQUES	17
23	–	64 143	■	64 165	122 866	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
–	–	10 055.5	10 185.2	...	...	PRODUCTION	1
–	–	249.4	–	...	...	EXPORTATIONS	2
5.5	–	1.4	–	...	...	IMPORTATIONS	3
–	–	–4 000.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 101.7	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	20.8	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–37.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5.5	**–**	**5 946.3**	**10 185.2**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	4.9	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	2.5	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
5.5	**–**	**5 938.9**	**10 185.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	334.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
2.7	–	35.9	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	644.0	■	...	...	VENTES NON–ENERGETIQUES	17
2.8	–	4 732.8	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	369 695	36 650	406 344	...	PRODUCTION	1
–	–	10 396	–	10 396	834 392	EXPORTATIONS	2
158	–	57	–	215	256	IMPORTATIONS	3
–	–	– 147 613	–	– 147 613	–2 524 133	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–3 836	–	–3 836	31 373	CHANGEMENT A L'INVENTAIRE	5
–	–	759	–	759	759	AUTRES MATIERES UTILISEES	6
–	–	– 486	–	– 486	3 984	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–3 056	...	–3 056	–3 081	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
158	**–**	**218 907**	**36 650**	**255 715**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	188	–	188	123 485	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	104	–	104	2 102	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	372 067	C) PRODUITS RAFFINES	13
158	**–**	**218 615**	**36 650**	**255 423**	**467 691**	**DISPONIBILITE NETTE**	**14**
–	–	13 968	■	13 968	29 389	CONSOMMATION DES PRODUCTEURS	15
79	–	1 117	■	1 195	–23 014	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	27 478	■	27 478	53 822	VENTES NON–ENERGETIQUES	17
80	–	170 277	■	170 356	407 494	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ALBERTA – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	136.0	78.4	1 556.5	7.7	815.4	–7.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	– 654.9	–23.1	– 336.2	–15.8
5	STOCK CHANGE	––	–	– 190.6	0.8	–10.1	–5.9
6	OTHER PRODUCTS USED	–	–	2.6	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.6	19.5	–36.1	30.3
8	REFINERY LOSSES AND ADJUSTMENTS	65.5	–	–39.5	–1.4	–41.7	–0.4
9	**AVAILABILITY**	**70.4**	**78.4**	**1 134.9**	**4.7**	**494.9**	**12.9**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1.6	–
11	– BY INDUSTRY	–	–	–	–	0.2	–
14	**NET SUPPLY**	**70.4**	**78.4**	**1 134.9**	**4.7**	**493.2**	**12.9**
15	PRODUCER CONSUMPTION	■	78.4	0.3	––	0.8	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	2.9	–1.1	1.3	–2.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 131.7	5.8	491.1	15.4
				TERAJOULES			
1	PRODUCTION	3 696	3 273	53 941	292	31 534	– 306
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–22 696	– 870	–13 002	– 612
5	STOCK CHANGE	1	–	–6 606	31	– 389	– 229
6	OTHER PRODUCTS USED	–	–	92	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	22	735	–1 394	1 174
8	REFINERY LOSSES AND ADJUSTMENTS	1 781	–	–1 368	–52	–1 612	–15
9	**AVAILABILITY**	**1 914**	**3 273**	**39 332**	**177**	**19 139**	**500**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	60	–
11	– BY INDUSTRY	–	–	–	–	6	––
14	**NET SUPPLY**	**1 914**	**3 273**	**39 332**	**177**	**19 073**	**500**
15	PRODUCER CONSUMPTION	■	3 273	11	––	30	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	102	–41	50	–95
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	39 220	218	18 993	595
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	382.4	254.3	4 595.7	29.7	2 552.9	0.5
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–1 820.0	–65.1	–1 298.1	–61.4
5	STOCK CHANGE	–0.2	–	1.3	–0.7	–66.8	–3.0
6	OTHER PRODUCTS USED	–	–	12.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	97.2	77.5	– 160.1	137.1
8	REFINERY LOSSES AND ADJUSTMENTS	170.1	–	–77.3	0.5	– 172.2	–3.4
9	**AVAILABILITY**	**212.5**	**254.3**	**2 961.2**	**42.3**	**1 333.8**	**82.7**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	4.9	–
11	– BY INDUSTRY	–	–	–	–	0.5	––
14	**NET SUPPLY**	**212.5**	**254.3**	**2 961.2**	**42.3**	**1 328.4**	**82.7**
15	PRODUCER CONSUMPTION	■	254.3	2.0	0.1	2.9	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	49.6	–1.1	7.8	–1.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 909.6	43.4	1 317.7	84.0
				TERAJOULES			
1	PRODUCTION	10 393	10 611	159 267	1 120	98 733	20
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–63 073	–2 455	–50 202	–2 374
5	STOCK CHANGE	–4	–	45	–27	–2 582	– 117
6	OTHER PRODUCTS USED	–	–	429	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	3 368	2 919	–6 190	5 301
8	REFINERY LOSSES AND ADJUSTMENTS	4 623	–	–2 678	17	–6 660	– 133
9	**AVAILABILITY**	**5 775**	**10 611**	**102 624**	**1 595**	**51 583**	**3 197**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–		–	188	–
11	– BY INDUSTRY	–	–	–	–	18	––
14	**NET SUPPLY**	**5 775**	**10 611**	**102 624**	**1 595**	**51 377**	**3 197**
15	PRODUCER CONSUMPTION	■	10 611	68	3	112	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1 720	–43	302	–53
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	100 836	1 635	50 962	3 250

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ALBERTA – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
127.6	48.0	40.8	243.5	298.3	3 344.3	PRODUCTION	1
44.4	–	–	–	0.4	44.8	EXPORTATIONS	2
–	–	–	–	0.4	0.4	IMPORTATIONS	3
–37.1	–30.0	–32.5	–90.5	–84.9	–1 305.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
33.1	–3.9	0.9	7.3	–95.7	– 264.0	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	2.8	5.5	AUTRES MATIERES UTILISEES	6
–0.3	–	2.1	–14.8	–1.4	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–0.1	3.1	––	20.9	6.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
12.7	**21.9**	**6.4**	**130.8**	**289.6**	**2 257.7**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	1.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.7	–	–	–	–	0.8	– PAR INDUSTRIES	11
12.1	**21.9**	**6.4**	**130.8**	**289.6**	**2 255.4**	**DISPONIBILITE NETTE**	**14**
3.0	21.9	–	––	0.8	105.2	CONSOMMATION DES PRODUCTEURS	15
5.1	––	–0.4	–0.6	–20.8	–16.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	309.6	309.6	VENTES NON–ENERGETIQUES	17
4.0	–	6.8	131.4	–	1 786.2	VENTES ENERGETIQUES	18
		TERAJOULES					
5 326	2 033	1 367	8 751	12 893	122 800	PRODUCTION	1
1 854	–	–	–	15	1 869	EXPORTATIONS	2
–	–	–	–	18	18	IMPORTATIONS	3
–1 547	–1 273	–1 088	–3 254	–3 599	–47 941	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 381	– 165	32	264	–4 094	–9 776	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	111	202	AUTRES MATIERES UTILISEES	6
–13	–	71	– 532	–56	5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1	–3	105	1	888	– 275	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
531	**927**	**213**	**4 701**	**12 557**	**83 266**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	60	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
28	–	–	–	–	34	– PAR INDUSTRIES	11
503	**927**	**213**	**4 701**	**12 557**	**83 171**	**DISPONIBILITE NETTE**	**14**
124	928	–	––	32	4 398	CONSOMMATION DES PRODUCTEURS	15
213	––	–15	–22	– 825	– 633	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	13 349	13 349	VENTES NON–ENERGETIQUES	17
167	–	228	4 723	–	64 143	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
469.3	149.6	97.3	681.3	842.4	10 055.5	PRODUCTION	1
243.4	–	–	–	6.0	249.4	EXPORTATIONS	2
–	–	–	–	1.4	1.4	IMPORTATIONS	3
– 163.0	–95.7	–72.9	– 257.1	– 167.2	–4 000.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
38.9	–7.7	1.9	7.3	–72.7	– 101.7	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	8.4	20.8	AUTRES MATIERES UTILISEES	6
0.5	–	2.6	–44.0	– 110.8	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–2.4	–0.2	8.1	7.3	31.9	–37.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
26.9	**61.8**	**17.1**	**365.5**	**609.0**	**5 967.1**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	4.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.1	–	–	–	–	2.5	– PAR INDUSTRIES	11
24.9	**61.8**	**17.1**	**365.5**	**609.0**	**5 959.7**	**DISPONIBILITE NETTE**	**14**
10.5	61.8	––	0.1	2.9	334.6	CONSOMMATION DES PRODUCTEURS	15
5.0	––	–0.7	14.5	–37.9	35.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	644.0	644.0	VENTES NON–ENERGETIQUES	17
9.4	–	17.8	350.9	–	4 732.8	VENTES ENERGETIQUES	18
		TERAJOULES					
19 584	6 341	3 262	24 480	35 884	369 695	PRODUCTION	1
10 156	–	–	–	239	10 396	EXPORTATIONS	2
–	–	–	–	57	57	IMPORTATIONS	3
–6 803	–4 055	–2 444	–9 238	–6 970	– 147 613	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 621	– 325	63	263	–2 774	–3 836	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	329	759	AUTRES MATIERES UTILISEES	6
20	–	89	–1 581	–4 412	– 486	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 102	–7	272	263	1 350	–3 056	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 124	**2 618**	**572**	**13 135**	**26 073**	**218 907**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	188	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
86	–	–	–	–	104	– PAR INDUSTRIES	11
1 039	**2 618**	**572**	**13 135**	**26 073**	**218 615**	**DISPONIBILITE NETTE**	**14**
439	2 619	––	4	113	13 968	CONSOMMATION DES PRODUCTEURS	15
209	––	–23	522	–1 518	1 117	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–			27 478	27 478	VENTES NON–ENERGETIQUES	17
390	–	595	12 608	–	170 277	VENTES ENERGETIQUES	18

ALBERTA – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1.0	5.4	229.6	30.8	31.4	298.3
2	EXPORTS	–	–	–	–	0.4	0.4
3	IMPORTS	–	–	–	0.4	0.1	0.4
4	INTER–REGIONAL TRANSFERS	0.2	–0.8	–49.0	–9.5	–25.7	–84.9
5	STOCK CHANGE	––	0.5	–61.0	–2.1	–33.1	–95.7
6	OTHER PRODUCTS USED	–	––	–	2.8	–	2.8
7	INTER–PRODUCT TRANSFERS	–	––	–	0.4	–1.8	–1.4
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.1	11.9	––	9.1	20.9
9	**AVAILABILITY**	**1.3**	**4.1**	**229.7**	**27.0**	**27.6**	**289.6**
15	PRODUCER CONSUMPTION	–	0.3	––	0.1	0.4	0.8
16	PRODUCER LOSSES AND ADJUSTMENTS	––	––	0.6	–1.4	–20.0	–20.8
17	NON–ENERGY SALES	1.3	3.7	229.1	28.4	47.2	309.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	923 552	1 476 395	–	–	–	2 399 947
2	EXPORTS	844 732	–	–	–	–	844 732
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–48 215	– 144 026	–	–	–	– 192 242
5	STOCK CHANGE	17 236	–16 844	–	–	–	392
9	**AVAILABILITY**	**13 369**	**1 349 212**	**–**	**–**	**–**	**1 362 581**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	104 038	1 217 240	–	–	–	1 321 278
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**–90 669**	**131 973**	**–**	**–**	**–**	**41 304**
15	PRODUCER CONSUMPTION	–	–	–	–	–	59

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL - MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	2 088	917	4	–	–	–
2	BY INDUSTRY	–	107	1	––	5	75
3	TOTAL	2 088	1 024	5	––	5	75
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	6 536	3 061	14	–	–	–
5	BY INDUSTRY	–	328	2	––	15	228
6	TOTAL	6 536	3 390	15	––	15	228

ALBERTA – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
3.7	14.9	536.2	97.0	190.6	842.4	PRODUCTION	1
–	–	–	–	6.0	6.0	EXPORTATIONS	2
–	––	–	1.2	0.2	1.4	IMPORTATIONS	3
0.6	–2.8	–72.7	–25.9	–66.5	– 167.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.1	–0.1	25.9	–2.0	–96.4	–72.7	CHANGEMENT A L'INVENTAIRE	5
–	––	–	8.2	0.2	8.4	AUTRES MATIERES UTILISEES	6
–	––	–	0.2	– 111.0	– 110.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.4	16.5	–1.4	17.2	31.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4.3	**12.6**	**421.1**	**84.2**	**86.9**	**609.0**	**DISPONIBILITE**	**9**
–	0.8	––	0.6	1.5	2.9	CONSOMMATION DES PRODUCTEURS	15
––	0.6	–0.5	6.4	–44.4	–37.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
4.4	11.2	421.5	77.1	129.7	644.0	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
3 280 604	4 537 491	–	–	–	7 818 095	PRODUCTION	1
2 840 014	–	–	–	–	2 840 014	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
– 140 660	– 483 666	–	–	–	– 624 326	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
206 039	–15 764	–	–	–	190 275	CHANGEMENT A L'INVENTAIRE	5
93 891	**4 069 589**	**–**	**–**	**–**	**4 163 480**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
316 310	3 722 525	–	–	–	4 038 835	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
– 222 419	**347 064**	**–**	**–**	**–**	**124 644**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	194	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 009	PAR SERVICES	1
–	–	–	–	–	187	PAR INDUSTRIES	2
–	–	–	–	–	3 196	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	9 611	PAR SERVICES	4
–	–	–	–	–	574	PAR INDUSTRIES	5
–	–	–	–	–	10 185	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – BRITISH COLUMBIA – 1976 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 668.5	640.4	1 749.3	45.4	8 596.7	..
2	EXPORTS	1 316.2	10.0	4 227.3	369.4	434.8	..
3	IMPORTS	0.4	–	–	–	59.0	..
4	INTER–REGIONAL TRANSFERS	– 120.5	1 453.5	3 269.0	339.9	– 127.7	...
5	STOCK CHANGE	203.0	–97.3	19.5	4.4	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–	–	0.1	–3.1	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	8.2	...	...	...	.
9	**AVAILABILITY**	**29.2**	**2 173.1**	**771.6**	**8.4**	**8 093.2**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	4.3	–	–	...
11	– BY INDUSTRY	–	–	18.1	–	–	.
12	B) COKE AND MANUFACTURED GASES	23.2	–	–	–	–	..
13	C) REFINED PRODUCTS	–	2 157.6	–	5.2	–	..
14	**NET SUPPLY**	**6.0**	**15.5**	**749.2**	**3.1**	**8 093.2**	...
15	PRODUCER CONSUMPTION	0.7	0.5	74.6	6.2	924.8	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	15.0	47.1	–17.7	–	..
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	5.3	–	627.6	48.2	7 621.0	...
				TERAJOULES			
1	PRODUCTION	48 879	24 663	65 125	1 234	30 934	170 834
2	EXPORTS	38 558	386	157 377	10 040	1 565	207 926
3	IMPORTS	11	–	–	–	212	223
4	INTER–REGIONAL TRANSFERS	–3 547	55 979	121 702	9 236	– 459	182 911
5	STOCK CHANGE	5 946	–3 748	727	119	–	3 045
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	3	–84	–	–81
8	REFINERY LOSSES AND ADJUSTMENTS	...	315	...	...	...	315
9	**AVAILABILITY**	**838**	**83 690**	**28 727**	**227**	**29 122**	**142 603**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	158	–	–	158
11	– BY INDUSTRY	–	–	675	–	–	675
12	B) COKE AND MANUFACTURED GASES	678	–	–	–	–	678
13	C) REFINED PRODUCTS	–	83 093	–	142	–	83 235
14	**NET SUPPLY**	**159**	**596**	**27 893**	**85**	**29 122**	**57 856**
15	PRODUCER CONSUMPTION	21	18	2 776	168	3 328	6 311
16	PRODUCER LOSSES AND ADJUSTMENTS	–	578	1 752	– 480	–	1 849
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	139	–	23 365	1 309	27 423	52 236
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	5 161.0	1 909.5	6 365.9	131.6	26 159.9	
2	EXPORTS	4 965.0	58.2	13 745.7	1 214.1	1 398.7	..
3	IMPORTS	1.5	–	–	–	993.1	
4	INTER–REGIONAL TRANSFERS	– 194.1	4 630.8	10 629.0	1 202.7	– 318.4	..
5	STOCK CHANGE	– 181.4	22.4	33.5	16.9	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	5.4	–17.3	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	6.4	...	...	...	
9	**AVAILABILITY**	**184.8**	**6 453.2**	**3 221.1**	**86.1**	**25 435.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	24.8	–	–	
11	– BY INDUSTRY	–	–	58.7	–	–	.
12	B) COKE AND MANUFACTURED GASES	110.2	–	–	–	–	.
13	C) REFINED PRODUCTS	–	6 465.3	–	12.9	–	
14	**NET SUPPLY**	**74.6**	**–12.1**	**3 137.6**	**73.2**	**25 435.9**	...
15	PRODUCER CONSUMPTION	2.2	5.7	325.0	27.1	1 632.7	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–17.8	78.9	–18.5	–	...
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	72.4	–	2 733.7	177.4	25 330.8	
				TERAJOULES			
1	PRODUCTION	151 193	73 537	236 996	3 577	94 132	559 435
2	EXPORTS	145 451	2 240	511 737	32 995	5 033	697 455
3	IMPORTS	46	–	–	–	3 574	3 619
4	INTER–REGIONAL TRANSFERS	–5 746	178 341	395 707	32 687	–1 146	599 843
5	STOCK CHANGE	–5 314	864	1 249	460	–	–2 741
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	199	– 469	–	– 270
8	REFINERY LOSSES AND ADJUSTMENTS	...	248	...	...	...	248
9	**AVAILABILITY**	**5 356**	**248 526**	**119 917**	**2 339**	**91 527**	**467 666**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	923	–	–	923
11	– BY INDUSTRY	–	–	2 184	–	–	2 184
12	B) COKE AND MANUFACTURED GASES	3 229	–	–	–	–	3 229
13	C) REFINED PRODUCTS	–	248 992	–	350	–	249 342
14	**NET SUPPLY**	**2 127**	**– 466**	**116 810**	**1 989**	**91 527**	**211 988**
15	PRODUCER CONSUMPTION	64	220	12 101	737	5 875	18 997
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 686	2 938	– 502	–	1 750
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 063	–	101 772	4 821	91 149	199 805

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
14.2	8.0	2 195.8	452.6	...	...	PRODUCTION	1
14.8	–	6.0	–	...	...	EXPORTATIONS	2
6.0	–	163.7	–	...	...	IMPORTATIONS	3
–	–	193.2	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–9.0	–	–36.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.8	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	2.0	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	4.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
14.4	**8.0**	**2 580.9**	**452.6**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	6.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	24.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
14.4	**8.0**	**2 549.7**	**452.6**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	116.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
4.7	–	3.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	234.2	■	...	...	VENTES NON–ENERGETIQUES	17
9.8	8.0	2 163.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
410	149	81 767	1 629	83 954	...	PRODUCTION	1
426	–	162	–	588	208 514	EXPORTATIONS	2
172	–	6 832	–	7 005	7 228	IMPORTATIONS	3
–	–	7 145	–	7 145	190 056	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 260	–	–1 402	–	–1 662	1 383	CHANGEMENT A L'INVENTAIRE	5
–	–	51	–	51	51	AUTRES MATIERES UTILISEES	6
–	–	122	–	122	41	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 120	...	– 120	194	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
416	**149**	**97 278**	**1 629**	**99 471**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	255	–	255	413	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1 005	–	1 005	1 680	– PAR INDUSTRIES	11
–	–	–	–	–	678	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	83 235	C) PRODUITS RAFFINES	13
416	**149**	**96 018**	**1 629**	**98 212**	**156 068**	**DISPONIBILITE NETTE**	**14**
–	–	4 867	■	4 867	11 177	CONSOMMATION DES PRODUCTEURS	15
134	–	124	■	258	2 108	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	9 962	■	9 962	9 962	VENTES NON–ENERGETIQUES	17
282	149	80 154	■	80 585	132 821	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
78.8	38.0	6 549.3	1 527.6	...	...	PRODUCTION	1
46.4	–	38.8	–	...	...	EXPORTATIONS	2
8.7	–	394.5	–	...	...	IMPORTATIONS	3
–	–	635.0	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–5.6	–	104.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	7.1	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	8.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	34.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
46.8	**38.0**	**7 409.2**	**1 527.6**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	38.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	79.9	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
46.8	**38.0**	**7 291.3**	**1 527.6**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	338.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
6.0	–	40.7	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	519.4	■	...	...	VENTES NON–ENERGETIQUES	17
40.7	38.0	6 286.8	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
2 272	707	244 024	5 497	252 501	...	PRODUCTION	1
1 337	–	1 245	–	2 582	700 037	EXPORTATIONS	2
250	–	16 308	–	16 558	20 177	IMPORTATIONS	3
–	–	23 954	–	23 954	623 797	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 162	–	3 435	–	3 273	532	CHANGEMENT A L'INVENTAIRE	5
–	–	200	–	200	200	AUTRES MATIERES UTILISEES	6
–	–	283	–	283	13	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	855	...	855	1 103	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 348	**707**	**279 234**	**5 497**	**286 786**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1 484	–	1 484	2 406	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	3 249	–	3 249	5 433	– PAR INDUSTRIES	11
–	–	–	–	–	3 229	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	249 342	C) PRODUITS RAFFINES	13
1 348	**707**	**274 501**	**5 497**	**282 053**	**494 042**	**DISPONIBILITE NETTE**	**14**
–	–	14 125	■	14 125	33 122	CONSOMMATION DES PRODUCTEURS	15
173	–	1 472	■	1 646	3 396	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	21 814	■	21 814	21 814	VENTES NON–ENERGETIQUES	17
1 175	707	234 023	■	235 905	435 710	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – BRITISH COLUMBIA – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	47.1	103.8	900.3	103.0	577.1	25.2
2	EXPORTS	5.9	–	––	––	––	––
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–	–	116.7	–4.9	35.8	–17.5
5	STOCK CHANGE	–0.6	–	–46.7	30.6	79.5	7.6
6	OTHER PRODUCTS USED	1.6	–	0.2	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	2.4	–47.2	–51.4	98.1
8	REFINERY LOSSES AND ADJUSTMENTS	9.9	–	17.6	1.6	5.6	–0.5
9	**AVAILABILITY**	**33.5**	**103.8**	**1 048.6**	**18.7**	**476.3**	**98.7**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	5.8	––
11	– BY INDUSTRY	–	–	–	–	5.0	3.4
14	**NET SUPPLY**	**33.5**	**103.8**	**1 048.6**	**18.7**	**465.5**	**95.3**
15	PRODUCER CONSUMPTION	■	103.8	0.1	––	1.5	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1.6	0.5	1.5	–0.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 046.9	18.1	462.5	95.4
				TERAJOULES			
1	PRODUCTION	1 279	4 331	31 202	3 879	22 318	976
2	EXPORTS	161	–	1	––	––	––
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–	–	4 044	– 184	1 384	– 675
5	STOCK CHANGE	–17	–	–1 617	1 154	3 074	295
6	OTHER PRODUCTS USED	45	–	6	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	82	–1 778	–1 989	3 794
8	REFINERY LOSSES AND ADJUSTMENTS	268	–	610	59	217	–19
9	**AVAILABILITY**	**911**	**4 331**	**36 340**	**703**	**18 422**	**3 819**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	224	1
11	– BY INDUSTRY	–	–	–	–	195	133
14	**NET SUPPLY**	**911**	**4 331**	**36 340**	**703**	**18 003**	**3 685**
15	PRODUCER CONSUMPTION	■	4 331	3	2	60	2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	56	18	57	–7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	36 281	683	17 886	3 691
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	131.7	290.4	2 621.1	317.5	1 680.5	118.5
2	EXPORTS	13.3	–	25.4	––	––	0.1
3	IMPORTS	–	–	–	15.7	23.6	0.1
4	INTER–REGIONAL TRANSFERS	–	–	287.8	–23.7	161.9	–35.1
5	STOCK CHANGE	–1.2	–	99.9	39.8	51.8	–3.5
6	OTHER PRODUCTS USED	6.0	–	0.9	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	38.6	– 126.3	– 515.7	637.0
8	REFINERY LOSSES AND ADJUSTMENTS	12.8	–	59.7	1.3	–10.6	25.3
9	**AVAILABILITY**	**112.9**	**290.4**	**2 763.4**	**142.1**	**1 309.2**	**698.8**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	33.8	0.1
11	– BY INDUSTRY	–	–	–	–	16.3	11.1
14	**NET SUPPLY**	**112.9**	**290.4**	**2 763.4**	**142.1**	**1 259.1**	**687.6**
15	PRODUCER CONSUMPTION	■	290.4	0.3	0.1	4.6	0.4
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	19.4	2.7	4.7	1.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 743.6	139.3	1 249.9	685.9
				TERAJOULES			
1	PRODUCTION	3 578	12 118	90 836	11 962	64 994	4 583
2	EXPORTS	360	–	881	1	1	2
3	IMPORTS	–	–	–	591	913	5
4	INTER–REGIONAL TRANSFERS	–	–	9 974	– 893	6 263	–1 356
5	STOCK CHANGE	–33	–	3 461	1 499	2 002	– 134
6	OTHER PRODUCTS USED	163	–	32	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	1 336	–4 759	–19 944	24 637
8	REFINERY LOSSES AND ADJUSTMENTS	347	–	2 069	48	– 409	977
9	**AVAILABILITY**	**3 067**	**12 118**	**95 768**	**5 353**	**50 633**	**27 025**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 305	4
11	– BY INDUSTRY	–	–	–	–	631	429
14	**NET SUPPLY**	**3 067**	**12 118**	**95 768**	**5 353**	**48 697**	**26 592**
15	PRODUCER CONSUMPTION	■	12 118	11	5	176	15
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	674	101	181	51
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	95 083	5 248	48 339	26 526

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
250.5	7.2	3.1	139.6	38 9	2 195.8	PRODUCTION	1
–	–	–	–	–	6 0	EXPORTATIONS	2
114.7	40.2	–	–	8.8	163 7	IMPORTATIONS	3
6 0	31.0	6.2	–3.4	23.3	193.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–3.3	–	–0.1	–21.8	–81.8	–36.6	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	–	1.8	AUTRES MATIERES UTILISEES	6
–0.4	–	––	–0.4	1 0	2.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–29.8	–	–4.3	13.0	–8.7	4.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
403.9	**78.3**	**13.7**	**144.6**	**162.6**	**2 582.7**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
0 7	–	–	–	–	6.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
16.2	–	–	–	–	24.7	– PAR INDUSTRIES	11
387.0	**78.3**	**13.7**	**144.6**	**162.6**	**2 551.5**	**DISPONIBILITE NETTE**	14
3.9	7.2	––	––	––	116 7	CONSOMMATION DES PRODUCTEURS	15
0.4	–	0.1	––	–0.6	3.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	71.1	–	–	163 1	234.2	VENTES NON–ENERGETIQUES	17
382.6	–	13.5	144.6	–	2 163.6	VENTES ENERGETIQUES	18
		TERAJOULES					
10 454	304	103	5 017	1 905	81 767	PRODUCTION	1
–	–	–	–	––	162	EXPORTATIONS	2
4 785	1 702	–	–	345	6 832	IMPORTATIONS	3
251	1 312	208	– 124	930	7 145	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 138	–	–4	– 783	–3 366	–1 402	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	–	51	AUTRES MATIERES UTILISEES	6
–18	–	–1	–13	45	122	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 243	–	– 144	467	– 335	– 120	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
16 854	**3 318**	**458**	**5 197**	**6 926**	**97 278**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
30	–	–	–	–	255	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
677	–	–	–	–	1 005	– PAR INDUSTRIES	11
16 147	**3 318**	**458**	**5 197**	**6 926**	**96 018**	**DISPONIBILITE NETTE**	14
164	304	––	––	2	4 867	CONSOMMATION DES PRODUCTEURS	15
18	–	4	2	–24	124	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3 014	–	–	6 948	9 962	VENTES NON–ENERGETIQUES	17
15 965	–	454	5 195	–	80 154	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
755.1	21.9	9.7	393.2	209.7	6 549.3	PRODUCTION	1
–	–	–	–	––	38.8	EXPORTATIONS	2
254.0	73.3	–	–	27.7	394.5	IMPORTATIONS	3
51.0	98.4	15.6	–5.8	84.8	635.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–50.4	–	0.9	–4.7	–27.7	104.9	CHANGEMENT A L'INVENTAIRE	5
–	–	––	0.1	–	7.1	AUTRES MATIERES UTILISEES	6
1.2	–	–0.5	–2.1	–23.8	8.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–25.8	–	–7.7	11.1	–31.5	34.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 137.6	**193.7**	**31.7**	**378.9**	**357.6**	**7 416.3**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
4.2	–	–	–	–	38.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
52.5	–	–	–	–	79.9	– PAR INDUSTRIES	11
1 080.9	**193.7**	**31.7**	**378.9**	**357.6**	**7 298.4**	**DISPONIBILITE NETTE**	14
19.8	21.9	––	––	1.2	338.7	CONSOMMATION DES PRODUCTEURS	15
0.1	–	1.4	2.2	8.8	40.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	171.8	–	–	347.6	519.4	VENTES NON–ENERGETIQUES	17
1 061.0	–	30.3	376.7	–	6 286.8	VENTES ENERGETIQUES	18
		TERAJOULES					
31 510	928	325	14 129	9 062	244 024	PRODUCTION	1
–	–	–	–	––	1 245	EXPORTATIONS	2
10 600	3 108	–	–	1 091	16 308	IMPORTATIONS	3
2 129	4 171	523	– 209	3 352	23 954	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 101	–	29	– 168	–1 120	3 435	CHANGEMENT A L'INVENTAIRE	5
–	–	1	3	–	200	AUTRES MATIERES UTILISEES	6
50	–	–16	–77	– 945	283	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 078	–	– 260	397	–1 236	855	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
47 468	**8 206**	**1 063**	**13 617**	**14 916**	**279 234**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
175	–	–	–	–	1 484	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 189	–	–	–	–	3 249	– PAR INDUSTRIES	11
45 104	**8 206**	**1 063**	**13 617**	**14 916**	**274 501**	**DISPONIBILITE NETTE**	14
825	928	––	––	47	14 125	CONSOMMATION DES PRODUCTEURS	15
6	–	47	79	334	1 472	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	7 279	–	–	14 536	21 814	VENTES NON–ENERGETIQUES	17
44 274	–	1 016	13 537	–	234 023	VENTES ENERGETIQUES	18

BRITISH COLUMBIA – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	10.9	4.6	91.9	–0.7	–67.8	38.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	0.3	––	8.5	––	8.8
4	INTER–REGIONAL TRANSFERS	–	1.3	4.1	17.5	0.4	23.3
5	STOCK CHANGE	–0.3	0.9	–23.1	–2.0	–57.3	–81.8
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	1.0	–0.4	0.4	1.0
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.5	2.0	–0.1	–10.1	–8.7
9	**AVAILABILITY**	**11.2**	**5.9**	**118.1**	**27.0**	**0.4**	**162.6**
15	PRODUCER CONSUMPTION	–	––	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	––	–0.1	–0.4	–0.2	––	–0.6
17	NON–ENERGY SALES	11.2	5.9	118.5	27.1	0.4	163.1

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	1 668 486	–	–	–	–	1 668 486
2	EXPORTS	1 316 194	–	–	–	–	1 316 194
3	IMPORTS	–	–	–	–	361	361
4	INTER–REGIONAL TRANSFERS	– 122 291	1 784	–	–	–	– 120 507
5	STOCK CHANGE	203 126	–	–	–	– 142	202 984
9	**AVAILABILITY**	**26 874**	**1 784**	**–**	**–**	**503**	**29 161**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	23 156	–	–	–	–	23 156
14	**NET SUPPLY**	**3 719**	**1 784**	**–**	**–**	**503**	**6 006**
15	PRODUCER CONSUMPTION	–	–	–	–	–	705

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	9	18	––	–2	–
2	BY INDUSTRY	–	127	17	16	122	–
3	TOTAL	–	136	34	16	120	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	51	103	––	–10	–
5	BY INDUSTRY	–	411	54	51	393	–
6	TOTAL	–	462	157	51	383	–

COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
38.5	13.9	205.7	–0.9	–47.5	209.7	PRODUCTION	1
–	–	–	––	–	––	EXPORTATIONS	2
–	1.1	1.8	24.7	0.1	27.7	IMPORTATIONS	3
–	4.0	8.6	69.1	3.1	84.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.3	2.8	0.5	–1.1	–31.2	–27.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	0.4	1.2	–0.2	–25.1	–23.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–1.0	3.2	–0.6	–33.1	–31.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
37.2	**17.6**	**213.6**	**94.3**	**–5.1**	**357.6**	**DISPONIBILITE**	**9**
–	––	–	0.1	1.1	1.2	CONSOMMATION DES PRODUCTEURS	15
––	0.1	–1.2	16.9	–7.0	8.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
37.2	17.5	214.7	77.3	0.9	347.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
5 161 005	–	–	–	–	5 161 005	PRODUCTION	1
4 964 985	–	–	–	–	4 964 985	EXPORTATIONS	2
–	–	–	134	1 391	1 525	IMPORTATIONS	3
– 200 375	6 284	–	–	–	– 194 091	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 181 393	–	–	–	–	– 181 393	CHANGEMENT A L'INVENTAIRE	5
177 038	**6 284**	**–**	**134**	**1 391**	**184 847**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
110 222	–	–	–	–	110 222	B) COKE ET GAZ MANUFACTURE	12
66 816	**6 284**	**–**	**134**	**1 391**	**74 625**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	2 182	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	25	PAR SERVICES	1
–	––	115	31	–	428	PAR INDUSTRIES	2
–	––	115	31	–	453	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	144	PAR SERVICES	4
–	––	373	101	–	1 383	PAR INDUSTRIES	5
–	––	373	101	–	1 528	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – YUKON AND NWT – 1976 QUARTER 3

		COAL CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	43.2	138.6	–	119.4	..
2	EXPORTS	–	–	–	––	–	
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	–	– 137.3	4.9	–	
5	STOCK CHANGE	–	2.5	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	.	
9	**AVAILABILITY**	–	**40.7**	**1.3**	**4.8**	**119.4**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	.
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	40.8	–	–	–	
14	**NET SUPPLY**	–	**–0.1**	**1.3**	**4.8**	**119.4**	...
15	PRODUCER CONSUMPTION	–	–	–	0.1	28.4	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.1	–	–0.2	–	.
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	–	–	1.3	5.0	141.7	..
				TERAJOULES			
1	PRODUCTION	–	1 665	5 160	–	430	7 255
2	EXPORTS	–	–	–	––	–	––
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–5 113	132	–	–4 981
5	STOCK CHANGE	–	98	–	–	–	98
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	–	**1 567**	**47**	**132**	**430**	**2 176**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	1 571	–	–	–	1 571
14	**NET SUPPLY**	–	**–4**	**47**	**132**	**430**	**605**
15	PRODUCER CONSUMPTION	–	–	–	2	102	104
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–4	–	–6	–	–10
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	47	137	510	694
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	124.6	590.2	–	422.4	
2	EXPORTS	–	–	–	0.1	–	
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	–	– 583.9	18.1	–	
5	STOCK CHANGE	–	7.2	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...		
9	**AVAILABILITY**	–	**117.4**	**6.3**	**18.0**	**422.4**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	117.4	–	–	–	
14	**NET SUPPLY**	–	––	**6.3**	**18.0**	**422.4**	...
15	PRODUCER CONSUMPTION	–	–	–	0.3	85.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	–0.2	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	–	–	6.3	18.0	513.5	
				TERAJOULES			
1	PRODUCTION	–	4 798	21 974	–	1 520	28 292
2	EXPORTS	–	–	–	1	–	1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–21 738	492	–	–21 246
5	STOCK CHANGE	–	275	–	–	–	275
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	–	**4 523**	**236**	**490**	**1 520**	**6 769**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	4 523	–	–	–	4 523
14	**NET SUPPLY**	–	––	**236**	**490**	**1 520**	**2 246**
15	PRODUCER CONSUMPTION	–	–	–	7	307	314
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	–6	–	–7
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	236	489	1 848	2 573

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – YUKON ET TNO – 1976 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	...		
–	–	52.2	50.7	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
–	–	0.7	–	...	...	IMPORTATIONS	3
–	–	178.6	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–6.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**237.0**	**50.7**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	12.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**220.9**	**50.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	2.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	17.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1.6	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	199.1	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	2 034	182	2 216	...	PRODUCTION	1
–	–	–	–	–	––	EXPORTATIONS	2
–	–	23	–	23	23	IMPORTATIONS	3
–	–	6 650	–	6 650	1 669	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 297	–	– 297	– 199	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	––	––	AUTRES MATIERES UTILISEES	6
–	–	5	–	5	5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	55	...	55	55	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**8 954**	**182**	**9 137**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	469	–	469	469	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	160	–	160	160	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 571	C) PRODUITS RAFFINES	13
–	**–**	**8 325**	**182**	**8 508**	**9 113**	**DISPONIBILITE NETTE**	**14**
–	–	107	■	107	211	CONSOMMATION DES PRODUCTEURS	15
–	–	647	■	647	637	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	62	■	62	62	VENTES NON–ENERGETIQUES	17
–	–	7 508	■	7 508	8 202	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	111.7	176.4	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
–	–	1.2	–	...	...	IMPORTATIONS	3
–	–	408.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	6.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–0.8	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**515.8**	**176.4**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	42.9	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	13.5	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**459.5**	**176.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	8.8	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	37.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	4.9	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	408.9	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	4 307	635	4 942	...	PRODUCTION	1
–	–	–	–	–	1	EXPORTATIONS	2
–	–	39	–	39	39	IMPORTATIONS	3
–	–	15 260	–	15 260	–5 986	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	189	–	189	464	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	––	––	AUTRES MATIERES UTILISEES	6
–	–	13	–	13	13	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	...	–18	...	–18	–18	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**19 449**	**635**	**20 083**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1 673	–	1 673	1 673	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	521	–	521	521	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	4 523	C) PRODUITS RAFFINES	13
–	**–**	**17 254**	**635**	**17 889**	**20 135**	**DISPONIBILITE NETTE**	**14**
–	–	359	■	359	673	CONSOMMATION DES PRODUCTEURS	15
–	–	1 388	■	1 388	1 381	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	190	■	190	190	VENTES NON–ENERGETIQUES	17
–	–	15 318	■	15 318	17 891	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – YUKON AND NWT – 1976 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	1.7	1.9	–	4.8	15.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	27.8	28.1	57.4	25.7
5	STOCK CHANGE	–	–	–3.6	11.5	–35.6	3.6
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.1	–7.0	10.8	–4.6
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–2.1	0.9	–0.1	1.1
9	**AVAILABILITY**	**–**	**1.7**	**35.5**	**8.6**	**108.6**	**31.6**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	10.6	–
11	– BY INDUSTRY	–	–	–	–	4.1	–
14	**NET SUPPLY**	**–**	**1.7**	**35.5**	**8.6**	**93.9**	**31.6**
15	PRODUCER CONSUMPTION	■	1.7	––	––	0.7	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	3.2	0.3	9.6	4.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	32.3	8.3	83.6	27.4
				TERAJOULES			
1	PRODUCTION	–	73	67	–	184	585
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	962	1 057	2 220	993
5	STOCK CHANGE	–	–	– 124	433	–1 377	139
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	4	– 265	418	– 177
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–73	33	–3	41
9	**AVAILABILITY**	**–**	**73**	**1 231**	**326**	**4 201**	**1 221**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	410	–
11	– BY INDUSTRY	–	–	–	–	160	–
14	**NET SUPPLY**	**–**	**73**	**1 231**	**326**	**3 632**	**1 221**
15	PRODUCER CONSUMPTION	■	73	1	1	27	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	111	12	373	162
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 119	313	3 232	1 059
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	5.0	13.8	–	23.0	22.0
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	69.3	85.2	120.8	74.6
5	STOCK CHANGE	–	–	7.7	26.8	–31.3	1.6
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.6	–14.2	21.3	–7.9
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–2.1	–0.3	–0.9	1.2
9	**AVAILABILITY**	**–**	**5.0**	**78.1**	**44.4**	**197.2**	**85.9**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	37.8	–
11	– BY INDUSTRY	–	–	–	–	13.5	–
14	**NET SUPPLY**	**–**	**5.0**	**78.1**	**44.4**	**146.0**	**85.9**
15	PRODUCER CONSUMPTION	■	5.0	0.1	––	2.1	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	5.8	0.8	18.6	5.0
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	72.2	43.6	125.2	80.9
				TERAJOULES			
1	PRODUCTION	–	209	478	–	889	850
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	2 402	3 208	4 671	2 886
5	STOCK CHANGE	–	–	267	1 010	–1 210	61
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	19	– 536	823	– 306
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–74	–12	–36	45
9	**AVAILABILITY**	**–**	**209**	**2 706**	**1 674**	**7 628**	**3 324**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 462	–
11	– BY INDUSTRY	–	–	–	–	521	–
14	**NET SUPPLY**	**–**	**209**	**2 706**	**1 674**	**5 645**	**3 324**
15	PRODUCER CONSUMPTION	■	209	3	1	81	3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	201	32	721	193
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 501	1 641	4 844	3 128

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – YUKON ET TNO – 1976 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
15.8	–	0.8	10.9	1.2	52.2	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	0.7	–	–	0.7	IMPORTATIONS	3
0.2	–	9.9	27.0	2.6	178.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	–	1.4	15.1	1.1	–6.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	––	AUTRES MATIERES UTILISEES	6
–	–	–0.1	0.8	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	––	0.3	1.1	1.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
16.0	–	**9.9**	**23.3**	**1.6**	**237.0**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1.4	–	–	–	–	12.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	4.1	– PAR INDUSTRIES	11
14.6	–	**9.9**	**23.3**	**1.6**	**220.9**	**DISPONIBILITE NETTE**	**14**
–	–	––	0.2	––	2.6	CONSOMMATION DES PRODUCTEURS	15
–0.9	–	3.7	–2.6	––	17.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1.6	1.6	VENTES NON–ENERGETIQUES	17
15.6	–	6.2	25.8	–	199.1	VENTES ENERGETIQUES	18
		TERAJOULES					
659	–	28	390	47	2 034	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	23	–	–	23	IMPORTATIONS	3
9	–	331	970	107	6 650	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1	–	47	542	45	– 297	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	––	AUTRES MATIERES UTILISEES	6
–	–	–3	28	––	5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	1	9	47	55	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
670	–	**333**	**837**	**63**	**8 954**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
59	–	–	–	–	469	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	160	– PAR INDUSTRIES	11
611	–	**333**	**837**	**63**	**8 325**	**DISPONIBILITE NETTE**	**14**
–	–	––	6	––	107	CONSOMMATION DES PRODUCTEURS	15
–40	–	124	–95	1	647	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	62	62	VENTES NON–ENERGETIQUES	17
650	–	209	926	–	7 508	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
25.5	–	1.4	17.1	3.9	111.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	1.1	0.1	–	1.2	IMPORTATIONS	3
0.5	–	16.5	35.5	6.1	408.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.0	–	1.8	–3.2	1.9	6.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	––	AUTRES MATIERES UTILISEES	6
0.1	–	–0.5	0.8	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	0.7	0.8	–0.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
25.1	–	**16.8**	**55.9**	**7.3**	**515.8**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
5.0	–	–	–	–	42.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	13.5	– PAR INDUSTRIES	11
20.0	–	**16.8**	**55.9**	**7.3**	**459.5**	**DISPONIBILITE NETTE**	**14**
1.3	–	––	0.2	––	8.8	CONSOMMATION DES PRODUCTEURS	15
–	–	3.5	0.7	2.4	37.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	4.9	4.9	VENTES NON–ENERGETIQUES	17
18.7	–	13.2	55.1	–	408.9	VENTES ENERGETIQUES	18
		TERAJOULES					
1 064	–	46	615	156	4 307	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	37	3	–	39	IMPORTATIONS	3
21	–	554	1 276	242	15 260	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
40	–	61	– 115	74	189	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	––	AUTRES MATIERES UTILISEES	6
2	–	–17	28	––	13	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–4	26	36	–18	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 047	–	**562**	**2 010**	**288**	**19 449**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
211	–	–	–	–	1 673	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	521	– PAR INDUSTRIES	11
836	–	**562**	**2 010**	**288**	**17 254**	**DISPONIBILITE NETTE**	**14**
56	–	––	6	1	359	CONSOMMATION DES PRODUCTEURS	15
––	–	119	25	98	1 388	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	190	190	VENTES NON–ENERGETIQUES	17
781	–	443	1 980	–	15 318	VENTES ENERGETIQUES	18

YUKON AND NWT – 1976 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	––	–	–	1.2	1 2
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	0.2	1.0	1.5	–	2 6
5	STOCK CHANGE	–	––	–	––	1 2	1 1
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	1.0	0.1	–	1.1
9	**AVAILABILITY**	–	**0.2**	––	**1.5**	–	**1.6**
15	PRODUCER CONSUMPTION	–	–	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	––	–	––
17	NON–ENERGY SALES	–	0.2	––	1.5	–	1.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	-	-	–	–	-
5	STOCK CHANGE	–	–	–	–	-	–
9	**AVAILABILITY**	–	–	–	–	–	–
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–		–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	–	–	–	–	–	–
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	33	–	4	–
2	BY INDUSTRY	–	–	14	–	.	–
3	TOTAL	–		47	–	4	-
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	116	–	14	–
5	BY INDUSTRY	–	–	46	–	–	–
6	TOTAL	–	.	162	–	14	-

YUKON ET TNO – 1976 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
–	––	–	–	3.9	3.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	0.5	1.3	4.3	–	6.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	–	0.2	1.6	1.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	–	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.1	1.0	–0.3	–	0.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**0.3**	**0.3**	**4.4**	**2.3**	**7.3**	**DISPONIBILITE**	**9**
–	–	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	0.1	––	2.3	2.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.3	0.2	4.3	–	4.9	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–	–	–	–	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	37	PAR SERVICES	1
–	–	–	–	–	14	PAR INDUSTRIES	2
–	–	–	–	–	51	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	131	PAR SERVICES	4
–	–	–	–	–	46	PAR INDUSTRIES	5
–	–	–	–	–	176	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – CANADA – 1976 QUARTER 4

		COAL CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	7 843.2	22 930.6	18 896.7	2 356.7	59 271.3	
2	EXPORTS	3 231.8	6 269.0	6 968.7	2 094.3	4 421.8	
3	IMPORTS	4 193.4	9 071.4	9.9	–	1 035.0	
4	INTER–REGIONAL TRANSFERS	–	–	–	–	16.4	
5	STOCK CHANGE	260.5	456.3	–1 150.8	– 571.9	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	10.1	–57.3	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	4.7	...	.	...	..
9	**AVAILABILITY**	**8 544.3**	**25 272.0**	**13 098.8**	**776.9**	**55 900.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	6 218.5	–	890.8	–	–	
11	– BY INDUSTRY	2.5	–	136.3	–	–	...
12	B) COKE AND MANUFACTURED GASES	1 823.8	–	–	–	–	..
13	C) REFINED PRODUCTS	–	25 311.9	–	241.8	–	
14	**NET SUPPLY**	**499.5**	**–40.0**	**12 071.6**	**535.1**	**55 900.9**	...
15	PRODUCER CONSUMPTION	5.9	1.3	665.1	51.2	11 693.5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–46.5	1 062.6	–64.6	–	...
17	NON–ENERGY SALES	–	–	467.7	227.3	–	.
18	ENERGY SALES	493.7	5.2	9 876.2	778.0	65 330.4	...
				TERAJOULES			
1	PRODUCTION	187 660	883 099	703 502	64 046	213 278	2 051 586
2	EXPORTS	94 664	241 431	259 438	56 916	15 911	668 361
3	IMPORTS	125 742	349 357	369	–	3 724	479 192
4	INTER–REGIONAL TRANSFERS	–	–	–	–	59	59
5	STOCK CHANGE	3 890	17 573	–42 843	–15 541	–	–36 921
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	378	–1 558	–	–1 181
8	REFINERY LOSSES AND ADJUSTMENTS	...	180	...	...	...	180
9	**AVAILABILITY**	**214 847**	**973 272**	**487 654**	**21 113**	**201 151**	**1 898 037**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	148 582	–	33 165	–	–	181 747
11	– BY INDUSTRY	74	–	5 075	–	–	5 149
12	B) COKE AND MANUFACTURED GASES	54 605	–	–	–	–	54 605
13	C) REFINED PRODUCTS	–	974 811	–	6 572	.	981 383
14	**NET SUPPLY**	**11 586**	**–1 539**	**449 414**	**14 541**	**201 151**	**675 152**
15	PRODUCER CONSUMPTION	155	49	24 762	1 392	42 077	68 436
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 790	39 560	–1 756	–	36 014
17	NON–ENERGY SALES	–	–	17 412	6 178	–	23 590
18	ENERGY SALES	11 430	202	367 680	21 143	235 081	635 537
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	25 476.0	84 013.5	69 648.7	8 906.2	229 221.9	
2	EXPORTS	11 708.2	27 461.2	27 012.6	6 686.9	12 803.6	.
3	IMPORTS	14 622.2	41 945.7	114.8	–	3 589.5	..
4	INTER–REGIONAL TRANSFERS	–	–	–	–	0.1	.
5	STOCK CHANGE	226.7	606.7	654.5	– 508.9	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	27.7	–99.8	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–84.6	...	.	.	.
9	**AVAILABILITY**	**28 163.3**	**97 975.9**	**42 124.1**	**2 628.4**	**220 007.8**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	18 901.0	–	3 224.6	–	–	
11	– BY INDUSTRY	8.9	–	514.7	–	–	
12	B) COKE AND MANUFACTURED GASES	7 427.0	–	–	–	–	
13	C) REFINED PRODUCTS	–	98 062.7	–	929.0	–	.
14	**NET SUPPLY**	**1 826.3**	**–86.8**	**38 384.8**	**1 699.4**	**220 007.8**	...
15	PRODUCER CONSUMPTION	21.0	–6.4	2 349.9	287.5	29 669.3	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 245.2	404.4	21.5	–	
17	NON–ENERGY SALES	–	–	1 797.4	896.5	–	.
18	ENERGY SALES	1 805.4	164.8	33 833.1	2 270.0	255 160.1	.
				TERAJOULES			
1	PRODUCTION	619 975	3 235 519	2 592 946	242 041	824 819	7 515 299
2	EXPORTS	342 963	1 057 584	1 005 648	181 727	46 072	2 633 995
3	IMPORTS	438 432	1 615 409	4 272	–	12 916	2 071 029
4	INTER–REGIONAL TRANSFERS	–	–	–	–	– –	– –
5	STOCK CHANGE	6 446	23 364	24 368	–13 831	–	40 348
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1 031	–2 712	–	–1 681
8	REFINERY LOSSES AND ADJUSTMENTS	...	–3 259	...		..	–3 259
9	**AVAILABILITY**	**708 997**	**3 773 238**	**1 568 233**	**71 433**	**791 664**	**6 913 564**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	446 482	–	120 046	–	–	566 529
11	– BY INDUSTRY	266	–	19 162	–	–	19 428
12	B) COKE AND MANUFACTURED GASES	222 206	–	–	–	–	222 206
13	C) REFINED PRODUCTS	–	3 776 580	–	25 247	–	3 801 827
14	**NET SUPPLY**	**40 043**	**–3 342**	**1 429 025**	**46 185**	**791 664**	**2 303 574**
15	PRODUCER CONSUMPTION	568	– 245	87 483	7 814	106 760	202 381
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–9 444	15 057	584	–	6 196
17	NON–ENERGY SALES	–	–	66 915	24 363	–	91 278
18	ENERGY SALES	39 474	6 346	1 259 569	61 691	918 153	2 285 235

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – CANADA – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
1 333.1	662.2	25 817.0	21 123.1	...	...	PRODUCTION	1
20.2	–	627.8	–	...	...	EXPORTATIONS	2
77.3	–	572.8	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–18.7	–	–1 505.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	36.0	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	170.8	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	– 425.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 408.9	**662.2**	**27 863.7**	**21 123.1**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	1 178.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	2.2	85.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 408.9	**659.9**	**26 599.3**	**21 123.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	1 500.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
69.8	–	254.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 885.7	■	...	...	VENTES NON–ENERGETIQUES	17
1 339.1	659.9	22 538.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
38 433	12 326	970 686	76 008	1 097 452	...	PRODUCTION	1
581	–	25 438	–	26 019	694 380	EXPORTATIONS	2
2 228	–	23 510	–	25 738	504 930	IMPORTATIONS	3
–	–	–	–	–	59	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
539	–	–60 778	–	–61 317	–98 239	CHANGEMENT A L'INVENTAIRE	5
–	–	1 225	–	1 225	1 225	AUTRES MATIERES UTILISEES	6
–	–	6 413	–	6 413	5 232	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	...	–17 498	...	–17 498	–17 317	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
40 619	**12 326**	**1 054 671**	**76 008**	**1 183 623**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	48 795	–	48 795	230 542	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
	42	3 486	–	3 528	8 677	– PAR INDUSTRIES	11
–	–	–	–	–	54 605	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	981 383	C) PRODUITS RAFFINES	13
40 619	**12 284**	**1 002 389**	**76 008**	**1 131 300**	**1 806 453**	**DISPONIBILITE NETTE**	**14**
–	–	62 494	■	62 494	130 930	CONSOMMATION DES PRODUCTEURS	15
2 012	–	9 296	■	11 308	47 322	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	74 809	■	74 809	98 399	VENTES NON–ENERGETIQUES	17
38 606	12 284	843 376	■	894 266	1 529 804	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
5 289 2	2 691.6	99 995.2	64 821.6	...	...	PRODUCTION	1
84.3	–	3 870.9	–	...	...	EXPORTATIONS	2
287.2	–	2 381.2	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–91 3	–	–2 016.4	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	120.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	559.8	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	–1 241.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 583.4	**2 691.6**	**102 323.6**	**64 821.6**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	3 169.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	8.3	348.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
5 583.4	**2 683.3**	**98 805.9**	**64 821.6**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	5 739.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
186 8	–	975.8	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	7 639.6	■	...	...	VENTES NON–ENERGETIQUES	17
5 396 6	2 683.3	82 795.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
152 489	50 103	3 761 652	233 250	4 197 494	...	PRODUCTION	1
2 431	–	155 348	–	157 778	2 791 773	EXPORTATIONS	2
8 281	–	97 847	–	106 129	2 177 157	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 632	–	–84 416	–	–87 048	–46 700	CHANGEMENT A L'INVENTAIRE	5
–	–	3 990	–	3 990	3 990	AUTRES MATIERES UTILISEES	6
–	–	19 188	–	19 188	17 507	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	–48 607	...	–48 607	–51 867	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
160 972	**50 103**	**3 860 352**	**233 250**	**4 304 677**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	131 089	–	131 089	697 617	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	154	14 169	–	14 323	33 751	– PAR INDUSTRIES	11
–	–	–	–	–	222 206	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	3 801 827	C) PRODUITS RAFFINES	13
160 972	**49 949**	**3 715 095**	**233 250**	**4 159 266**	**6 462 839**	**DISPONIBILITE NETTE**	**14**
–	–	238 951	■	238 951	441 332	CONSOMMATION DES PRODUCTEURS	15
5 385	–	36 254	■	41 639	47 835	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	304 947	■	304 947	396 225	VENTES NON–ENERGETIQUES	17
155 587	49 949	3 086 681	■	3 292 217	5 577 452	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – CANADA – 1976 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	444.2	817.0	9 136.5	1 289.7	2 988.3	3 544.7
2	EXPORTS	2.5	–	32.6	0.6	–19.7	21.6
3	IMPORTS	–	–	–	––	35.3	12.9
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–9.1	–	395.3	– 185.7	– 386.3	–1 058.1
6	OTHER PRODUCTS USED	8.1	–	19.8	––	––	0.2
7	INTER–PRODUCT TRANSFERS	–	–	261.2	– 597.5	– 470.4	960.4
8	REFINERY LOSSES AND ADJUSTMENTS	2.0	–	–12.3	23.3	–68.7	44.2
9	**AVAILABILITY**	**456.9**	**817.0**	**9 001.8**	**853.9**	**3 028.0**	**5 510.5**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	86.2	41.3
11	– BY INDUSTRY	–	–	–	–	19.5	8.8
14	**NET SUPPLY**	**456.9**	**817.0**	**9 001.8**	**853.9**	**2 922.4**	**5 460.3**
15	PRODUCER CONSUMPTION	■	795.2	9.4	0.6	19.3	8.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	21.4	126.1	14.7	28.1	29.5
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.3	8 866.4	838.6	2 874.9	5 422.5
				TERAJOULES			
1	PRODUCTION	12 072	34 090	316 634	48 589	115 573	137 088
2	EXPORTS	68	–	1 130	24	– 761	835
3	IMPORTS	–	–	–	––	1 366	500
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	– 247	–	13 699	–6 995	–14 940	–40 921
6	OTHER PRODUCTS USED	221	–	685	––	––	6
7	INTER–PRODUCT TRANSFERS	–	–	9 052	–22 510	–18 192	37 142
8	REFINERY LOSSES AND ADJUSTMENTS	55	–	– 426	879	–2 659	1 709
9	**AVAILABILITY**	**12 417**	**34 090**	**311 968**	**32 171**	**117 107**	**213 114**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	3 333	1 599
11	– BY INDUSTRY	–	–	–	–	753	342
14	**NET SUPPLY**	**12 417**	**34 090**	**311 968**	**32 171**	**113 021**	**211 174**
15	PRODUCER CONSUMPTION	■	33 181	325	23	748	321
16	PRODUCER LOSSES AND ADJUSTMENTS	■	895	4 370	554	1 088	1 140
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	15	307 273	31 594	111 186	209 713
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	1 906.0	3 083.8	35 417.6	4 300.4	12 061.3	13 361.4
2	EXPORTS	18.4	–	519.0	9.3	51.4	118.6
3	IMPORTS	0.5	–	6.7	16.0	134.5	13.1
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	82.2	––	486.3	–78.0	– 183.4	– 916.6
6	OTHER PRODUCTS USED	43.4	–	45.2	––	––	0.5
7	INTER–PRODUCT TRANSFERS	–	–	887.2	–1 874.4	–1 003.3	2 642.9
8	REFINERY LOSSES AND ADJUSTMENTS	73.2	–	– 367.7	5.1	– 422.7	–78.1
9	**AVAILABILITY**	**1 776.0**	**3 083.8**	**35 719.1**	**2 505.7**	**11 747.1**	**16 894.1**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	271.1	110.4
11	– BY INDUSTRY	–	–	–	–	82.2	35.7
14	**NET SUPPLY**	**1 776.0**	**3 083.8**	**35 719.1**	**2 505.7**	**11 393.8**	**16 748.0**
15	PRODUCER CONSUMPTION	■	3 001.9	34.7	2.3	80.6	27.5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	80.8	393.4	78.1	86.9	193.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	1.1	35 290.9	2 425.2	11 226.3	16 527.1
				TERAJOULES			
1	PRODUCTION	51 798	128 675	1 227 434	162 020	466 463	516 746
2	EXPORTS	501	–	17 988	351	1 990	4 587
3	IMPORTS	13	–	233	603	5 203	506
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	2 233	–1	16 853	–2 940	–7 091	–35 450
6	OTHER PRODUCTS USED	1 180	–	1 567	––	––	21
7	INTER–PRODUCT TRANSFERS	–	–	30 748	–70 619	–38 802	102 214
8	REFINERY LOSSES AND ADJUSTMENTS	1 990	–	–12 742	190	–16 348	–3 019
9	**AVAILABILITY**	**48 266**	**128 676**	**1 237 883**	**94 403**	**454 314**	**653 369**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	10 486	4 269
11	– BY INDUSTRY	–	–	–	–	3 179	1 380
14	**NET SUPPLY**	**48 266**	**128 676**	**1 237 883**	**94 403**	**440 649**	**647 721**
15	PRODUCER CONSUMPTION	■	125 259	1 203	88	3 117	1 062
16	PRODUCER LOSSES AND ADJUSTMENTS	■	3 371	13 635	2 944	3 359	7 481
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	46	1 223 045	91 371	434 172	639 177

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – CANADA – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
4 650.4	153.9	40.8	939.0	1 812.6	25 817.0	PRODUCTION	1
513.7	–	––	––	76.5	627.8	EXPORTATIONS	2
257.7	137.5	–	–	129.4	572.8	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 478.1	0.3	–4.6	–37.5	258.7	–1 505.2	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	7.9	36.0	AUTRES MATIERES UTILISEES	6
–3.7	–	3.2	–46.3	63.8	170.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 370.1	–0.1	–4.2	–10.1	–29.7	– 425.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 239.0	**291.1**	**52.8**	**940.4**	**1 708.3**	**27 899.7**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1 051.2	–	–	–	–	1 178.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
57.3	–	–	–	–	85.6	– PAR INDUSTRIES	11
4 130.5	**291.1**	**52.8**	**940.4**	**1 708.3**	**26 635.3**	**DISPONIBILITE NETTE**	**14**
559.4	101.9	––	0.5	5.9	1 500.6	CONSOMMATION DES PRODUCTEURS	15
–7.6	19.6	5.7	30.1	–13.6	254.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	169.6	–	–	1 716.0	1 885.7	VENTES NON–ENERGETIQUES	17
3 578.7	–	47.1	909.7	–	22 538.2	VENTES ENERGETIQUES	18
		TERAJOULES					
194 046	6 522	1 368	33 742	70 962	970 686	PRODUCTION	1
21 435	–	–1	––	2 708	25 438	EXPORTATIONS	2
10 752	5 825	–	–	5 067	23 510	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–19 951	14	– 155	–1 348	10 068	–60 778	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	312	1 225	AUTRES MATIERES UTILISEES	6
– 153	–	107	–1 663	2 631	6 413	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–15 445	–3	– 139	– 364	–1 105	–17 498	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
218 605	**12 335**	**1 771**	**33 792**	**67 301**	**1 054 671**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
43 863	–	–	–	–	48 795	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 391	–	–	–	–	3 486	– PAR INDUSTRIES	11
172 350	**12 335**	**1 771**	**33 792**	**67 301**	**1 002 389**	**DISPONIBILITE NETTE**	**14**
23 342	4 319	––	19	216	62 494	CONSOMMATION DES PRODUCTEURS	15
– 319	829	192	1 083	– 536	9 296	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	7 189	–	–	67 620	74 809	VENTES NON–ENERGETIQUES	17
149 327	–	1 578	32 690	–	843 376	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
18 341.5	570.4	234.7	3 998.6	6 719.6	99 995.2	PRODUCTION	1
2 891.3	–	–	–	262.7	3 870.9	EXPORTATIONS	2
1 319.1	444.1	4.6	16.6	426.0	2 381.2	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 147.0	–8.3	–6.2	–49.7	– 195.6	–2 016.4	CHANGEMENT A L'INVENTAIRE	5
–	–	0.1	0.1	31.0	120.4	AUTRES MATIERES UTILISEES	6
164.1	–	–7.9	– 177.9	–70.9	559.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 417.6	–0.2	–9.6	21.0	–45.3	–1 241.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
18 498.1	**1 023.0**	**247.3**	**3 866.1**	**7 083.8**	**102 443.9**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
2 788.0	–	–	–	–	3 169.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
230.3	–	–	–	–	348.2	– PAR INDUSTRIES	11
15 479.8	**1 023.0**	**247.3**	**3 866.1**	**7 083.8**	**98 926.3**	**DISPONIBILITE NETTE**	**14**
2 202.8	354.6	––	2.8	32.5	5 739.6	CONSOMMATION DES PRODUCTEURS	15
3.0	86.2	14.1	45.8	–5.9	975.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	582.4	–	–	7 057.2	7 639.6	VENTES NON–ENERGETIQUES	17
13 274.0	–	233.1	3 817.6	–	82 795.3	VENTES ENERGETIQUES	18
		TERAJOULES					
765 329	24 172	7 866	143 685	267 464	3 761 652	PRODUCTION	1
120 645	–	–	–	9 287	155 348	EXPORTATIONS	2
55 043	18 818	155	596	16 678	97 847	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–47 862	– 352	– 208	–1 786	–7 812	–84 416	CHANGEMENT A L'INVENTAIRE	5
–	–	2	4	1 216	3 990	AUTRES MATIERES UTILISEES	6
6 847	–	– 266	–6 393	–4 541	19 188	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–17 425	–10	– 322	756	–1 676	–48 607	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
771 862	**43 351**	**8 288**	**138 922**	**281 019**	**3 860 352**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
116 334	–	–	–	–	131 089	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
9 610	–	–	–	–	14 169	– PAR INDUSTRIES	11
645 919	**43 351**	**8 288**	**138 922**	**281 019**	**3 715 095**	**DISPONIBILITE NETTE**	**14**
91 915	15 025	1	99	1 182	238 951	CONSOMMATION DES PRODUCTEURS	15
126	3 651	474	1 645	– 431	36 254	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	24 679	–	–	280 268	304 947	VENTES NON–ENERGETIQUES	17
553 878	–	7 812	137 179	–	3 086 681	VENTES ENERGETIQUES	18

CANADA – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	668.4	113.1	545.5	174.4	311.2	1 812.6
2	EXPORTS	50.3	22.1	–	––	4.0	76.5
3	IMPORTS	2.1	4.8	0.2	84.2	38.2	129.4
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	4 8	–3 0	–43 9	29.7	271 1	258.7
6	OTHER PRODUCTS USED	–	–	–	7 1	0.9	7.9
7	INTER–PRODUCT TRANSFERS	5 3	5 3	19 4	1.0	43.4	63.8
8	REFINERY LOSSES AND ADJUSTMENTS	–11.0	–0 3	3 0	–16 9	–4 6	–29 7
9	**AVAILABILITY**	**631.5**	**93.8**	**606.0**	**253.9**	**123.2**	**1 708.3**
15	PRODUCER CONSUMPTION	3.3	0 6	––	1.0	1.0	5 9
16	PRODUCER LOSSES AND ADJUSTMENTS	–3.1	1.7	––	–0.2	–12.1	–13.6
17	NON–ENERGY SALES	631 3	91 5	605 9	253 1	134.2	1 716 0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	4 231 852	1 872 128	1 739 202	–	–	7 843 182
2	EXPORTS	3 230 905	–	914	–	–	3 231 818
3	IMPORTS	–	–	–	64 888	4 128 505	4 193 393
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	398 562	– 132	248 800	–1 265	– 385 603	260 453
9	**AVAILABILITY**	**602 386**	**1 872 259**	**1 489 488**	**66 153**	**4 514 108**	**8 544 304**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	408 769	1 821 100	1 297 926	–	2 690 664	6 218 459
11	– BY INDUSTRY	–	–	–	–	2 472	2 472
12	B) COKE AND MANUFACTURED GASES	139 147	–	–	–	1 684 694	1 823 840
14	**NET SUPPLY**	**54 470**	**51 159**	**191 563**	**66 153**	**136 278**	**499 533**
15	PRODUCER CONSUMPTION	–	–	–	–	–	5 879

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	13 138	2 632	241	99	3 414	–
2	BY INDUSTRY	12	780	70	30	422	89
3	TOTAL	13 151	3 412	312	129	3 836	89
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	38 887	9 533	759	264	9 062	–
5	BY INDUSTRY	49	3 083	278	120	1 666	351
6	TOTAL	38 936	12 616	1 037	383	10 729	351

NOTES

NUCLEAR GENERATION — *QUARTER 4 TRIMESTRE 4*
URANIUM USED — *4 486 706 MEGAWATT HOURS*
77 0 TONNES

SOLID WOOD WASTES
SPENT PULPING LIQUOR

CANADA – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
2 101.7	590.7	2 764.7	662.3	600.2	6 719.6	PRODUCTION	1
162.0	90.7	–	––	10.0	262.7	EXPORTATIONS	2
9.9	22.8	2.2	214.1	176.9	426.0	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
94.0	–58.1	28.6	–15.9	– 244.3	– 195.6	CHANGEMENT A L'INVENTAIRE	5
–	––	–	27.8	3.2	31.0	AUTRES MATIERES UTILISEES	6
530.0	–63.7	98.5	14.7	– 650.5	–70.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–34.1	70.0	56.0	–50.1	–87.1	–45.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 419.7	**447.2**	**2 780.8**	**985.0**	**451.2**	**7 083.8**	**DISPONIBILITE**	**9**
20.5	3.1	0.3	4.4	4.3	32.5	CONSOMMATION DES PRODUCTEURS	15
11.5	22.1	–8.0	6.2	–37.6	–5.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
2 387.7	422.0	2 788.5	974.4	484.6	7 057.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
14 388 820	6 409 619	4 677 597	–	–	25 476 035	PRODUCTION	1
11 705 865	–	2 370	–	–	11 708 234	EXPORTATIONS	2
–	–	–	278 801	14 343 403	14 622 205	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
257 067	– 190 257	146 899	–69 709	82 634	226 724	CHANGEMENT A L'INVENTAIRE	5
2 425 888	**6 599 876**	**4 528 328**	**348 510**	**14 260 770**	**28 163 282**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1 529 934	5 893 298	4 031 823	–	7 445 971	18 901 026	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	8 877	8 877	– PAR INDUSTRIES	11
791 575	–	–	–	6 635 465	7 427 040	B) COKE ET GAZ MANUFACTURE	12
104 379	**706 578**	**496 506**	**348 510**	**170 456**	**1 826 339**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	20 956	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	19 525	PAR SERVICES	1
27	––	122	45	–	1 599	PAR INDUSTRIES	2
27	––	122	45	–	21 123	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	58 505	PAR SERVICES	4
108	––	482	179	–	6 317	PAR INDUSTRIES	5
108	––	482	179	–	64 822	TOTAL	6

NOTA:

	YEAR TO DATE CUMULATIF DE L'ANNEE
PRODUCTION DE L'ENERGIE NUCLEAIRE	*16 430 255 MEGAWATT HEURES*
URANIUM UTILISEE	*282.1 TONNES*
DECHETS DE BOIS	*3 287 KILOTONNES 63 690 TERAJOULES*
LESSIVE DE PATE EPUISEE	*13 836 KILOTONNES 191 070 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ATLANTIC PROVINCES – 1976 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	581.0	0.2	0.7	–	10 952.0	...
2	EXPORTS	126.7	–	–	–	991.3	
3	IMPORTS	–	3 719.4	–	–	25.2	...
4	INTER–REGIONAL TRANSFERS	–72.8	–	–	6.2	–7 158.4	.
5	STOCK CHANGE	–12.6	– 222.4	–	–	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	3.5	...	...	..	...
9	**AVAILABILITY**	**394.1**	**3 938.5**	**0.7**	**6.2**	**2 827.5**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	269.4	–	–	–	–	...
11	– BY INDUSTRY	–	–	–	–	–	...
12	B) COKE AND MANUFACTURED GASES	83.1	–	–	–	–	..
13	C) REFINED PRODUCTS	–	3 938.3	–	–	–	...
14	**NET SUPPLY**	**41.6**	**0.2**	**0.7**	**6.2**	**2 827.5**	...
15	PRODUCER CONSUMPTION	3.6	–	–	27.3	946.8	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	4 7	–	.
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	38.0	0.2	0.6	30.7	5 006 8	..
				TERAJOULES			
1	PRODUCTION	17 021	6	24	–	39 409	56 461
2	EXPORTS	3 712	–	–	–	3 567	7 279
3	IMPORTS	–	143 243	–	–	91	143 333
4	INTER–REGIONAL TRANSFERS	–2 133	–	–	168	–25 758	–27 723
5	STOCK CHANGE	– 387	–8 564	–	–	–	–8 951
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	..	133	..	...	..	133
9	**AVAILABILITY**	**11 563**	**151 679**	**24**	**168**	**10 174**	**173 609**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	7 892	–	–	–	–	7 892
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	2 453	–	–	–	–	2 453
13	C) REFINED PRODUCTS	–	151 673	–	–	–	151 673
14	**NET SUPPLY**	**1 219**	**6**	**24**	**168**	**10 174**	**11 592**
15	PRODUCER CONSUMPTION	106	–	–	743	3 407	4 256
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	2	127	–	130
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 113	6	22	835	18 016	19 992
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	2 296.4	0.8	2.8	–	42 944.7	
2	EXPORTS	796.7	–	–	–	2 468.1	
3	IMPORTS	7.3	14 814.2	–	–	100.9	.
4	INTER–REGIONAL TRANSFERS	– 175.3	–	–	20.2	–28 390.8	
5	STOCK CHANGE	–98.3	– 436.8	–	–	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	18.5	...	...	.	
9	**AVAILABILITY**	**1 430.0**	**15 233.3**	**2.8**	**20.2**	**12 186.7**	...
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	935.1	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	362.4	–	–	–	–	
13	C) REFINED PRODUCTS	–	15 232.5	–	–	–	.
14	**NET SUPPLY**	**132.4**	**0.8**	**2.8**	**20.2**	**12 186.7**	...
15	PRODUCER CONSUMPTION	14.3	–	–	132.6	2 322.7	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	19.0	–	
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	118.1	0.8	2.7	122.5	18 980.4	..
				TERAJOULES			
1	PRODUCTION	67 273	31	104	–	154 530	221 938
2	EXPORTS	23 339	–	–	–	8 881	32 220
3	IMPORTS	219	570 522	–	–	363	571 104
4	INTER–REGIONAL TRANSFERS	–5 135	–	–	548	– 102 160	– 106 747
5	STOCK CHANGE	–2 948	–16 822	–	–	–	–19 770
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	712	...	...	...	712
9	**AVAILABILITY**	**41 966**	**586 662**	**104**	**548**	**43 852**	**673 132**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	27 395	–	–	–	–	27 395
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	10 702	–	–	–	–	10 702
13	C) REFINED PRODUCTS	–	586 632	–	–	–	586 632
14	**NET SUPPLY**	**3 868**	**31**	**104**	**548**	**43 852**	**48 403**
15	PRODUCER CONSUMPTION	420	–	–	3 603	8 358	12 381
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	5	517	–	523
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	3 449	31	99	3 329	68 298	75 205

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – PROVINCES ATLANTIQUES – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
61.1	29.9	3 950.4	3 126.2	...	...	PRODUCTION	1
–	–	46.0	–	...	...	EXPORTATIONS	2
20.0	–	42.4	–	...	...	IMPORTATIONS	3
–	–	– 284.6	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–10.6	–	– 195.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–13.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	..	51.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
91.7	**29.9**	**3 792.5**	**3 126.2**	**...**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	790.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.2	45.0	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
91.7	**28.7**	**2 957.3**	**3 126.2**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	207.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
37.0	–	46.7	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	64.6	■	...	...	VENTES NON–ENERGETIQUES	17
54.7	28.7	2 582.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 762	557	152 436	11 249	166 003	...	PRODUCTION	1
–	–	1 629	–	1 629	8 908	EXPORTATIONS	2
576	–	1 643	–	2 219	145 552	IMPORTATIONS	3
–	–	–11 400	–	–11 400	–39 123	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 305	–	–8 663	–	–8 969	–17 919	CHANGEMENT A L'INVENTAIRE	5
–	–	13	–	13	13	AUTRES MATIERES UTILISEES	6
–	–	– 263	–	– 263	– 263	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	..	2 207	...	2 207	2 341	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 643	**557**	**147 253**	**11 249**	**161 701**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	32 820	–	32 820	40 711	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	23	1 844	–	1 867	1 867	– PAR INDUSTRIES	11
–	–	–	–	–	2 453	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	151 673	C) PRODUITS RAFFINES	13
2 643	**534**	**112 589**	**11 249**	**127 015**	**138 607**	**DISPONIBILITE NETTE**	14
–	–	8 615	■	8 615	12 871	CONSOMMATION DES PRODUCTEURS	15
1 066	–	1 839	■	2 905	3 035	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 700	■	2 700	2 700	VENTES NON–ENERGETIQUES	17
1 576	534	97 899	■	100 009	120 001	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
266.1	130.5	15 299.0	9 116.4	...	...	PRODUCTION	1
–	–	772.0	–	...	...	EXPORTATIONS	2
48.4	–	50.2	–	...	...	IMPORTATIONS	3
-	–	–1 237.8	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–20.2	–	– 632.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–34.4	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	.	145.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
334.7	**130.5**	**13 792.2**	**9 116.4**	**...**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	2 151.4	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	4 7	170.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	-	–	–	...	...	C) PRODUITS RAFFINES	13
334.7	**125.9**	**11 470.7**	**9 116.4**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	-	806.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
90 7	–	191.7	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	336.3	■	...	...	VENTES NON–ENERGETIQUES	17
244 0	125 9	9 884.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
7 671	2 429	589 312	32 804	632 216	...	PRODUCTION	1
–	–	29 546	–	29 546	61 766	EXPORTATIONS	2
1 396	–	1 941	–	3 337	574 441	IMPORTATIONS	3
–	–	–47 965	–	–47 965	– 154 712	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 583	–	–26 744	–	–27 327	–47 097	CHANGEMENT A L'INVENTAIRE	5
–	–	50	–	50	50	AUTRES MATIERES UTILISEES	6
–	–	– 814	–	– 814	– 814	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		5 785	...	5 785	6 497	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
9 649	**2 429**	**533 929**	**32 804**	**578 812**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES	
–	-	89 351	–	89 351	116 747	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	87	6 970	–	7 057	7 057	– PAR INDUSTRIES	11
–	–	–	–	–	10 702	B) COKE ET GAZ MANUFACTURE	12
	–	–	–	–	586 632	C) PRODUITS RAFFINES	13
9 649	**2 343**	**437 608**	**32 804**	**482 404**	**530 807**	**DISPONIBILITE NETTE**	14
-	–	33 521	■	33 521	45 902	CONSOMMATION DES PRODUCTEURS	15
2 614		7 465	■	10 079	10 602	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	..	14 208	■	14 208	14 208	VENTES NON–ENERGETIQUES	17
7 035	2 343	375 522	■	384 900	460 105	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ATLANTIC PROVINCES – 1976 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	40.7	122.5	987.5	136.1	379.0	759.8
2	EXPORTS	0.4	–	36.4	0.6	–	8.6
3	IMPORTS	–	–	–	–	35.3	–
4	INTER–REGIONAL TRANSFERS	–2.1	–	–15.2	0.2	–43.9	– 128.7
5	STOCK CHANGE	1.8	–	141.9	–66.7	–23.9	– 119.6
6	OTHER PRODUCTS USED	–	–	0.3	–	––	––
7	INTER–PRODUCT TRANSFERS	–	–	–13.0	–4.0	–86.2	80.8
8	REFINERY LOSSES AND ADJUSTMENTS	–20.2	–	34.0	14.5	–62.9	41.3
9	**AVAILABILITY**	**56.5**	**122.5**	**747.2**	**183.9**	**370.9**	**781.6**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	39.8	10.5
11	– BY INDUSTRY	–	–	–	–	6.3	4.9
14	**NET SUPPLY**	**56.5**	**122.5**	**747.2**	**183.9**	**324.7**	**766.3**
15	PRODUCER CONSUMPTION	■	109.0	3.5	0.1	2.2	1.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	13.6	6.8	15.4	3.6	–2.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	736.9	168.5	318.9	767.7
				TERAJOULES			
1	PRODUCTION	1 106	5 112	34 221	5 128	14 657	29 384
2	EXPORTS	10	–	1 262	24	–	333
3	IMPORTS	–	–	–	–	1 366	–
4	INTER–REGIONAL TRANSFERS	–58	–	– 526	9	–1 698	–4 976
5	STOCK CHANGE	50	–	4 918	–2 515	– 923	–4 627
6	OTHER PRODUCTS USED	–	–	11	–	––	1
7	INTER–PRODUCT TRANSFERS	–	–	– 452	– 151	–3 335	3 125
8	REFINERY LOSSES AND ADJUSTMENTS	– 548	–	1 178	548	–2 434	1 598
9	**AVAILABILITY**	**1 537**	**5 112**	**25 896**	**6 929**	**14 343**	**30 230**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 541	404
11	– BY INDUSTRY	–	–	–	–	244	190
14	**NET SUPPLY**	**1 537**	**5 112**	**25 896**	**6 929**	**12 559**	**29 635**
15	PRODUCER CONSUMPTION	■	4 546	122	3	87	46
16	PRODUCER LOSSES AND ADJUSTMENTS	■	566	237	579	139	– 100
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	25 537	6 347	12 333	29 690
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	225.4	471.3	3 773.2	504.0	1 549.3	3 122.8
2	EXPORTS	1.3	–	313.2	0.6	51.4	90.2
3	IMPORTS	0.5	–	–	–	35.3	–
4	INTER–REGIONAL TRANSFERS	–25.6	–	– 261.9	–44.7	– 189.0	– 394.7
5	STOCK CHANGE	1.8	–	132.5	–23.7	18.9	18.6
6	OTHER PRODUCTS USED	–	–	1.3	––	––	0.1
7	INTER–PRODUCT TRANSFERS	–	–	82.9	92.1	– 235.5	91.7
8	REFINERY LOSSES AND ADJUSTMENTS	–56.7	–	141.7	3.6	– 282.7	150.6
9	**AVAILABILITY**	**253.9**	**471.3**	**3 008.1**	**570.9**	**1 372.2**	**2 560.4**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	108.5	28.5
11	– BY INDUSTRY	–	–	–	–	23.9	18.6
14	**NET SUPPLY**	**253.9**	**471.3**	**3 008.1**	**570.9**	**1 239.9**	**2 513.3**
15	PRODUCER CONSUMPTION	■	445.0	13.6	0.3	9.9	5.4
16	PRODUCER LOSSES AND ADJUSTMENTS	■	26.4	38.3	31.7	7.0	29.9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 956.2	538.9	1 223.2	2 478.0
				TERAJOULES			
1	PRODUCTION	6 127	19 667	130 763	18 989	59 917	120 772
2	EXPORTS	35	–	10 854	24	1 989	3 489
3	IMPORTS	13	–	–	–	1 366	–
4	INTER–REGIONAL TRANSFERS	– 695	–	–9 076	–1 683	–7 311	–15 265
5	STOCK CHANGE	50	–	4 592	– 894	732	721
6	OTHER PRODUCTS USED	––	–	46	––	––	4
7	INTER–PRODUCT TRANSFERS	–	–	2 872	3 471	–9 107	3 547
8	REFINERY LOSSES AND ADJUSTMENTS	–1 541	–	4 909	136	–10 934	5 826
9	**AVAILABILITY**	**6 901**	**19 667**	**104 249**	**21 510**	**53 071**	**99 021**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	4 194	1 101
11	– BY INDUSTRY	–	–	–	–	923	718
14	**NET SUPPLY**	**6 901**	**19 667**	**104 249**	**21 510**	**47 953**	**97 202**
15	PRODUCER CONSUMPTION	■	18 567	472	12	383	210
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 100	1 326	1 194	272	1 157
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	102 452	20 304	47 308	95 835

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – PROVINCES ATLANTIQUES – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
1 283.1	24.1	––	107.9	109.8	3 950.4	PRODUCTION	1
–	–	–	–	–	46.0	EXPORTATIONS	2
–	–	–	–	7.1	42.4	IMPORTATIONS	3
–75.9	–	18.6	26.8	–64.4	– 284.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 162.7	–	8.9	13.2	11.9	– 195.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0 4	AUTRES MATIERES UTILISEES	6
7.4	–	––	–19.2	21.1	–13.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
43.7	–	0.1	0.4	0.7	51.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 333.6	**24.1**	**9.5**	**101.8**	**61.0**	**3 792.7**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
739.9	–	–	–	–	790.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
33.8	–	–	–	–	45.0	– PAR INDUSTRIES	11
559.9	**24.1**	**9.5**	**101.8**	**61.0**	**2 957.5**	**DISPONIBILITE NETTE**	**14**
80.0	11.1	––	–	0.1	207.2	CONSOMMATION DES PRODUCTEURS	15
–2.2	13.0	0.3	2.6	–3.7	46.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	64.6	64.6	VENTES NON–ENERGETIQUES	17
482.1	–	9.2	99.2	–	2 582.5	VENTES ENERGETIQUES	18
		TERAJOULES					
53 541	1 021	–2	3 877	4 390	152 436	PRODUCTION	1
–	–	–	–	–	1 629	EXPORTATIONS	2
–	–	–	–	277	1 643	IMPORTATIONS	3
–3 166	–	622	962	–2 570	–11 400	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–6 789	–	297	474	450	–8 663	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	13	AUTRES MATIERES UTILISEES	6
307	–	–1	– 692	937	– 263	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 823	–	2	15	24	2 207	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
55 648	**1 021**	**319**	**3 657**	**2 560**	**147 253**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
30 875	–	–	–	–	32 820	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 409	–	–	–	–	1 844	– PAR INDUSTRIES	11
23 364	**1 021**	**319**	**3 657**	**2 560**	**112 589**	**DISPONIBILITE NETTE**	**14**
3 337	469	––	–	4	8 615	CONSOMMATION DES PRODUCTEURS	15
–90	552	10	92	– 144	1 839	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	2 700	2 700	VENTES NON–ENERGETIQUES	17
20 117	–	310	3 566	–	97 899	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
4 857.8	98.3	–0.2	384.8	312.2	15 299.0	PRODUCTION	1
315.3	–	–	–	–	772.0	EXPORTATIONS	2
–	–	–	–	14.4	50.2	IMPORTATIONS	3
– 348.9	–	45.3	75.4	–93.7	–1 237.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 539.9	–	6.2	–4.6	– 242.6	– 632.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	1.4	AUTRES MATIERES UTILISEES	6
60.9	–	–0.2	–70.2	–56.1	–34.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
115.2	–	0.4	9.3	64.0	145.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 679.2	**98.3**	**38.3**	**385.3**	**355.4**	**13 793.4**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
2 014.4	–	–	–	–	2 151.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
127.7	–	–	–	–	170.2	– PAR INDUSTRIES	11
2 537.1	**98.3**	**38.3**	**385.3**	**355.4**	**11 471.9**	**DISPONIBILITE NETTE**	**14**
287.1	44.4	––	––	0.4	806.1	CONSOMMATION DES PRODUCTEURS	15
–17.7	53.9	0.8	2.7	18.7	191.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	336.3	336.3	VENTES NON–ENERGETIQUES	17
2 267.6	–	37.5	382.5	–	9 884.0	VENTES ENERGETIQUES	18
		TERAJOULES					
202 700	4 166	–6	13 828	12 389	589 312	PRODUCTION	1
13 157	–	–	–	–	29 546	EXPORTATIONS	2
–	–	–	–	562	1 941	IMPORTATIONS	3
–14 559	–	1 519	2 709	–3 602	–47 965	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–22 528	–	209	– 165	–9 461	–26 744	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	50	AUTRES MATIERES UTILISEES	6
2 541	–	–8	–2 523	–1 607	– 814	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
4 805	–	13	335	2 236	5 785	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
195 248	**4 166**	**1 283**	**13 844**	**14 968**	**533 929**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
84 056	–	–	–	–	89 351	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
5 329	–	–	–	–	6 970	– PAR INDUSTRIES	11
105 863	**4 166**	**1 283**	**13 844**	**14 968**	**437 608**	**DISPONIBILITE NETTE**	**14**
11 979	1 881	––	––	17	33 521	CONSOMMATION DES PRODUCTEURS	15
– 737	2 286	26	98	743	7 465	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	14 208	14 208	VENTES NON–ENERGETIQUES	17
94 621	–	1 257	13 746	–	375 522	VENTES ENERGETIQUES	18

ATLANTIC PROVINCES – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	9.4	––	13.7	0.9	85.7	109.8
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	7.1	–	7.1
4	INTER–REGIONAL TRANSFERS	–	1.4	1.9	12.4	–80.0	–64.4
5	STOCK CHANGE	2.0	–1.8	–4.3	3.0	13.0	11.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–0.1	–1.8	19.1	––	3.9	21.1
8	REFINERY LOSSES AND ADJUSTMENTS	0.4	––	–	0.2	–	0.7
9	**AVAILABILITY**	**6.9**	**1.3**	**39.0**	**17.2**	**–3.4**	**61.0**
15	PRODUCER CONSUMPTION	–	––	–	0.1	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	––	1.0	–0.3	–4.4	–3.7
17	NON–ENERGY SALES	6.9	1.3	38.0	17.4	1.0	64.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	581 016	–	–	–	–	581 016
2	EXPORTS	126 708	–	–	–	–	126 708
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–72 798	–	–	–	–	–72 798
5	STOCK CHANGE	12 066	–	–	–	–24 685	–12 620
9	**AVAILABILITY**	**369 445**	**–**	**–**	**–**	**24 685**	**394 130**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	269 387	–	–	–	–	269 387
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	58 726	–	–	–	24 413	83 139
14	**NET SUPPLY**	**41 332**	**–**	**–**	**–**	**272**	**41 604**
15	PRODUCER CONSUMPTION	–	–	–	–	–	3 627

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	411	–	94	34	2 302	–
2	BY INDUSTRY	–	–	21	11	229	11
3	TOTAL	411	–	115	45	2 531	11
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 427	–	256	92	6 264	–
5	BY INDUSTRY	–	–	78	41	866	43
6	TOTAL	1 427	–	334	134	7 131	43

NOTES

QUARTER 4 TRIMESTRE 4

SOLID WOOD WASTES
SPENT PULPING LIQUOR

PROVINCES ATLANTIQUES – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
38.9	49.3	79.3	3.6	141.1	312.2	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	14.4	–	14.4	IMPORTATIONS	3
–	5.9	41.2	51.8	– 192.6	–93.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
6.4	–56.6	–7.9	–2.4	– 182.1	– 242.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
––	35.7	99.0	––	– 119.3	–56.1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.4	66.7	0.2	0.9	–4.3	64.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
32.0	**9.4**	**227.1**	**71.2**	**15.7**	**355.4**	**DISPONIBILITE**	**9**
–	––	–	0.4	–	0.4	CONSOMMATION DES PRODUCTEURS	15
––	2.0	2.3	1.6	12.8	18.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
32.1	7.4	224.8	69.2	2.9	336.3	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
2 296 375	–	–	–	–	2 296 375	PRODUCTION	1
796 669	–	–	–	–	796 669	EXPORTATIONS	2
–	–	–	59	7 240	7 299	IMPORTATIONS	3
175 290		–	–	–	– 175 290	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 078	–	–	–	–99 335	–98 257	CHANGEMENT A L'INVENTAIRE	5
1 323 338	**–**	**–**	**59**	**106 575**	**1 429 973**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
935 148	–	–	–	–	935 148	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
241 497	–	–	–	120 936	362 433	B) COKE ET GAZ MANUFACTURE	12
146 694	**–**	**–**	**59**	**–14 361**	**132 392**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	14 334	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
MEGAWATT HEURES							
TRIMESTRE 4							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	2 841	PAR SERVICES	1
10	–	–	3	–	285	PAR INDUSTRIES	2
10	–	–	3	–	3 126	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	8 040	PAR SERVICES	4
36	–	–	11	–	1 076	PAR INDUSTRIES	5
36	–	–	11	–	9 116	TOTAL	6

NOTA:

	YEAR TO DATE CUMULATIF DE L'ANNEE
DECHETS DE BOIS	*229 KILOTONNES 4 439 TERAJOULES*
LESSIVE DE PATE EPUISEE	*1 224 KILOTONNES 16 907 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – QUEBEC – 1976 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	–	–	–	20 266.1	
2	EXPORTS	–	–	35.7	30.8	32.5	
3	IMPORTS	210.3	5 010.6	–	–	16.3	
4	INTER–REGIONAL TRANSFERS	31.4	3 026.4	724.7	85.4	4 714.1	
5	STOCK CHANGE	46.7	–13.3	–13.3	3.2	–	
6	OTHER PRODUCTS USED	–	–	–	–	-	
7	INTER–PRODUCT TRANSFERS	–	–	–	–2.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	2.1	...		.	
9	**AVAILABILITY**	**195.0**	**8 048.2**	**702.3**	**48.8**	**24 963.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	0.2	–	–	
12	B) COKE AND MANUFACTURED GASES	45.6	–	–	–	–	
13	C) REFINED PRODUCTS	–	8 048.3	–	–	–	
14	**NET SUPPLY**	**149.5**	**–0.1**	**702.1**	**48.8**	**24 963.9**	...
15	PRODUCER CONSUMPTION	–	–	5.0	11.1	4 457.1	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.1	11.6	–41.7	–	
17	NON–ENERGY SALES	–	–	–	30.9	–	
18	ENERGY SALES	149.5	–	685.5	167.5	20 578.5	
				TERAJOULES			
1	PRODUCTION	–	–	–	–	72 924	72 924
2	EXPORTS	–	–	1 330	837	117	2 284
3	IMPORTS	6 284	192 967	–	–	59	199 309
4	INTER–REGIONAL TRANSFERS	920	116 554	26 980	2 320	16 963	163 737
5	STOCK CHANGE	1 399	– 513	– 495	87	–	478
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–69	–	–69
8	REFINERY LOSSES AND ADJUSTMENTS	...	81	...		..	81
9	**AVAILABILITY**	**5 805**	**309 953**	**26 145**	**1 326**	**89 829**	**433 058**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	7	–	–	7
12	B) COKE AND MANUFACTURED GASES	1 367	–	–	–	.	1 367
13	C) REFINED PRODUCTS	–	309 957	–	–	–	309 957
14	**NET SUPPLY**	**4 438**	**–4**	**26 138**	**1 326**	**89 829**	**121 728**
15	PRODUCER CONSUMPTION	–	–	187	301	16 038	16 526
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–4	432	–1 134	–	– 705
17	NON–ENERGY SALES	–	–	–	839	-	839
18	ENERGY SALES	4 438	–	25 519	4 551	74 048	108 557
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	–	0.3	–	76 988.8	
2	EXPORTS	–	–	115.1	107.8	524.9	
3	IMPORTS	536.1	26 761.5	–	–	29.2	.
4	INTER–REGIONAL TRANSFERS	131.2	4 829.9	2 434.2	258.8	17 040.4	
5	STOCK CHANGE	–38.9	176.3	6.1	––	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–32.7	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–97.0	...	..	...	.
9	**AVAILABILITY**	**706.2**	**31 512.1**	**2 313.2**	**118.3**	**93 533.4**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	1.0	–		
12	B) COKE AND MANUFACTURED GASES	194.9	–	–	–	–	
13	C) REFINED PRODUCTS	–	31 512.1	–	–	–	
14	**NET SUPPLY**	**511.3**	**––**	**2 312.2**	**118.3**	**93 533.4**	...
15	PRODUCER CONSUMPTION	–	–	14.2	56.5	11 255.1	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	21.3	– 142.3	–	
17	NON–ENERGY SALES	–	–	–	120.6	-	
18	ENERGY SALES	511.3	–	2 276.7	493.3	82 612.3	
				TERAJOULES			
1	PRODUCTION	–	–	9	–	277 032	277 042
2	EXPORTS	–	–	4 286	2 929	1 889	9 104
3	IMPORTS	15 971	1 030 634	–	–	105	1 046 710
4	INTER–REGIONAL TRANSFERS	3 843	186 009	90 624	7 033	61 317	348 827
5	STOCK CHANGE	–1 147	6 788	229	–1	–	5 868
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 890	–	– 890
8	REFINERY LOSSES AND ADJUSTMENTS	...	–3 734	...	...	.	–3 734
9	**AVAILABILITY**	**20 961**	**1 213 590**	**86 119**	**3 216**	**336 565**	**1 660 451**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	38	–	–	38
12	B) COKE AND MANUFACTURED GASES	5 845	–	–	–	–	5 845
13	C) REFINED PRODUCTS	–	1 213 591	–	–	–	1 213 591
14	**NET SUPPLY**	**15 116**	**–1**	**86 081**	**3 216**	**336 565**	**440 976**
15	PRODUCER CONSUMPTION	–	–	528	1 535	40 500	42 563
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1	793	–3 868	–	–3 076
17	NON–ENERGY SALES	–	–	–	3 278	–	3 278
18	ENERGY SALES	15 116	–	84 760	13 407	297 267	410 549

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – QUEBEC – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
34.7	13.6	8 058.8	71.7	...	...	PRODUCTION	1
–	–	210.0	–	...	...	EXPORTATIONS	2
12.2	–	257.1	–	...	...	IMPORTATIONS	3
–	–	– 895.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
5.7	–	–1 053.1	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.0	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	8.0	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 443.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
41.2	**13.6**	**8 714.8**	**71.7**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	18.9	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
41.2	**13.6**	**8 691.3**	**71.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	525.8	■	...	...	CONSOMMATION DES PRODUCTEURS	15
2.6	–	56.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	583.1	■	...	...	VENTES NON–ENERGETIQUES	17
38.6	13.6	7 408.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 000	253	306 496	258	308 007	...	PRODUCTION	1
–	–	8 815	–	8 815	11 100	EXPORTATIONS	2
351	–	10 747	–	11 098	210 408	IMPORTATIONS	3
–	–	–34 367	–	–34 367	129 370	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
165	–	–41 584	–	–41 419	–40 941	CHANGEMENT A L'INVENTAIRE	5
–	–	38	–	38	38	AUTRES MATIERES UTILISEES	6
–	–	164	–	164	95	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–17 870	...	–17 870	–17 789	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 187	**253**	**333 716**	**258**	**335 414**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	758	–	758	758	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	185	–	185	192	– PAR INDUSTRIES	11
–	–	–	–	–	1 367	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	309 957	C) PRODUITS RAFFINES	13
1 187	**253**	**332 774**	**258**	**334 472**	**456 199**	**DISPONIBILITE NETTE**	**14**
–	–	21 896	■	21 896	38 422	CONSOMMATION DES PRODUCTEURS	15
74	–	2 099	■	2 173	1 468	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	22 694	■	22 694	23 534	VENTES NON–ENERGETIQUES	17
1 113	253	282 852	■	284 218	392 775	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
155.6	55.2	31 543.3	334.0	...	...	PRODUCTION	1
–	–	1 377.2	–	...	...	EXPORTATIONS	2
66.1	–	1 331.6	–	...	...	IMPORTATIONS	3
–	–	–2 986.9	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–35.9	–	– 845.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	3.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	56.5	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–1 024.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
257.6	**55.2**	**30 437.1**	**334.0**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	73.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	26.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
257.6	**55.2**	**30 337.2**	**334.0**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	2 013.8	■	...	...	CONSOMMATION DES PRODUCTEURS	15
95.6	–	325.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 359.4	■	...	...	VENTES NON–ENERGETIQUES	17
162.0	55.2	25 232.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
4 485	1 027	1 204 285	1 202	1 210 999	...	PRODUCTION	1
–	–	56 606	–	56 606	65 710	EXPORTATIONS	2
1 906	–	55 278	–	57 184	1 103 894	IMPORTATIONS	3
–	–	– 116 997	–	– 116 997	231 830	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 036	–	–34 539	–	–35 575	–29 706	CHANGEMENT A L'INVENTAIRE	5
–	–	136	–	136	136	AUTRES MATIERES UTILISEES	6
–	–	650	–	650	– 240	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–39 225	...	–39 225	–42 960	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7 426	**1 027**	**1 160 511**	**1 202**	**1 170 166**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	2 950	–	2 950	2 950	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1 053	–	1 053	1 091	– PAR INDUSTRIES	11
–	–	–	–	–	5 845	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 213 591	C) PRODUITS RAFFINES	13
7 426	**1 027**	**1 156 509**	**1 202**	**1 166 164**	**1 607 140**	**DISPONIBILITE NETTE**	**14**
–	–	83 864	■	83 864	126 427	CONSOMMATION DES PRODUCTEURS	15
2 755	–	12 407	■	15 162	12 086	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	92 261	■	92 261	95 538	VENTES NON–ENERGETIQUES	17
4 671	1 027	956 841	■	962 539	1 373 088	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – QUEBEC – 1976 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	86.1	239.6	2 457.8	459.3	522.4	1 534.6
2	EXPORTS	–	–	–8.6	–	–19.7	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	2.2	–	– 296.5	–49.4	–23.6	– 110.3
5	STOCK CHANGE	–8.9	–	28.3	–38.3	– 208.0	– 613.1
6	OTHER PRODUCTS USED	–	–	0.6	–	–	0.1
7	INTER–PRODUCT TRANSFERS	–	–	12.0	– 169.5	–81.4	154.1
8	REFINERY LOSSES AND ADJUSTMENTS	–21.7	–	–38.3	–14.0	14.2	12.3
9	**AVAILABILITY**	**118.9**	**239.6**	**2 192.6**	**292.8**	**630.9**	**2 179.3**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	9.7	0.3
11	– BY INDUSTRY	–	–	–	–	2.7	–
14	**NET SUPPLY**	**118.9**	**239.6**	**2 192.6**	**292.8**	**618.5**	**2 179.0**
15	PRODUCER CONSUMPTION	■	239.6	2.3	0.1	7.0	2.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	24.4	–7.6	15.6	15.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 165.8	300.3	595.9	2 161.6
				TERAJOULES			
1	PRODUCTION	2 340	10 000	85 178	17 305	20 204	59 350
2	EXPORTS	–	–	– 300	–	– 761	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	60	–	–10 277	–1 861	– 913	–4 265
5	STOCK CHANGE	– 242	–	979	–1 444	–8 044	–23 712
6	OTHER PRODUCTS USED	–	–	20	–	–	3
7	INTER–PRODUCT TRANSFERS	–	–	415	–6 385	–3 146	5 959
8	REFINERY LOSSES AND ADJUSTMENTS	– 590	–	–1 329	– 527	549	476
9	**AVAILABILITY**	**3 232**	**10 000**	**75 986**	**11 030**	**24 400**	**84 282**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	377	12
11	– BY INDUSTRY	–	–	–	–	104	–
14	**NET SUPPLY**	**3 232**	**10 000**	**75 986**	**11 030**	**23 920**	**84 271**
15	PRODUCER CONSUMPTION	■	10 000	81	4	270	89
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	846	– 287	603	583
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	75 059	11 312	23 047	83 598
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	371.6	893.8	9 130.1	1 423.6	2 373.5	5 914.9
2	EXPORTS	–	–	47.7	–	–	–
3	IMPORTS	–	–	1.9	–	44.3	–
4	INTER–REGIONAL TRANSFERS	19.6	–	– 885.5	– 106.8	–22.5	– 233 1
5	STOCK CHANGE	–0.9	––	87.3	–56.8	–37.7	– 450.3
6	OTHER PRODUCTS USED	–	–	2.4	–	–	0.2
7	INTER–PRODUCT TRANSFERS	–	–	106.2	– 509.4	– 118.1	406.2
8	REFINERY LOSSES AND ADJUSTMENTS	–17.6	–	– 363.4	–34.1	2.1	–92.6
9	**AVAILABILITY**	**409.8**	**893.8**	**8 583.5**	**898.4**	**2 312.9**	**6 631.1**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	37.9	1.2
11	– BY INDUSTRY	–	–	–	–	15.3	–
14	**NET SUPPLY**	**409.8**	**893.8**	**8 583.5**	**898.4**	**2 259.7**	**6 629.9**
15	PRODUCER CONSUMPTION	■	883.9	8.6	0.3	29.4	7.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	9.9	86.9	25.4	38.3	93.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	8 488.0	872.7	2 192.0	6 528.9
				TERAJOULES			
1	PRODUCTION	10 100	37 296	316 415	53 637	91 794	228 755
2	EXPORTS	–	–	1 653	–	––	–
3	IMPORTS	–	–	65	–	1 715	–
4	INTER–REGIONAL TRANSFERS	533	–	–30 688	–4 023	– 871	–9 014
5	STOCK CHANGE	–26	–1	3 027	–2 139	–1 459	–17 415
6	OTHER PRODUCTS USED	––	–	84	–	–	9
7	INTER–PRODUCT TRANSFERS	–	–	3 681	–19 191	–4 567	15 709
8	REFINERY LOSSES AND ADJUSTMENTS	– 477	–	–12 594	–1 285	79	–3 582
9	**AVAILABILITY**	**11 136**	**37 297**	**297 471**	**33 846**	**89 451**	**256 456**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 467	46
11	– BY INDUSTRY	–	–	–	–	591	–
14	**NET SUPPLY**	**11 136**	**37 297**	**297 471**	**33 846**	**87 393**	**256 410**
15	PRODUCER CONSUMPTION	■	36 883	297	10	1 138	283
16	PRODUCER LOSSES AND ADJUSTMENTS	■	414	3 011	957	1 482	3 625
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	294 162	32 879	84 773	252 503

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – QUEBEC – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
1 898.4	13.1	16.3	279.2	552.0	8 058.8	PRODUCTION	1
227.8	–	––	––	10.6	210.0	EXPORTATIONS	2
176.2	73.6	–	–	7.3	257.1	IMPORTATIONS	3
– 299.6	–	–23.3	–55.3	–39.6	– 895.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 280.4	–0.2	–12.8	–1.4	81.7	–1 053.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	0.4	1.0	AUTRES MATIERES UTILISEES	6
20.9	–	––	–3.7	75.6	8.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 389.2	–	–0.2	–0.1	–6.2	– 443.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 237.7	**86.9**	**5.9**	**221.7**	**509.6**	**8 715.9**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
8.8	–	–	–	–	18.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.9	–	–	–	–	4.6	– PAR INDUSTRIES	11
2 226.9	**86.9**	**5.9**	**221.7**	**509.6**	**8 692.4**	**DISPONIBILITE NETTE**	**14**
267.3	6.6	––	––	0.5	525.8	CONSOMMATION DES PRODUCTEURS	15
–0.3	6.5	0.1	2.9	–0.1	56.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	73.8	–	–	509.2	583.1	VENTES NON–ENERGETIQUES	17
1 960.0	–	5.7	218.8	–	7 408.0	VENTES ENERGETIQUES	18
		TERAJOULES					
79 213	555	546	10 033	21 773	306 496	PRODUCTION	1
9 505	–	–1	––	373	8 815	EXPORTATIONS	2
7 351	3 120	–	–	276	10 747	IMPORTATIONS	3
–12 500	–	– 782	–1 986	–1 844	–34 367	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–11 701	–9	– 428	–49	3 064	–41 584	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	15	38	AUTRES MATIERES UTILISEES	6
870	–	–1	– 134	2 586	164	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–16 241	–	–6	–4	– 199	–17 870	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
93 372	**3 683**	**197**	**7 965**	**19 569**	**333 716**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
369	–	–	–	–	758	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
81	–	–	–	–	185	– PAR INDUSTRIES	11
92 922	**3 683**	**197**	**7 965**	**19 569**	**332 774**	**DISPONIBILITE NETTE**	**14**
11 154	279	––	––	20	21 896	CONSOMMATION DES PRODUCTEURS	15
–14	276	5	103	–16	2 099	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3 129	–	–	19 566	22 694	VENTES NON–ENERGETIQUES	17
81 782	–	192	7 861	–	282 852	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
7 866.6	71.9	91.7	1 153.1	2 252.3	31 543.3	PRODUCTION	1
1 249.6	–	–	–	79.9	1 377.2	EXPORTATIONS	2
978.0	237.6	3.5	16.5	49.7	1 331.6	IMPORTATIONS	3
–1 355.6	–	–68.3	– 200.6	– 134.2	–2 986.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 500.5	–1.0	–6.5	–5.7	126.9	– 845.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	1.1	3.7	AUTRES MATIERES UTILISEES	6
63.3	–	–3.7	–14.0	125.9	56.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 468.6	–	–3.3	1.2	–48.3	–1 024.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7 271.9	**310.5**	**33.1**	**959.6**	**2 136.2**	**30 440.8**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
34.4	–	–	–	–	73.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
11.1	–	–	–	–	26.4	– PAR INDUSTRIES	11
7 226.4	**310.5**	**33.1**	**959.6**	**2 136.2**	**30 340.9**	**DISPONIBILITE NETTE**	**14**
1 047.8	33.7	––	0.1	2.7	2 013.8	CONSOMMATION DES PRODUCTEURS	15
26.4	32.2	0.5	–6.7	18.7	325.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	244.6	–	–	2 114.8	2 359.4	VENTES NON–ENERGETIQUES	17
6 152.2	–	32.6	966.2	–	25 232.6	VENTES ENERGETIQUES	18
		TERAJOULES					
328 249	3 048	3 074	41 434	90 483	1 204 285	PRODUCTION	1
52 142	–	–	–	2 810	56 606	EXPORTATIONS	2
40 810	10 069	118	593	1 908	55 278	IMPORTATIONS	3
–56 564	–	–2 290	–7 207	–6 872	– 116 997	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–20 886	–43	– 218	– 204	4 824	–34 539	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	43	136	AUTRES MATIERES UTILISEES	6
2 643	–	– 123	– 503	3 002	650	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–19 552	–	– 112	41	–1 744	–39 225	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
303 432	**13 159**	**1 109**	**34 481**	**82 673**	**1 160 511**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1 437	–	–	–	–	2 950	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
462	–	–	–	–	1 053	– PAR INDUSTRIES	11
301 533	**13 159**	**1 109**	**34 481**	**82 673**	**1 156 509**	**DISPONIBILITE NETTE**	**14**
43 720	1 428	––	2	102	83 864	CONSOMMATION DES PRODUCTEURS	15
1 101	1 366	17	– 242	675	12 407	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	10 365	–	–	81 895	92 261	VENTES NON–ENERGETIQUES	17
256 712	–	1 092	34 720	–	956 841	VENTES ENERGETIQUES	18

QUEBEC – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	217.0	16.0	197.3	62.4	59.2	552.0
2	EXPORTS	10.6	–	–	––	–	10.6
3	IMPORTS	2.1	0.6	––	4.1	0.6	7.3
4	INTER–REGIONAL TRANSFERS	–6.3	3.6	–61.7	–9.9	34.7	–39.6
5	STOCK CHANGE	21.0	–1.6	–20.8	5.4	77.7	81.7
6	OTHER PRODUCTS USED	–	–	–	–	0.4	0.4
7	INTER–PRODUCT TRANSFERS	98.4	–6.8	–	––	–16.0	75.6
8	REFINERY LOSSES AND ADJUSTMENTS	–9.6	–1.5	0.1	5.2	–0.4	–6.2
9	**AVAILABILITY**	**289.1**	**16.5**	**156.4**	**46.0**	**1.6**	**509.6**
15	PRODUCER CONSUMPTION	–	0.2	–	0.3	–	0.5
16	PRODUCER LOSSES AND ADJUSTMENTS	2.7	–0.7	–0.1	1.3	–3.4	–0.1
17	NON–ENERGY SALES	286.4	16.9	156.4	44.5	5.0	509.2

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	53 258	157 084	210 343
4	INTER–REGIONAL TRANSFERS	31 420	–	–	–	–	31 420
5	STOCK CHANGE	– 528	–	–	5 170	42 074	46 716
9	**AVAILABILITY**	**31 948**	**–**	**–**	**48 088**	**115 010**	**195 047**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	45 581	45 581
14	**NET SUPPLY**	**31 948**	**–**	**–**	**48 088**	**69 429**	**149 465**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS / CHARBON	NATURAL GAS / GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	32	––	9	–
2	BY INDUSTRY	–	1	10	–	20	–
3	TOTAL	–	1	42	––	28	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	125	1	34	–
5	BY INDUSTRY	–	7	56	–	112	–
6	TOTAL	–	7	180	1	146	–

NOTES:

QUARTER 4 TRIMESTRE 4

SOLID WOOD WASTES
SPENT PULPING LIQUOR

QUEBEC – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
793.4	68.1	1 065.3	222.2	103.4	2 252.3	PRODUCTION	1
79.9	–	–	––	–	79.9	EXPORTATIONS	2
9.9	3.0	––	14.5	22.2	49.7	IMPORTATIONS	3
–25.8	19.4	– 339.6	–28.3	240.1	– 134.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
58.2	–7.4	2.1	4.8	69.1	126.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	1.1	1.1	AUTRES MATIERES UTILISEES	6
450.7	–21.9	–2.8	8.0	– 308.0	125.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–25.4	–4.2	11.4	16.7	–46.7	–48.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 115.5	**80.1**	**709.3**	**194.9**	**36.4**	**2 136.2**	**DISPONIBILITE**	**9**
–	1.4	––	1.1	0.2	2.7	CONSOMMATION DES PRODUCTEURS	15
7.8	0.3	–4.5	15.7	–0.6	18.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1 107.7	78.4	713.8	178.1	36.8	2 114.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	236 303	299 839	536 143	IMPORTATIONS	3
131 187	–	–	–	–	131 187	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
7 275	–	–	–53 200	7 022	–38 904	CHANGEMENT A L'INVENTAIRE	5
123 912	**–**	**–**	**289 503**	**292 817**	**706 233**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	194 885	194 885	B) COKE ET GAZ MANUFACTURE	12
123 912	**–**	**–**	**289 503**	**97 932**	**511 348**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	41	PAR SERVICES	1
–	–	–	–	–	31	PAR INDUSTRIES	2
–	–	–	–	–	72	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	160	PAR SERVICES	4
–	–	–	–	–	174	PAR INDUSTRIES	5
–	–	–	–	–	334	TOTAL	6

NOTA:

	YEAR TO DATE CUMULATIF DE L'ANNEE
DECHETS DE BOIS	*359 KILOTONNES 6 951 TERAJOULES*
LESSIVE DE PATE EPUISEE	*1 560 KILOTONNES 21 546 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ONTARIO – 1976 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	–	22.7	37.6	0.5	13 104.0	
2	EXPORTS	–	–	99.5	844.7	1 801.9	
3	IMPORTS	3 983.0	341.4	9.6	–	713.0	
4	INTER–REGIONAL TRANSFERS	106.2	6 520.2	5 201.9	1 008.0	2 781.6	
5	STOCK CHANGE	– 396.5	168.6	–1 151.4	– 154.7		
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	6.2	–52.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.5	..		.	
9	**AVAILABILITY**	**4 485.6**	**6 716.3**	**6 307.3**	**266.0**	**14 796.7**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 788.6	–	370.3	–	–	.
11	– BY INDUSTRY	2.5	–	96.8	–	–	
12	B) COKE AND MANUFACTURED GASES	1 642.9	–	–	–	–	..
13	C) REFINED PRODUCTS	–	6 716.2	–	5.2	–	.
14	**NET SUPPLY**	**51.7**	––	**5 840.2**	**260.8**	**14 796.7**	...
15	PRODUCER CONSUMPTION	–	–	134.1	5.5	3 877.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	722.4	0.9	–	
17	NON–ENERGY SALES	–	–	234 0	173 7	–	
18	ENERGY SALES	51 7		4 749.7	252 0	22 188.6	
				TERAJOULES			
1	PRODUCTION	–	875	1 399	15	47 153	49 442
2	EXPORTS	–	–	3 703	22 956	6 484	33 143
3	IMPORTS	119 456	13 148	359	–	2 566	135 528
4	INTER–REGIONAL TRANSFERS	2 911	251 107	193 662	27 393	10 009	485 082
5	STOCK CHANGE	–11 959	6 494	–42 864	–4 204	–	–52 534
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	232	–1 427	–	–1 195
8	REFINERY LOSSES AND ADJUSTMENTS	...	–21			..	–21
9	**AVAILABILITY**	**134 326**	**258 657**	**234 813**	**7 229**	**53 244**	**688 268**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	83 569	–	13 786	–	–	97 355
11	– BY INDUSTRY	74	–	3 603	–	–	3 678
12	B) COKE AND MANUFACTURED GASES	49 257	–	–	–	–	49 257
13	C) REFINED PRODUCTS	–	258 655	–	141	–	258 796
14	**NET SUPPLY**	**1 427**	**1**	**217 423**	**7 088**	**53 244**	**279 183**
15	PRODUCER CONSUMPTION	–	–	4 991	148	13 954	19 093
16	PRODUCER LOSSES AND ADJUSTMENTS	–	1	26 896	25	–	26 922
17	NON–ENERGY SALES	–	–	8 711	4 719	–	13 431
18	ENERGY SALES	1 427	–	176 825	6 849	79 842	264 943
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	–	98.7	138.6	13.3	54 807.0	.
2	EXPORTS	–	–	364.7	2 196.1	6 217.1	
3	IMPORTS	14 068.2	370.1	113.5	–	2 068.8	..
4	INTER–REGIONAL TRANSFERS	550.6	25 974.3	20 051.5	3 055.7	12 872.0	.
5	STOCK CHANGE	– 126.7	157.7	– 335.2	– 178.9	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	6.2	– 189.5	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	–9.2	...			..
9	**AVAILABILITY**	**14 745.6**	**26 294.6**	**20 280.4**	**862.3**	**63 530.6**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	7 683.0	–	1 413.3	–	–	
11	– BY INDUSTRY	8.9	–	347.6	–	–	
12	B) COKE AND MANUFACTURED GASES	6 707.3	–	–	–	–	
13	C) REFINED PRODUCTS	–	26 294.6	–	42.9	–	
14	**NET SUPPLY**	**346.4**	––	**18 519.5**	**819.4**	**63 530.6**	...
15	PRODUCER CONSUMPTION	–	–	534.4	35.0	9 492.0	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	560.8	117.6	–	
17	NON–ENERGY SALES	–	–	899.4	693.7	–	.
18	ENERGY SALES	346.4	–	16 524.8	607.7	86 649.9	
				TERAJOULES			
1	PRODUCTION	–	3 800	5 161	360	197 214	206 536
2	EXPORTS	–	–	13 579	59 682	22 371	95 633
3	IMPORTS	421 926	14 252	4 225	–	7 444	447 847
4	INTER–REGIONAL TRANSFERS	14 491	1 000 320	746 497	83 045	46 318	1 890 671
5	STOCK CHANGE	–2 337	6 072	–12 479	–4 861	–	–13 606
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	232	–5 151	–	–4 919
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 354	...	...	.	– 354
9	**AVAILABILITY**	**438 754**	**1 012 655**	**755 015**	**23 434**	**228 605**	**2 458 463**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	230 269	–	52 614	–	–	282 883
11	– BY INDUSTRY	266	–	12 939	–	–	13 206
12	B) COKE AND MANUFACTURED GASES	200 901	–	–	–	–	200 901
13	C) REFINED PRODUCTS	–	1 012 654	–	1 165	–	1 013 819
14	**NET SUPPLY**	**7 318**	**1**	**689 461**	**22 268**	**228 605**	**947 654**
15	PRODUCER CONSUMPTION	–	–	19 896	950	34 155	55 002
16	PRODUCER LOSSES AND ADJUSTMENTS	–	1	20 879	3 196	–	24 077
17	NON–ENERGY SALES	–	–	33 484	18 852	–	52 336
18	ENERGY SALES	7 318	–	615 202	16 516	311 796	950 832

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ONTARIO – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 199.9	600.7	6 859.6	11 269.6	...	...	PRODUCTION	1
3.2	–	292.6	–	...	...	EXPORTATIONS	2
40.5	–	161.4	–	...	...	IMPORTATIONS	3
–	–	1 304.6	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–17 3	–	– 615.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	9.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	160.1	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	...	–74.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 254.5	**600.7**	**8 882.7**	**11 269.6**	**...**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	327.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
.	1.0	3.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 254.5	**599.7**	**8 551.3**	**11 269.6**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	463.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
26.9	–	61.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	806.6	■	...	...	VENTES NON–ENERGETIQUES	17
1 227.7	599.7	7 058.8	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
34 594	11 181	254 509	40 552	340 837	...	PRODUCTION	1
91	–	11 764	–	11 855	44 998	EXPORTATIONS	2
1 167	–	6 470	–	7 637	143 165	IMPORTATIONS	3
–	–	50 759	–	50 759	535 840	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 498	–	–23 774	–	–24 271	–76 805	CHANGEMENT A L'INVENTAIRE	5
-	–	322	–	322	322	AUTRES MATIERES UTILISEES	6
–	–	5 837	–	5 837	4 642	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	...	–2 829	...	–2 829	–2 849	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
36 168	**11 181**	**332 735**	**40 552**	**420 636**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	13 585	–	13 585	110 940	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
	19	147	–	166	3 844	– PAR INDUSTRIES	11
–	–	–	–	–	49 257	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	258 796	C) PRODUITS RAFFINES	13
36 168	**11 163**	**319 003**	**40 552**	**406 885**	**686 068**	**DISPONIBILITE NETTE**	14
–	–	19 269	■	19 269	38 362	CONSOMMATION DES PRODUCTEURS	15
774	–	2 211	■	2 985	29 908	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	31 211	■	31 211	44 642	VENTES NON–ENERGETIQUES	17
35 394	11 163	261 657	■	308 213	573 156	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
4 751.4	2 450.0	26 803.5	32 611.3	...	...	PRODUCTION	1
20 9	–	1 353.6	–	...	...	EXPORTATIONS	2
151.7	–	445.2	–	...	...	IMPORTATIONS	3
–	–	4 580.9	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–33.5	–	– 878.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	56.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	491.8	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	– 503.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 915.7	**2 450.0**	**32 350.2**	**32 611.3**	**...**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	802.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	3.6	12.9	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
4 915.7	**2 446.3**	**31 535.1**	**32 611.3**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	1 729.4	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–12.3	–	242.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 032.2	■	...	...	VENTES NON–ENERGETIQUES	17
4 928.1	2 446.3	25 953.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
136 984	45 605	993 168	117 347	1 293 104	...	PRODUCTION	1
604	–	54 297	–	54 901	150 534	EXPORTATIONS	2
4 375	–	17 840	–	22 215	470 061	IMPORTATIONS	3
–	–	178 726	–	178 726	2 069 397	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 967	–	–35 387	–	–36 354	–49 959	CHANGEMENT A L'INVENTAIRE	5
-	–	1 806	–	1 806	1 806	AUTRES MATIERES UTILISEES	6
–	–	17 985	–	17 985	13 066	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	–17 886	...	–17 886	–18 240	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
141 722	**45 605**	**1 208 500**	**117 347**	**1 513 173**	**...**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	33 237	–	33 237	316 120	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
-	67	529	–	596	13 802	– PAR INDUSTRIES	11
–	–	–	–	–	200 901	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 013 819	C) PRODUITS RAFFINES	13
141 722	**45 537**	**1 174 734**	**117 347**	**1 479 340**	**2 426 995**	**DISPONIBILITE NETTE**	14
–	–	71 918	■	71 918	126 919	CONSOMMATION DES PRODUCTEURS	15
– 355	–	8 924	■	8 569	32 646	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
	–	117 366	■	117 366	169 702	VENTES NON–ENERGETIQUES	17
142 078	45 537	959 280	■	1 146 895	2 097 727	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ONTARIO – 1976 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	164.8	217.9	2 584.1	402.1	460.7	1 189.8
2	EXPORTS	–	–	–	–	–	12.9
3	IMPORTS	–	–	–	–	–	12.9
4	INTER–REGIONAL TRANSFERS	–0.1	–	331.7	50.7	84.0	237.7
5	STOCK CHANGE	–2.2	–	–39.0	–54.3	– 117.8	– 326.9
6	OTHER PRODUCTS USED	3.7	–	1.0	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	247.8	– 365.2	69.3	272.7
8	REFINERY LOSSES AND ADJUSTMENTS	–0.7	–	–13.3	7.3	–13.7	–14.5
9	**AVAILABILITY**	**171.3**	**217.9**	**3 216.8**	**134.5**	**745.5**	**2 041.6**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.1	29.2
11	– BY INDUSTRY	–	–	–	–	0.9	0.1
14	**NET SUPPLY**	**171.3**	**217.9**	**3 216.8**	**134.5**	**744.5**	**2 012.2**
15	PRODUCER CONSUMPTION	■	209.6	3.0	0.3	7.4	4.6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	7.9	40.3	2.0	8.7	14.5
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.3	3 173.5	132.3	728.4	1 993.1
				TERAJOULES			
1	PRODUCTION	4 479	9 091	89 553	15 150	17 818	46 015
2	EXPORTS	–	–	–	–	–	501
3	IMPORTS	–	–	–	–	–	500
4	INTER–REGIONAL TRANSFERS	–2	–	11 494	1 910	3 250	9 192
5	STOCK CHANGE	–59	–	–1 353	–2 044	–4 555	–12 643
6	OTHER PRODUCTS USED	100	–	33	–	–	2
7	INTER–PRODUCT TRANSFERS	–	–	8 588	–13 760	2 679	10 545
8	REFINERY LOSSES AND ADJUSTMENTS	–20	–	– 460	275	– 531	– 560
9	**AVAILABILITY**	**4 655**	**9 091**	**111 482**	**5 069**	**28 834**	**78 956**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	5	1 128
11	– BY INDUSTRY	–	–	–	–	35	5
14	**NET SUPPLY**	**4 655**	**9 091**	**111 482**	**5 069**	**28 794**	**77 823**
15	PRODUCER CONSUMPTION	■	8 747	104	11	286	179
16	PRODUCER LOSSES AND ADJUSTMENTS	■	329	1 398	75	337	560
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	15	109 979	4 984	28 171	77 084
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	583.5	793.0	10 885.2	1 391.9	1 907.6	4 098.8
2	EXPORTS	1.8	–	127.9	8.7	–	28.3
3	IMPORTS	–	–	–	0.3	–	12.9
4	INTER–REGIONAL TRANSFERS	6.0	–	1 259.1	160.6	248.6	646.2
5	STOCK CHANGE	82.5	–	–34.1	–69.9	– 119.6	– 470.6
6	OTHER PRODUCTS USED	33.0	–	4.8	–	–	0.2
7	INTER–PRODUCT TRANSFERS	–	–	523.2	–1 250.6	486.0	676.9
8	REFINERY LOSSES AND ADJUSTMENTS	–96.4	–	– 149.3	–12.8	49.1	– 162.1
9	**AVAILABILITY**	**634.6**	**793.0**	**12 727.7**	**376.4**	**2 712.6**	**6 039.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.3	77.4
11	– BY INDUSTRY	–	–	–	–	3.2	0.5
14	**NET SUPPLY**	**634.6**	**793.0**	**12 727.7**	**376.4**	**2 709.1**	**5 961.5**
15	PRODUCER CONSUMPTION	■	747.4	9.1	1.3	26.9	14.0
16	PRODUCER LOSSES AND ADJUSTMENTS	■	44.5	109.1	16.6	17.3	59.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	1.1	12 609.5	358.5	2 664.9	5 887.7
				TERAJOULES			
1	PRODUCTION	15 857	33 089	377 237	52 440	73 775	158 518
2	EXPORTS	48	–	4 433	326	–	1 095
3	IMPORTS	–	–	–	12	–	500
4	INTER–REGIONAL TRANSFERS	162	–	43 634	6 051	9 614	24 990
5	STOCK CHANGE	2 242	–	–1 183	–2 635	–4 626	–18 202
6	OTHER PRODUCTS USED	897	–	168	–	–	8
7	INTER–PRODUCT TRANSFERS	–	–	18 132	–47 116	18 795	26 181
8	REFINERY LOSSES AND ADJUSTMENTS	2 620	–	-5 173	- 484	1 901	–6 268
9	**AVAILABILITY**	**17 246**	**33 089**	**441 093**	**14 179**	**104 909**	**233 571**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	12	2 993
11	– BY INDUSTRY	–	–	–	–	125	19
14	**NET SUPPLY**	**17 246**	**33 089**	**441 093**	**14 179**	**104 772**	**230 559**
15	PRODUCER CONSUMPTION	■	31 186	316	50	1 040	543
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 857	3 780	624	668	2 314
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	46	436 997	13 506	103 063	227 702

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ONTARIO – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
976.0	53.6	3.3	201.4	605.9	6 859.6	PRODUCTION	1
217.8	–	–	–	61.9	292.6	EXPORTATIONS	2
–	45.1	–	–	103.4	161.4	IMPORTATIONS	3
445.2	–	7.6	27.5	120.3	1 304.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–66.2	–	2.7	–34.8	22.9	– 615.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	4.8	9.4	AUTRES MATIERES UTILISEES	6
–44.1	–	–2.4	–0.1	–17.8	160.1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–12.9	–	–4.1	–2.3	–19.9	–74.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 238.5	**98.8**	**9.8**	**265.8**	**751.6**	**8 892.1**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
298.4	–	–	–	–	327.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.6	–	–	–	–	3.6	– PAR INDUSTRIES	11
937.5	**98.8**	**9.8**	**265.8**	**751.6**	**8 560.8**	**DISPONIBILITE NETTE**	**14**
180.2	53.6	––	0.5	3.7	463.0	CONSOMMATION DES PRODUCTEURS	15
–1.0	–	0.5	1 7	–13.5	61.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	45.1	–	–	761.5	806.6	VENTES NON–ENERGETIQUES	17
758.3	–	9.3	263.6	–	7 058.8	VENTES ENERGETIQUES	18
		TERAJOULES					
40 726	2 273	109	7 237	22 058	254 509	PRODUCTION	1
9 087	–	–	–	2 177	11 764	EXPORTATIONS	2
–	1 913	–	–	4 057	6 470	IMPORTATIONS	3
18 578	–	254	987	5 097	50 759	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 762	–	90	–1 250	802	–23 774	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	187	322	AUTRES MATIERES UTILISEES	6
–1 841	–	–82	–3	– 290	5 837	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 540	–	– 136	–81	– 776	–2 829	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
51 678	**4 186**	**327**	**9 552**	**28 905**	**332 735**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
12 452	–	–	–	–	13 585	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
107	–	–	–	–	147	– PAR INDUSTRIES	11
39 119	**4 186**	**327**	**9 552**	**28 905**	**319 003**	**DISPONIBILITE NETTE**	**14**
7 519	2 273	––	18	131	19 269	CONSOMMATION DES PRODUCTEURS	15
–43	–	17	61	– 523	2 211	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 913	–	–	29 298	31 211	VENTES NON–ENERGETIQUES	17
31 642	–	310	9 473	–	261 657	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
3 799 2	162.1	13.5	1 009.1	2 159.7	26 803.5	PRODUCTION	1
1 014.2	–	–	–	172.8	1 353.6	EXPORTATIONS	2
5.6	114.4	–	–	311.9	445.2	IMPORTATIONS	3
1 782.9	–	42.6	112.6	322.4	4 580.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 121.7	–	–0.7	–14.6	– 129.7	– 878.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	18.7	56.7	AUTRES MATIERES UTILISEES	6
4.7	–	–8.4	–8.6	68.5	491.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–23.9	–	–7.0	–0.4	– 101.3	– 503.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 723.7	**276.6**	**55.5**	**1 128.1**	**2 939.4**	**32 407.0**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
724.5	–	–	–	–	802.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
9.2	–	–	–	–	12.9	– PAR INDUSTRIES	11
3 990.0	**276.6**	**55.5**	**1 128.1**	**2 939.4**	**31 591.8**	**DISPONIBILITE NETTE**	**14**
743.4	162 1	––	2.3	22.8	1 729.4	CONSOMMATION DES PRODUCTEURS	15
–6.8	–	2.6	0.3	–1.1	242.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	114.4	–	–	2 917.7	3 032.2	VENTES NON–ENERGETIQUES	17
3 253.4	–	52.8	1 125 5	–	25 953.3	VENTES ENERGETIQUES	18
		TERAJOULES					
158 529	6 871	451	36 261	80 141	993 168	PRODUCTION	1
42 317	–	–	–	6 078	54 297	EXPORTATIONS	2
233	4 849	–	–	12 246	17 840	IMPORTATIONS	3
74 393	–	1 429	4 047	14 405	178 726	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–5 077	–	–24	– 524	–5 359	–35 387	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	734	1 806	AUTRES MATIERES UTILISEES	6
196	–	281	– 308	2 386	17 985	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 995	–	– 235	–13	–3 999	–17 886	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
197 106	**11 720**	**1 859**	**40 537**	**113 191**	**1 208 500**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
30 232	–	–	–	–	33 237	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
385	–		–	–	529	– PAR INDUSTRIES	11
166 489	**11 720**	**1 859**	**40 537**	**113 191**	**1 174 734**	**DISPONIBILITE NETTE**	**14**
31 019	6 871	1	82	810	71 918	CONSOMMATION DES PRODUCTEURS	15
– 283	–	88	12	– 136	8 924	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	4 849	–	–	112 517	117 366	VENTES NON–ENERGETIQUES	17
135 753	–	1 770	40 443	–	959 280	VENTES ENERGETIQUES	18

ONTARIO – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	433.3	88.5	87.7	78.9	–82.5	605.9
2	EXPORTS	39.7	22.1	–	––	–	61.9
3	IMPORTS	–	3.8	––	62.0	37.5	103.4
4	INTER–REGIONAL TRANSFERS	6.3	–7.3	60.3	–31.6	92.6	120.3
5	STOCK CHANGE	–17.7	–0.4	–39.5	18.7	61.9	22.9
6	OTHER PRODUCTS USED	–	–	–	4.3	0.5	4.8
7	INTER–PRODUCT TRANSFERS	–93.1	3.4	0.4	0.4	71.2	–17.8
8	REFINERY LOSSES AND ADJUSTMENTS	–1.8	1.8	0.8	–19.8	–0.9	–19.9
9	**AVAILABILITY**	**326.3**	**64.8**	**187.1**	**115.1**	**58.3**	**751.6**
15	PRODUCER CONSUMPTION	3.3	––	–	0.3	–	3.7
16	PRODUCER LOSSES AND ADJUSTMENTS	–5.8	1.9	–1.1	–2.9	–5.6	–13.5
17	NON–ENERGY SALES	328.8	62.9	188.2	117.8	63.9	761.5

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	11 603	3 971 393	3 982 996
4	INTER–REGIONAL TRANSFERS	91 764	333	14 096	–	–	106 193
5	STOCK CHANGE	8 864	–	4 445	–6 435	– 403 330	– 396 455
9	**AVAILABILITY**	**82 900**	**333**	**9 651**	**18 038**	**4 374 723**	**4 485 644**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	97 907	–	–	–	2 690 664	2 788 572
11	– BY INDUSTRY	–	–	–	–	2 472	2 472
12	B) COKE AND MANUFACTURED GASES	28 238	–	–	–	1 614 699	1 642 937
14	**NET SUPPLY**	**–43 245**	**333**	**9 651**	**18 038**	**66 888**	**51 664**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	8 291	1 170	––	61	1 127	–
2	BY INDUSTRY	14	551	3	1	15	6
3	TOTAL	8 305	1 721	3	62	1 142	6
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	22 988	4 477	1	163	2 759	–
5	BY INDUSTRY	49	1 978	10	3	53	21
6	TOTAL	23 036	6 455	11	166	2 811	21

NOTES:

NUCLEAR GENERATION — *QUARTER 4 TRIMESTRE 4*
URANIUM USED — *4 486 706 MEGAWATT HOURS*
77.0 TONNES

SOLID WOOD WASTES
SPENT PULPING LIQUOR

ONTARIO – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
1 218.7	433.3	435.4	308.3	– 235.9	2 159.7	PRODUCTION	1
82.1	90.7	–	––	–	172.8	EXPORTATIONS	2
–	18.2	0.3	139.7	153.8	311.9	IMPORTATIONS	3
25.1	–35.4	304.7	– 155.9	183.8	322.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
28.6	2.5	–13.1	–16.4	– 131.3	– 129.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	16.9	1.9	18.7	AUTRES MATIERES UTILISEES	6
79.4	–6.2	0.4	6.4	–11.4	68.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–9.1	9.6	–0.8	–58.9	–42.1	– 101.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 221.5	**307.1**	**754.6**	**390.7**	**265.5**	**2 939.4**	**DISPONIBILITE**	**9**
20.5	0.5	––	1.4	0.4	22.8	CONSOMMATION DES PRODUCTEURS	15
3.8	18.4	–3.0	–37.9	17.5	–1.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1 197.2	288.2	757.6	427.2	247.6	2 917.7	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	42 131	14 026 086	14 068 217	IMPORTATIONS	3
397 430	112 659	40 534	–	–	550 623	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 153 501	– 136 985	3 555	–16 509	176 710	– 126 730	CHANGEMENT A L'INVENTAIRE	5
550 931	**249 644**	**36 979**	**58 640**	**13 849 377**	**14 745 570**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
237 002	–	–	–	7 445 971	7 682 973	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	8 877	8 877	– PAR INDUSTRIES	11
387 673	–	–	–	6 319 644	6 707 317	B) COKE ET GAZ MANUFACTURE	12
–73 743	**249 644**	**36 979**	**58 640**	**74 884**	**346 403**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	10 650	PAR SERVICES	1
20	–	––	11	–	619	PAR INDUSTRIES	2
20	–	––	11	–	11 270	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	30 387	PAR SERVICES	4
71	–	1	38	–	2 224	PAR INDUSTRIES	5
71	–	1	38	–	32 611	TOTAL	6

NOTA:

	YEAR TO DATE CUMULATIF DE L'ANNEE
PRODUCTION DE L'ENERGIE NUCLEAIRE	*16 430 255 MEGAWATT HEURES*
URANIUM UTILISEE	*282 1 TONNES*
DECHETS DE BOIS	*230 KILOTONNES 4 458 TERAJOULES*
LESSIVE DE PATE EPUISEE	*2 043 KILOTONNES 28 214 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – MANITOBA – 1976 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	164.5	–	–	2 889.1	
2	EXPORTS	–	10.3	1 833.1	391.9	120.3	...
3	IMPORTS	––	–	–	–	188.9	.
4	INTER–REGIONAL TRANSFERS	685.3	294.0	2 583.4	439.4	– 217.4	.
5	STOCK CHANGE	–10.1	2.9	22.9	1.5	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–		3.1	–15.2	–	.
8	REFINERY LOSSES AND ADJUSTMENTS		––	.	..		
9	**AVAILABILITY**	**695.5**	**445.2**	**730.5**	**30.8**	**2 740.2**	**...**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	481.2	–	1.4	–	–	.
11	– BY INDUSTRY	–	–	0.2	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	454.4	–	–	–	
14	**NET SUPPLY**	**214.2**	**–9.2**	**729.0**	**30.8**	**2 740.2**	**...**
15	PRODUCER CONSUMPTION	–	–	91.5	0.2	567.1	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–9.2	138.0	9.5	–	
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	214.2	–	499.4	25.2	2 776.4	...
				TERAJOULES			
1	PRODUCTION	–	6 334	–	–	10 396	16 730
2	EXPORTS	–	398	68 244	10 650	433	79 725
3	IMPORTS	1	–	–	–	680	680
4	INTER–REGIONAL TRANSFERS	10 782	11 322	96 179	11 942	– 782	129 442
5	STOCK CHANGE	– 228	111	854	42	–	779
6	OTHER PRODUCTS USED		–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	117	– 413	–	– 296
8	REFINERY LOSSES AND ADJUSTMENTS	.	1		...	...	1
9	**AVAILABILITY**	**11 010**	**17 146**	**27 197**	**837**	**9 860**	**66 052**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	7 384	–	52	–	–	7 437
11	– BY INDUSTRY	–	–	7	–	–	7
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	17 500	–	–	–	17 500
14	**NET SUPPLY**	**3 626**	**– 353**	**27 138**	**837**	**9 860**	**41 109**
15	PRODUCER CONSUMPTION	–	–	3 407	5	2 041	5 453
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 353	5 138	259	–	5 044
17	NON–ENERGY SALES		–	–	–	–	–
18	ENERGY SALES	3 626	–	18 593	684	9 990	32 893
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	633.3	–	–	12 728.6	.
2	EXPORTS	–	34.3	7 010.5	1 703.3	719.0	
3	IMPORTS	1.9	–	–	–	304.6	
4	INTER–REGIONAL TRANSFERS	1 391.6	1 186.4	9 170.7	1 838.3	–1 485.0	..
5	STOCK CHANGE	–50.1	7.7	60.3	0.4	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	13.9	–35.2	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.6	..			..
9	**AVAILABILITY**	**1 443.6**	**1 779.2**	**2 113.8**	**99.4**	**10 829.3**	**...**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	989.6	–	2.9	–	–	..
11	– BY INDUSTRY	–	–	0.7	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	1 779.6	–	–	–	.
14	**NET SUPPLY**	**454.0**	**–0.4**	**2 110.2**	**99.4**	**10 829.3**	**...**
15	PRODUCER CONSUMPTION	–	–	326.8	0.2	1 473.4	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.4	61.1	26.1	–	.
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	454.0	–	1 722.3	91.4	10 634.5	..
				TERAJOULES			
1	PRODUCTION	–	24 388	–	–	45 802	70 190
2	EXPORTS	–	1 322	260 993	46 291	2 587	311 193
3	IMPORTS	58	–	–	–	1 096	1 154
4	INTER–REGIONAL TRANSFERS	22 176	45 691	341 415	49 959	–5 344	453 899
5	STOCK CHANGE	– 879	297	2 243	10	–	1 672
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	516	– 958	–	– 442
8	REFINERY LOSSES AND ADJUSTMENTS	...	–61	...		.	–61
9	**AVAILABILITY**	**23 113**	**68 521**	**78 695**	**2 701**	**38 967**	**211 998**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	15 186	–	108	–	–	15 294
11	– BY INDUSTRY	–	–	26	–	–	26
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	68 538	–	–	–	68 538
14	**NET SUPPLY**	**7 927**	**–16**	**78 561**	**2 701**	**38 967**	**128 140**
15	PRODUCER CONSUMPTION	–	–	12 166	5	5 302	17 473
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–16	2 276	710	–	2 970
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	7 927	–	64 119	2 484	38 266	112 797

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – MANITOBA – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	...	...		
–	–	447.2	603.3	..	..	PRODUCTION	1
–	–	–	–	.		EXPORTATIONS	2
0.8	–	0.3	–	...	.	IMPORTATIONS	3
–	–	535.2	–		.	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.9	–	136.0	–	..	.	CHANGEMENT A L'INVENTAIRE	5
–	–	11.0	–		..	AUTRES MATIERES UTILISEES	6
–	–	–	–	.	..	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	––	.	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.8	–	**846.7**	**603.3**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	8.8	–		.	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	2.2	–	.	.	– PAR INDUSTRIES	11
–	–	–	–		..	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	..	...	C) PRODUITS RAFFINES	13
1.8	–	**835.8**	**603.3**	...	...	**DISPONIBILITE NETTE**	14
–	–	28.6	■	..	..	CONSOMMATION DES PRODUCTEURS	15
0.8	–	–0.9	■		...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	29.7	■	..	..	VENTES NON–ENERGETIQUES	17
0.9	–	785.3	■	..	.	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	16 334	2 171	18 505	...	PRODUCTION	1
–	–	–	–	–	79 725	EXPORTATIONS	2
24	–	14	–	38	718	IMPORTATIONS	3
–	–	19 873	–	19 873	149 314	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–26	–	4 969	–	4 942	5 721	CHANGEMENT A L'INVENTAIRE	5
–	–	383	–	383	383	AUTRES MATIERES UTILISEES	6
–	–	32	–	32	– 264	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	..	26	...	26	27	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
51	–	**31 641**	**2 171**	**33 863**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	340	–	340	7 776	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	90	–	90	97	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	17 500	C) PRODUITS RAFFINES	13
51	–	**31 212**	**2 171**	**33 433**	**74 542**	**DISPONIBILITE NETTE**	14
–	–	1 191	■	1 191	6 644	CONSOMMATION DES PRODUCTEURS	15
24	–	–83	■	–59	4 984	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 262	■	1 262	1 262	VENTES NON–ENERGETIQUES	17
27	–	28 731	■	28 758	61 651	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	...	...		
–	–	1 776.1	1 278.6	..	.	PRODUCTION	1
–	–	0.7	–	.	..	EXPORTATIONS	2
2.7	–	36.7	–	..	...	IMPORTATIONS	3
–	–	1 646.8	–	...		TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.3	–	129.7	–	..	.	CHANGEMENT A L'INVENTAIRE	5
–	–	16.4	–	.	.	AUTRES MATIERES UTILISEES	6
–	–	–	–	..	..	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	52.2	..	..	.	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3.1	–	**3 277.1**	**1 278.6**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	20.7	–		...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	8.0	–	..	.	– PAR INDUSTRIES	11
–	–	–	–	.		B) COKE ET GAZ MANUFACTURE	12
–	–	–	–		..	C) PRODUITS RAFFINES	13
3.1	–	**3 248.4**	**1 278.6**	...	...	**DISPONIBILITE NETTE**	14
–	–	109.6	■	.		CONSOMMATION DES PRODUCTEURS	15
1.3	–	2.0	■	.		PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	142.7	■	..	.	VENTES NON–ENERGETIQUES	17
1.8	–	2 992.3	■	..	.	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	65 110	4 601	69 710		PRODUCTION	1
–	–	28	–	28	311 220	EXPORTATIONS	2
79	–	1 401	–	1 480	2 634	IMPORTATIONS	3
–	–	61 178	–	61 178	515 077	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–10	–	4 964	–	4 955	6 626	CHANGEMENT A L'INVENTAIRE	5
–	–	570	–	570	570	AUTRES MATIERES UTILISEES	6
–	–	111	–	111	– 331	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	..	1 997	..	1 997	1 935	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
88	–	**121 381**	**4 601**	**126 070**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	799	–	799	16 093	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	334	–	334	360	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	68 538	C) PRODUITS RAFFINES	13
88	–	**120 248**	**4 601**	**124 937**	**253 078**	**DISPONIBILITE NETTE**	14
–	–	4 562	■	4 562	22 035	CONSOMMATION DES PRODUCTEURS	15
36	–	– 100	■	64	2 906	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	6 088	■	6 088	6 088	VENTES NON–ENERGETIQUES	17
52	–	109 199	■	109 251	222 048	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – MANITOBA – 1976 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	4.8	20.4	265.9	55.1	45.1	12.2
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	165.8	–1.7	212.9	8.5
5	STOCK CHANGE	0.2	–	65.2	–9.4	49.8	4.9
6	OTHER PRODUCTS USED	–	–	11.0	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.6	6.2	–65.3	72.1
8	REFINERY LOSSES AND ADJUSTMENTS	0.5	–	–12.4	17.9	–9.7	0.5
9	**AVAILABILITY**	**4.1**	**20.4**	**390.5**	**51.0**	**152.5**	**87.5**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	7.4	1.4
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**4.1**	**20.4**	**390.5**	**51.0**	**145.1**	**86.1**
15	PRODUCER CONSUMPTION	■	20.4	0.1	––	0.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	2.5	2.1	–10.5	0.4
17	NON–ENERGY SALES	■	–	–	–	–	
18	ENERGY SALES	■	–	387.8	48.9	155.3	85.7
				TERAJOULES			
1	PRODUCTION	130	852	9 215	2 075	1 745	471
2	EXPORTS	–	–	–	–		–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	5 746	–64	8 233	330
5	STOCK CHANGE	6	–	2 261	– 353	1 927	190
6	OTHER PRODUCTS USED	–	–	383	–	–	-
7	INTER–PRODUCT TRANSFERS	–	–	22	234	–2 527	2 790
8	REFINERY LOSSES AND ADJUSTMENTS	13	–	– 429	676	– 375	18
9	**AVAILABILITY**	**110**	**852**	**13 533**	**1 922**	**5 900**	**3 384**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	287	53
11	– BY INDUSTRY	–	–	–	–	–	-
14	**NET SUPPLY**	**110**	**852**	**13 533**	**1 922**	**5 613**	**3 330**
15	PRODUCER CONSUMPTION	■	852	5	2	16	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	87	78	- 408	17
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	13 441	1 842	6 005	3 313
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	19.4	72.8	1 010.5	173.5	314.8	29.6
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	4.9	–	31.3	–
4	INTER–REGIONAL TRANSFERS	–	–	558.0	–2.4	603.7	1.0
5	STOCK CHANGE	–0.4	–	17.0	12.5	87.7	1.5
6	OTHER PRODUCTS USED	–	–	16.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–4.5	19.4	– 203.8	211.8
8	REFINERY LOSSES AND ADJUSTMENTS	1.4	–	–0.8	51.5	–19.2	–3.2
9	**AVAILABILITY**	**18.3**	**72.8**	**1 569.1**	**126.5**	**677.6**	**244.1**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	17.4	3.2
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**18.3**	**72.8**	**1 569.1**	**126.5**	**660.2**	**240.9**
15	PRODUCER CONSUMPTION	■	72.8	0.4	0.1	1.8	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	20.4	3.7	–17.2	2.0
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 548.3	122.7	675.5	238.8
				TERAJOULES			
1	PRODUCTION	527	3 038	35 019	6 537	12 177	1 146
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	168	–	1 209	–
4	INTER–REGIONAL TRANSFERS	–	–	19 339	–91	23 347	38
5	STOCK CHANGE	–10	–	590	472	3 390	57
6	OTHER PRODUCTS USED	–	–	570	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	– 156	733	7 880	8 192
8	REFINERY LOSSES AND ADJUSTMENTS	38	–	–29	1 939	– 744	– 122
9	**AVAILABILITY**	**498**	**3 038**	**54 379**	**4 768**	**26 206**	**9 441**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	674	125
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**498**	**3 038**	**54 379**	**4 768**	**25 532**	**9 316**
15	PRODUCER CONSUMPTION	■	3 038	15	4	70	2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	707	140	– 664	79
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	53 657	4 623	26 125	9 235

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – MANITOBA – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
34.9	–	–	4.0	4.8	447.2	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	0.3	0.3	IMPORTATIONS	3
32.0	–	8.0	89.9	19.8	535.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
9.9	–	2.8	13.6	–1.0	136.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	11.0	AUTRES MATIERES UTILISEES	6
–	–	–0.5	–13.7	0.5	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.6	–	0.1	––	2.4	––	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
56.5	**–**	**4.6**	**66.6**	**24.0**	**857.8**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	8.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.2	–	–	–	–	2.2	– PAR INDUSTRIES	11
54.4	**–**	**4.6**	**66.6**	**24.0**	**846.8**	**DISPONIBILITE NETTE**	**14**
7.5	–	–	––	––	28.6	CONSOMMATION DES PRODUCTEURS	15
–0.2	–	0.1	10.4	–5.8	–0.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	29.7	29.7	VENTES NON–ENERGETIQUES	17
47.0	–	4.5	56.1	–	785.3	VENTES ENERGETIQUES	18
		TERAJOULES					
1 456	–	–	146	245	16 334	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	14	14	IMPORTATIONS	3
1 336	–	269	3 229	793	19 873	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
411	–	93	488	–55	4 969	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	383	AUTRES MATIERES UTILISEES	6
–	–	–15	– 493	22	32	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
23	–	4	2	94	26	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 358	**–**	**156**	**2 392**	**1 035**	**31 641**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	340	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
90	–	–	–	–	90	– PAR INDUSTRIES	11
2 268	**–**	**156**	**2 392**	**1 035**	**31 212**	**DISPONIBILITE NETTE**	**14**
315	–	–	––	1	1 191	CONSOMMATION DES PRODUCTEURS	15
–7	–	4	374	– 229	–83	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1 262	1 262	VENTES NON–ENERGETIQUES	17
1 961	–	152	2 017	–	28 731	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
91.4	–	–	13.6	50.5	1 776.1	PRODUCTION	1
0.7	–	–	–	–	0.7	EXPORTATIONS	2
–	–	–	–	0.6	36.7	IMPORTATIONS	3
126.0	–	20.8	256.9	82.9	1 646.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4.1	–	–4.0	4.0	7.2	129.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	16.4	AUTRES MATIERES UTILISEES	6
–0.9	–	–3.5	–29.4	10.7	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.6	–	0.4	0.1	21.6	52.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
211.1	**–**	**21.0**	**237.0**	**115.9**	**3 293.5**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	20.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
8.0	–	–	–	–	8.0	– PAR INDUSTRIES	11
203.1	**–**	**21.0**	**237.0**	**115.9**	**3 264.9**	**DISPONIBILITE NETTE**	**14**
34.0	–	––	––	0.3	109.6	CONSOMMATION DES PRODUCTEURS	15
–0.2	–	1.0	19.3	–27.1	2.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	142.7	142.7	VENTES NON–ENERGETIQUES	17
169.3	–	20.0	217.7	–	2 992.3	VENTES ENERGETIQUES	18
		TERAJOULES					
3 812	–	–	488	2 365	65 110	PRODUCTION	1
28	–	–	–	–	28	EXPORTATIONS	2
–	–	–	–	24	1 401	IMPORTATIONS	3
5 258	–	696	9 232	3 360	61 178	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
172	–	– 135	144	283	4 964	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	570	AUTRES MATIERES UTILISEES	6
–36	–	– 116	–1 057	432	111	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
24	–	12	2	877	1 997	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
8 810	**–**	**703**	**8 516**	**5 021**	**121 381**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
––	–	–	–	–	799	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
334	–	–	–	–	334	– PAR INDUSTRIES	11
8 476	**–**	**703**	**8 516**	**5 021**	**120 248**	**DISPONIBILITE NETTE**	**14**
1 420	–	––	––	11	4 562	CONSOMMATION DES PRODUCTEURS	15
–8	–	32	692	–1 078	– 100	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	6 088	6 088	VENTES NON–ENERGETIQUES	17
7 064	–	671	7 824	–	109 199	VENTES ENERGETIQUES	18

MANITOBA – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	0.6	12.4	–	–8.2	4.8
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	0.3	––	0.3
4	INTER–REGIONAL TRANSFERS	–	0.8	3.4	9.1	6.4	19.8
5	STOCK CHANGE	–	0.1	–2.8	1.0	0.7	–1.0
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	–	––	0.5	0.5
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–0.8	–0.5	3.8	2.4
9	**AVAILABILITY**	**–**	**1.4**	**19.4**	**8.9**	**–5.6**	**24.0**
15	PRODUCER CONSUMPTION	–	––	––	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	––	–5.8	–5.8
17	NON–ENERGY SALES	–	1.3	19.4	8.9	0.1	29.7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	27	27
4	INTER–REGIONAL TRANSFERS	16 192	8 877	660 260	–	–	685 329
5	STOCK CHANGE	–7 688	6 657	–9 409	–	337	–10 103
9	**AVAILABILITY**	**23 881**	**2 220**	**669 669**	**–**	**– 310**	**695 460**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	481 215	–	–	481 215
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**23 881**	**2 220**	**188 455**	**–**	**– 310**	**214 245**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	556	4	23	3	–	–
2	BY INDUSTRY	–	1	–	–	17	–
3	TOTAL	556	5	23	3	17	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 142	7	54	7	–	–
5	BY INDUSTRY	–	5	–	–	62	–
6	TOTAL	1 142	13	54	7	62	–

NOTES *QUARTER 4 TRIMESTRE 4*

TOTAL FOR PRAIRIE PROVINCES
SOLID WOOD WASTES
SPENT PULPING LIQUOR

MANITOBA – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	3.2	79.4	–	–32.1	50.5	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	––	––	0.4	0.2	0.6	IMPORTATIONS	3
–	3.4	21.0	31.9	26.5	82.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.1	–1.1	–0.2	8.4	7.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	––	0.9	––	9.9	10.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	––	3.3	–1.6	20.0	21.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**6.6**	**99.1**	**34.2**	**–24.0**	**115.9**	**DISPONIBILITE**	**9**
–	––	0.2	0.1	–	0.3	CONSOMMATION DES PRODUCTEURS	15
–	0.1	–0.4	–2.3	–24.6	–27.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	6.4	99.3	36.4	0.6	142.7	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	1 919	1 919	IMPORTATIONS	3
53 761	16 159	1 321 705	–	–	1 391 625	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–8 278	7 035	–47 098	–	–1 763	–50 104	CHANGEMENT A L'INVENTAIRE	5
62 039	**9 124**	**1 368 804**	**–**	**3 681**	**1 443 647**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	989 604	–	–	989 604	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
62 039	**9 124**	**379 200**	**–**	**3 681**	**454 043**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	585	PAR SERVICES	1
–	–	–	–	–	18	PAR INDUSTRIES	2
–	–	–	–	–	603	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 211	PAR SERVICES	4
–	–	–	–	–	68	PAR INDUSTRIES	5
–	–	–	–	–	1 279	TOTAL	6

NOTA: *YEAR TO DATE CUMULATIF DE L'ANNEE*

LE TOTAL DES PRAIRIES:

DECHETS DE BOIS	*197 KILOTONNES 3 820 TERAJOULES*
LESSIVE DE PATE EPUISEE	*1 141 KILOTONNES 15 759 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – SASKATCHEWAN – 1976 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 739.2	2 109.5	457.5	34.0	685.1	
2	EXPORTS	0.9	836.8	–	154.9	–	
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	– 568.7	– 795.0	681.7	–48.5	– 103.5	
5	STOCK CHANGE	256.1	–5.7	–0.5	– 247.6	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	1.2	...	...		
9	**AVAILABILITY**	**913.5**	**482.2**	**1 139.7**	**78.3**	**581.6**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	962.0	–	143.2	–	–	
11	– BY INDUSTRY	–	–	4 8	–	–	
12	B) COKE AND MANUFACTURED GASES		–	–	–	–	..
13	C) REFINED PRODUCTS	-	486 3	–	–	–	
14	**NET SUPPLY**	–48.5	–4 1	**991.7**	**78.3**	**581.6**	...
15	PRODUCER CONSUMPTION	1 2	–	177 2	1 2	328 2	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	4 1	206 5	18 6	–	
17	NON–ENERGY SALES	-	..	–	–	–	
18	ENERGY SALES	–49 7	–	608 0	67 2	1 789 1	
				TERAJOULES			
1	PRODUCTION	26 688	81 242	17 032	925	2 465	128 353
2	EXPORTS	14	32 228	–	4 211	–	36 452
3	IMPORTS	1	–	–	–	–	1
4	INTER–REGIONAL TRANSFERS	–8 231	–30 618	25 380	–1 318	– 372	–15 159
5	STOCK CHANGE	3 939	– 218	–18	–6 730	–	–3 027
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	45	...	...	...	45
9	**AVAILABILITY**	**14 505**	**18 570**	**42 430**	**2 127**	**2 093**	**79 725**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	15 405	–	5 332	–	–	20 737
11	– BY INDUSTRY	–	–	177	–	–	177
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	18 728	–	–	–	18 728
14	**NET SUPPLY**	**– 900**	**– 157**	36 921	2 127	**2 093**	**40 083**
15	PRODUCER CONSUMPTION	18	–	6 598	32	1 181	7 829
16	PRODUCER LOSSES AND ADJUSTMENTS		– 157	7 688	504	–	8 035
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	- 918	–	22 635	1 825	6 438	29 980
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	4 677.6	8 932.6	1 480.2	133.4	2 458.8	
2	EXPORTS	2.4	3 724.1	–	421.6	–	
3	IMPORTS	7.1	–	–	–	–	..
4	INTER–REGIONAL TRANSFERS	– 898.3	–3 319.8	2 051.9	363.8	–36.5	
5	STOCK CHANGE	155.0	2.3	219.2	– 123.8	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–0.4	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	0.4	...	...	...	
9	**AVAILABILITY**	**3 629.0**	**1 886.1**	**3 312.9**	**199.0**	**2 422.3**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	3 537.2	–	320.8	–	–	
11	– BY INDUSTRY	–	–	18.7	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	1 780.9	–	–	–	
14	**NET SUPPLY**	**91.8**	**105.2**	**2 973.4**	**199.0**	**2 422.3**	...
15	PRODUCER CONSUMPTION	3.2	–	577.1	7.4	894.6	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	105.2	64.6	41.3	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	88.6	–	2 331.7	186.9	6 603.1	
				TERAJOULES			
1	PRODUCTION	71 779	344 013	55 106	3 626	8 848	483 371
2	EXPORTS	36	143 420	–	11 458	–	154 915
3	IMPORTS	213	–	–	–	–	213
4	INTER–REGIONAL TRANSFERS	–11 701	– 127 851	76 390	9 888	– 131	–53 406
5	STOCK CHANGE	2 221	90	8 160	–3 364	–	7 107
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–11	–	–11
8	REFINERY LOSSES AND ADJUSTMENTS	...	15	...	...	...	15
9	**AVAILABILITY**	**58 033**	**72 636**	**123 336**	**5 409**	**8 716**	**268 131**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	56 466	–	11 945	–	–	68 411
11	– BY INDUSTRY	–	–	695	–	–	695
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	68 585	–	–	–	68 585
14	**NET SUPPLY**	**1 567**	**4 051**	**110 696**	**5 409**	**8 716**	**130 439**
15	PRODUCER CONSUMPTION	49	–	21 484	201	3 219	24 952
16	PRODUCER LOSSES AND ADJUSTMENTS	–	4 051	2 407	1 123	–	7 581
17	NON–ENERGY SALES		–	–	–	–	–
18	ENERGY SALES	1 518	–	86 806	5 080	23 760	117 164

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – SASKATCHEWAN – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
–	–	509.6	1 535.7			PRODUCTION	1
–	–	–	–			EXPORTATIONS	2
0.1		3.8	–			IMPORTATIONS	3
–	–	577.5	–			TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–		108.1	–			CHANGEMENT A L'INVENTAIRE	5
–	–	–	–			AUTRES MATIERES UTILISEES	6
–	–	10.8	–			TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		16.5				PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.1	**–**	**977.2**	**1 535.7**	...	..	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
–		1.2	–			A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.6	–			– PAR INDUSTRIES	11
–	–	–	–			B) COKE ET GAZ MANUFACTURE	12
–		–	–			C) PRODUITS RAFFINES	13
0.1	**–**	**974.4**	**1 535.7**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	45.1	■			CONSOMMATION DES PRODUCTEURS	15
0.1	–	17.9	■			PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	46.5	■			VENTES NON–ENERGETIQUES	17
–	–	856.3	■			VENTES ENERGETIQUES	18
		TERAJOULES					
–		18 958	5 526	24 484	...	PRODUCTION	1
–	–	–		–	36 452	EXPORTATIONS	2
2	–	151	–	154	154	IMPORTATIONS	3
–	–	20 787		20 787	5 628	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	3 872	–	3 872	845	CHANGEMENT A L'INVENTAIRE	5
–		–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	375	–	375	375	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		551		551	595	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2	**–**	**35 849**	**5 526**	**41 377**	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES.	
–		50	–	50	20 787	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–		64		64	241	– PAR INDUSTRIES	11
–		–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	18 728	C) PRODUITS RAFFINES	13
2	**–**	**35 735**	**5 526**	**41 263**	**81 346**	**DISPONIBILITE NETTE**	**14**
–	–	1 880	■	1 880	9 709	CONSOMMATION DES PRODUCTEURS	15
2	–	671	■	673	8 708	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 996	■	1 996	1 996	VENTES NON–ENERGETIQUES	17
–		30 952	■	30 952	60 933	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
–		1 865.5	5 075.4			PRODUCTION	1
		–				EXPORTATIONS	2
0.4	–	12.6	–			IMPORTATIONS	3
–	–	2 191.4	–			TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	86.4	–			CHANGEMENT A L'INVENTAIRE	5
–	–	–				AUTRES MATIERES UTILISEES	6
–		32.4	–			TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		69.7				PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.4	**–**	**3 945.8**	**5 075.4**	..	..	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	4.1	–			A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	6.2				– PAR INDUSTRIES	11
–	–	–	–			B) COKE ET GAZ MANUFACTURE	12
–		–	–			C) PRODUITS RAFFINES	13
0.4	**–**	**3 935.5**	**5 075.4**	..	.	**DISPONIBILITE NETTE**	**14**
–		167.7	■			CONSOMMATION DES PRODUCTEURS	15
0.4	–	28.3	■			PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	245.6	■			VENTES NON–ENERGETIQUES	17
–	–	3 457.3	■			VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	69 799	18 263	88 062	..	PRODUCTION	1
–	–	–		–	154 915	EXPORTATIONS	2
11	–	493	–	504	717	IMPORTATIONS	3
–	–	79 106	–	79 106	25 700	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
	–	3 100		3 100	10 207	CHANGEMENT A L'INVENTAIRE	5
–	–		–	–	–	AUTRES MATIERES UTILISEES	6
–	–	1 180		1 180	1 169	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		2 524		2 524	2 539	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
11	**–**	**144 955**	**18 263**	**163 229**	...	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	164	–	164	68 575	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	253	–	253	949	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–		–	68 585	C) PRODUITS RAFFINES	13
11	**–**	**144 538**	**18 263**	**162 812**	**293 251**	**DISPONIBILITE NETTE**	**14**
		6 990	■	6 990	31 942	CONSOMMATION DES PRODUCTEURS	15
11	–	1 022	■	1 033	8 614	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	10 590	■	10 590	10 590	VENTES NON–ENERGETIQUES	17
–	–	124 940	■	124 940	242 104	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – SASKATCHEWAN – 1976 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	18.0	29.4	218.7	87.6	31.3	––
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	362.3	2.2	209.5	1.2
5	STOCK CHANGE	–0.7	–	90.2	–3.7	16.0	–0.7
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	10.3	–2.6	–49.9	77.4
8	REFINERY LOSSES AND ADJUSTMENTS	10.0	–	–1.0	0.3	3.8	0.9
9	**AVAILABILITY**	**8.7**	**29.4**	**502.2**	**90.5**	**171.1**	**78.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.7	–
11	– BY INDUSTRY	–	–	–	–	–	0.6
14	**NET SUPPLY**	**8.7**	**29.4**	**502.2**	**90.5**	**170.4**	**77.8**
15	PRODUCER CONSUMPTION	■	29.4	0.1	––	0.3	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	5.3	1.1	7.3	0.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	496.8	89.5	162.8	77.4
				TERAJOULES			
1	PRODUCTION	488	1 228	7 580	3 302	1 212	1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	12 557	82	8 103	45
5	STOCK CHANGE	–19	–	3 127	– 139	619	–26
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	358	–98	–1 930	2 995
8	REFINERY LOSSES AND ADJUSTMENTS	271	–	–34	12	149	36
9	**AVAILABILITY**	**235**	**1 228**	**17 403**	**3 411**	**6 618**	**3 032**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	26	–
11	– BY INDUSTRY	–	–	–	–	–	23
14	**NET SUPPLY**	**235**	**1 228**	**17 403**	**3 411**	**6 592**	**3 009**
15	PRODUCER CONSUMPTION	■	1 228	2	––	13	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	182	41	283	15
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	17 219	3 370	6 296	2 994
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	62.0	116.0	765.6	310.7	109.9	6.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	1 341.3	–1.0	813.6	10.9
5	STOCK CHANGE	–0.1	–	66.0	7.3	16.2	–8.2
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	39.7	– 100.6	–20.7	186.8
8	REFINERY LOSSES AND ADJUSTMENTS	25.5	–	5.2	–1.8	12.2	2.5
9	**AVAILABILITY**	**36.6**	**116.0**	**2 075.4**	**203.5**	**874.4**	**209.5**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2.2	–
11	– BY INDUSTRY	–	–	–	–	–	2.3
14	**NET SUPPLY**	**36.6**	**116.0**	**2 075.4**	**203.5**	**872.2**	**207.2**
15	PRODUCER CONSUMPTION	■	116.0	0.3	––	1.0	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	17.2	–3.4	6.8	1.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 057.9	206.9	864.3	205.9
				TERAJOULES			
1	PRODUCTION	1 686	4 840	26 532	11 705	4 249	236
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	46 483	–39	31 465	421
5	STOCK CHANGE	–2	–	2 287	275	625	– 319
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1 376	–3 790	– 799	7 225
8	REFINERY LOSSES AND ADJUSTMENTS	694	–	180	–66	473	98
9	**AVAILABILITY**	**995**	**4 840**	**71 924**	**7 668**	**33 816**	**8 104**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	84	–
11	– BY INDUSTRY	–	–	–	–	–	89
14	**NET SUPPLY**	**995**	**4 840**	**71 924**	**7 668**	**33 732**	**8 015**
15	PRODUCER CONSUMPTION	■	4 840	10	1	39	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	595	– 128	265	51
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	71 319	7 795	33 428	7 963

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – SASKATCHEWAN – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
7.1	1.2	–	–	116.2	509.6	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	3.8	3.8	IMPORTATIONS	3
2.5	–1.1	2.4	26.3	–27.8	577.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2.5	0.1	–0.6	0.6	4.4	108.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
11.5	–	–	–0.6	–35.4	10.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	–	2.5	16.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
18.7	**––**	**3.2**	**25.0**	**50.1**	**977.2**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES.	
0.6	–	–	–	–	1.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.0	–	–	–	–	1.6	– PAR INDUSTRIES	11
17.1	**––**	**3.2**	**25.0**	**50.1**	**974.4**	**DISPONIBILITE NETTE**	**14**
15.1	–	–	–	0.2	45.1	CONSOMMATION DES PRODUCTEURS	15
––	––	0.1	0.4	3.4	17.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	46.5	46.5	VENTES NON–ENERGETIQUES	17
2.0	–	3.0	24.7	–	856.3	VENTES ENERGETIQUES	18
		TERAJOULES					
297	52	–	–	4 798	18 958	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	151	151	IMPORTATIONS	3
105	–48	82	944	–1 084	20 787	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
103	4	–22	23	201	3 872	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
481	–	–	–22	–1 408	375	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–3	–	120	551	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
780	**1**	**107**	**899**	**2 136**	**35 849**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
24	–	–	–	–	50	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
42	–	–	–	–	64	– PAR INDUSTRIES	11
714	**1**	**107**	**899**	**2 136**	**35 735**	**DISPONIBILITE NETTE**	**14**
629	–	–	–	8	1 880	CONSOMMATION DES PRODUCTEURS	15
–1	1	5	13	132	671	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1 996	1 996	VENTES NON–ENERGETIQUES	17
85	–	102	886	–	30 952	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
25.6	4.7	–	–	464.9	1 865.5	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	12.6	12.6	IMPORTATIONS	3
11.5	–3.8	13.7	98.1	–92.7	2 191.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2.6	–0.1	–0.2	0.5	2.3	86.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
33.6	–	––	–1.5	– 105.0	32.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.4	–	–0.3	–	26.7	69.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
68.5	**0.9**	**14.1**	**96.1**	**250.8**	**3 945.8**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1.9	–	–	–	–	4.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3.9	–	–	–	–	6.2	– PAR INDUSTRIES	11
62.6	**0.9**	**14.1**	**96.1**	**250.8**	**3 935.5**	**DISPONIBILITE NETTE**	**14**
49.6	–	–	0.1	0.7	167.7	CONSOMMATION DES PRODUCTEURS	15
––	––	0.5	0.5	5.4	28.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.9	–	–	244.6	245.6	VENTES NON–ENERGETIQUES	17
13.0	–	13.6	95.5	–	3 457.3	VENTES ENERGETIQUES	18
		TERAJOULES					
1 068	197	–	–	19 284	69 799	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	493	493	IMPORTATIONS	3
480	– 163	458	3 525	–3 524	79 106	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
109	–3	–5	18	115	3 100	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
1 402	–	––	–53	–4 181	1 180	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–18	–	–9	––	1 172	2 524	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 858	**37**	**472**	**3 455**	**10 786**	**144 955**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
80	–	–	–	–	164	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
164	–	–	–	–	253	– PAR INDUSTRIES	11
2 614	**37**	**472**	**3 455**	**10 786**	**144 538**	**DISPONIBILITE NETTE**	**14**
2 069	–	–	4	28	6 990	CONSOMMATION DES PRODUCTEURS	15
2	–1	15	18	206	1 022	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	38	–	–	10 552	10 590	VENTES NON–ENERGETIQUES	17
544	–	457	3 433	–	124 940	VENTES ENERGETIQUES	18

SASKATCHEWAN – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	37 0	–	79 2	116.2
2	EXPORTS	–	-	–	–	–	–
3	IMPORTS	–	––	0.1	3 8	–	3.8
4	INTER–REGIONAL TRANSFERS	–	1 1	7 0	9 3	–45.1	–27 8
5	STOCK CHANGE	–	0.2	6 0	0 2	–2 0	4.4
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	–	––	–35.3	–35 4
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	4 4	–1 9	–	2.5
9	**AVAILABILITY**	**–**	**0.8**	**33.7**	**14.8**	**0.7**	**50.1**
15	PRODUCER CONSUMPTION	–	––	–	0 2	–	0 2
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.2	2 9	0.3	3.4
17	NON–ENERGY SALES	–	0.8	33 5	11 7	0 4	46.5

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	1 739 202	–	–	1 739 202
2	EXPORTS	–	–	914	–	–	914
3	IMPORTS	–	–	–	27	–	27
4	INTER–REGIONAL TRANSFERS	3 083	102 545	– 674 356	–	–	– 568 729
5	STOCK CHANGE	–	2 195	253 855	–	–	256 050
9	**AVAILABILITY**	**3 083**	**100 349**	**810 078**	**27**	**–**	**913 537**
	TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	145 331	816 711	–	–	962 042
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**3 083**	**–44 982**	**–6 633**	**27**	**–**	**–48 506**
15	PRODUCER CONSUMPTION	–	–	–	–	–	1 181

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	1 094	396	1	–	1	–
2	BY INDUSTRY	–	33	–	2	8	–
3	TOTAL	1 094	429	1	2	9	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	4 012	887	4	–	5	–
5	BY INDUSTRY	–	128	–	9	30	–
6	TOTAL	4 012	1 015	4	9	35	–

NOTES:

QUARTER 4 TRIMESTRE 4

TOTAL FOR PRAIRIE PROVINCES
SOLID WOOD WASTES
SPENT PULPING LIQUOR

SASKATCHEWAN – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	–	165.9	–	299.0	464.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	––	0.2	12.4	––	12.6	IMPORTATIONS	3
–	4.5	46.5	42.1	– 185.8	–92.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	4.6	–0.1	–2.1	2.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–0.2	–	–0.2	– 104.7	– 105.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.1	22.7	–4.9	. 8.9	26.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**4.4**	**185.2**	**59.3**	**1.8**	**250.8**	**DISPONIBILITE**	**9**
–	––	–	0.7	–	0.7	CONSOMMATION DES PRODUCTEURS	15
–	––	–1.0	6.8	–0.4	5.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	4.4	186.2	51.9	2.2	244 6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		TONNES					
–	–	4 677 597	–	–	4 677 597	PRODUCTION	1
–	–	2 370	–	–	2 370	EXPORTATIONS	2
–	–	–	174	6 928	7 102	IMPORTATIONS	3
3 609	460 319	–1 362 239	–	–	– 898 311	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–35 560	190 532	–	–	154 973	CHANGEMENT A L'INVENTAIRE	5
3 609	**495 879**	**3 122 455**	**174**	**6 928**	**3 629 045**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	495 004	3 042 218	–	–	3 537 223	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
3 609	**875**	**80 237**	**174**	**6 928**	**91 823**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	3 175	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		MEGAWATT HEURES					
		TRIMESTRE 4					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 493	PAR SERVICES	1
–	–	–	–	–	43	PAR INDUSTRIES	2
–	–	–	–	–	1 536	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	4 908	PAR SERVICES	4
–	–	–	–	–	168	PAR INDUSTRIES	5
–	–	–	–	–	5 075	TOTAL	6

NOTA: *YEAR TO DATE CUMULATIF DE L'ANNEE*

LE TOTAL DES PRAIRIES.

DECHETS DE BOIS	*197 KILOTONNES 3 820 TERAJOULES*
LESSIVE DE PATE EPUISEE	*1 141 KILOTONNES 15 759 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ALBERTA – 1976 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	3 174.6	19 973.2	15 776.8	2 270.8	402.6	
2	EXPORTS	1 023.4	5 411.0	233.4	161.0	–	
3	IMPORTS	–	–	0.3	–	0.5	
4	INTER–REGIONAL TRANSFERS	– 151.8	–10 650.3	–12 630.2	–1 992.6	–4.1	
5	STOCK CHANGE	208.2	511.4	–20.5	– 145.9	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	0.7	19.0	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	0.5	...	...		..
9	**AVAILABILITY**	**1 791.2**	**3 400.0**	**2 934.7**	**282.2**	**399.0**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 717.2	–	368.0	–	–	.
11	– BY INDUSTRY	–	–	17.4	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	3 448.9	–	231.7	–	.
14	**NET SUPPLY**	**73.9**	**–49.0**	**2 549.3**	**50.5**	**399.0**	...
15	PRODUCER CONSUMPTION	0.1	–	124.0	4.0	641.0	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–54.1	–74.4	–52.3	–	..
17	NON–ENERGY SALES	–	–	233.7	22.8	–	.
18	ENERGY SALES	73.9	5.1	2 265.9	145.8	3 757.9	..
				TERAJOULES			
1	PRODUCTION	75 156	769 207	587 353	61 713	1 449	1 494 877
2	EXPORTS	29 982	208 390	8 688	4 376	–	251 436
3	IMPORTS	–	–	11	–	2	12
4	INTER–REGIONAL TRANSFERS	–3 344	– 410 163	– 470 208	–54 152	–15	– 937 882
5	STOCK CHANGE	6 185	19 694	– 764	–3 966	–	21 150
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	24	517	–	541
8	REFINERY LOSSES AND ADJUSTMENTS	...	21	...	...	..	21
9	**AVAILABILITY**	**35 644**	**130 940**	**109 255**	**7 668**	**1 436**	**284 943**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	34 333	–	13 699	–	–	48 031
11	– BY INDUSTRY	–	–	649	–	–	649
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	132 825	–	6 296	–	139 121
14	**NET SUPPLY**	**1 312**	**–1 886**	**94 908**	**1 372**	**1 436**	**97 141**
15	PRODUCER CONSUMPTION	2	–	4 618	110	2 306	7 036
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–2 082	–2 769	–1 423	–	–6 274
17	NON–ENERGY SALES	–	–	8 701	620	–	9 320
18	ENERGY SALES	1 310	196	84 358	3 961	13 522	103 347
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	10 992.7	71 653.6	58 446.6	8 576.7	1 739.2	
2	EXPORTS	3 863.5	23 633.9	1 009.4	533.0	–	
3	IMPORTS	–	–	1.3	–	1.7	
4	INTER–REGIONAL TRANSFERS	– 776.1	–34 906.3	–47 191.9	–7 259.9	314.3	.
5	STOCK CHANGE	398.5	655.1	658.7	– 195.2	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	2.2	181.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.1	...	...		
9	**AVAILABILITY**	**5 954.7**	**12 458.4**	**9 589.9**	**1 160.5**	**2 055.2**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	5 756.1	–	1 454.8	–	–	
11	– BY INDUSTRY	–	–	71.1	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	12 660.8	–	868.3	–	
14	**NET SUPPLY**	**198.6**	**– 202.4**	**8 064.0**	**292.2**	**2 055.2**	...
15	PRODUCER CONSUMPTION	0.3	–13.3	439.1	26.6	1 637.8	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 353.1	– 440.9	–17.4	–	
17	NON–ENERGY SALES	–	–	898.0	82.2	–	
18	ENERGY SALES	198.3	164.0	7 167.8	483.0	14 602.5	
				TERAJOULES			
1	PRODUCTION	260 935	2 759 517	2 175 901	233 085	6 258	5 435 696
2	EXPORTS	113 181	910 186	37 580	14 485	–	1 075 432
3	IMPORTS	–	–	47	–	6	53
4	INTER–REGIONAL TRANSFERS	–17 023	–1 344 309	–1 756 903	– 197 299	1 131	–3 314 402
5	STOCK CHANGE	11 910	25 231	24 524	–5 305	–	56 359
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	80	4 932	–	5 012
8	REFINERY LOSSES AND ADJUSTMENTS	...	–5	...	...		–5
9	**AVAILABILITY**	**118 821**	**479 796**	**357 022**	**31 539**	**7 395**	**994 573**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	117 166	–	54 161	–	–	171 328
11	– BY INDUSTRY	–	–	2 647	–	–	2 647
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	487 592	–	23 596	–	511 188
14	**NET SUPPLY**	**1 655**	**–7 795**	**300 213**	**7 942**	**7 395**	**309 410**
15	PRODUCER CONSUMPTION	6	– 514	16 348	723	5 893	22 456
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–13 597	–16 414	– 472	–	–30 483
17	NON–ENERGY SALES	–	–	33 431	2 233	–	35 664
18	ENERGY SALES	1 648	6 316	266 848	13 128	52 545	340 485

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ALBERTA – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	3 754.0	3 999.9	..	.	PRODUCTION	1
–	–	72.1	–	.	.	EXPORTATIONS	2
2.1	–	0.4	–	.	..	IMPORTATIONS	3
–	–	–1 539.2	–	...	..	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.1	–	38.5	–	.	..	CHANGEMENT A L'INVENTAIRE	5
–	–	9.5	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	...	29.7	...	.	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2.3	–	**2 074.8**	**3 999.9**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	2.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.8	–	...	..	– PAR INDUSTRIES	11
–	–	–	–	..	.	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	..	C) PRODUITS RAFFINES	13
2.3	–	**2 072.0**	**3 999.9**	...	...	**DISPONIBILITE NETTE**	14
–	–	123.5	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–1.2	–	41.4	■	..	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	185.7	■	..	...	VENTES NON–ENERGETIQUES	17
3.4	–	1 661.3	■	..	.	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	138 370	14 393	152 764	...	PRODUCTION	1
–	–	3 003	–	3 003	254 438	EXPORTATIONS	2
61	–	17	–	79	91	IMPORTATIONS	3
–	–	–57 139	–	–57 139	– 995 021	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–4	–	1 330	–	1 326	22 476	CHANGEMENT A L'INVENTAIRE	5
–	–	343	–	343	343	AUTRES MATIERES UTILISEES	6
–	–	–24	–	–24	517	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	825	...	825	846	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
65	–	**76 410**	**14 393**	**90 868**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	76	–	76	48 108	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	34	–	34	682	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	139 121	C) PRODUITS RAFFINES	13
65	–	**76 300**	**14 393**	**90 758**	**187 900**	**DISPONIBILITE NETTE**	14
–	–	5 162	■	5 162	12 198	CONSOMMATION DES PRODUCTEURS	15
–33	–	1 422	■	1 389	–4 885	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	7 885	■	7 885	17 205	VENTES NON–ENERGETIQUES	17
98	–	59 936	■	60 034	163 382	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	13 809.5	14 185.1	...	...	PRODUCTION	1
–	–	321.6	–	..	..	EXPORTATIONS	2
7.6	–	1.9	–	..	.	IMPORTATIONS	3
–	–	–5 539.7	–		..	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.1	–	–63.2	–	..	...	CHANGEMENT A L'INVENTAIRE	5
–	–	30.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	..	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–7.9	...	.	..	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7.8	–	**8 021.1**	**14 185.1**	...	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	6.8	–		.	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	3.3	–	..	..	– PAR INDUSTRIES	11
–	–	–	–		..	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	.	..	C) PRODUITS RAFFINES	13
7.8	–	**8 010.9**	**14 185.1**	...	...	**DISPONIBILITE NETTE**	14
–	–	458.1	■			CONSOMMATION DES PRODUCTEURS	15
1.6	–	77.3	■			PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	829.7	■	.	.	VENTES NON–ENERGETIQUES	17
6.2	–	6 394.0	■	.	..	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	508 065	51 043	559 108	...	PRODUCTION	1
–	–	13 398	–	13 398	1 088 831	EXPORTATIONS	2
220	–	74	–	293	347	IMPORTATIONS	3
–	–	– 204 751	–	– 204 751	–3 519 154	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–4	–	–2 506	–	–2 510	53 849	CHANGEMENT A L'INVENTAIRE	5
–	–	1 102	–	1 102	1 102	AUTRES MATIERES UTILISEES	6
–	–	– 510	–	– 510	4 501	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	.	–2 230	..	–2 230	–2 235	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
223	–	**295 317**	**51 043**	**346 584**	...	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	265	–	265	171 593	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	137	–	137	2 785	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	511 188	C) PRODUITS RAFFINES	13
223	–	**294 915**	**51 043**	**346 181**	**655 591**	**DISPONIBILITE NETTE**	14
–	–	19 130	■	19 130	41 586	CONSOMMATION DES PRODUCTEURS	15
46	–	2 539	■	2 584	–27 898	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	35 363	■	35 363	71 028	VENTES NON–ENERGETIQUES	17
178	–	230 213	■	230 391	570 875	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ALBERTA – 1976 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	94.4	94.1	1 741.3	17.6	1 039.8	–3.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–		–	–
4	INTER–REGIONAL TRANSFERS	–	–	– 628.4	–7.5	– 567.6	–13.7
5	STOCK CHANGE	–0.9	–	100.2	–0.1	–55.8	–5.6
6	OTHER PRODUCTS USED	–	–	6.7	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.8	16.4	–66.9	58.3
8	REFINERY LOSSES AND ADJUSTMENTS	25.6	–	3.7	–0.3	–6.0	–3.5
9	**AVAILABILITY**	**69.7**	**94.1**	**1 016.5**	**26.8**	**467.0**	**50.1**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2.0	–
11	– BY INDUSTRY	–	–	–	·	0.2	–
14	**NET SUPPLY**	**69.7**	**94.1**	**1 016.5**	**26.8**	**464.9**	**50.1**
15	PRODUCER CONSUMPTION	■	94.1	0.2	– ·	0.6	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	30.1	–0.4	2.1	2.0
17	NON–ENERGY SALES	■		–		–	–
18	ENERGY SALES	■	–	986.2	27.1	462.3	48.1
				TERAJOULES			
1	PRODUCTION	2 566	3 927	60 346	663	40 213	– 142
2	EXPORTS	–	–	–	·	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	·	–	–21 777	282	–21 954	– 528
5	STOCK CHANGE	–25	·	3 473	–2	–2 160	– 216
6	OTHER PRODUCTS USED	–	–	233	–	–	–
7	INTER–PRODUCT TRANSFERS	·	–	27	617	2 587	2 256
8	REFINERY LOSSES AND ADJUSTMENTS	697	–	128	–10	– 231	– 137
9	**AVAILABILITY**	**1 895**	**3 927**	**35 228**	**1 009**	**18 063**	**1 939**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–		–	–	76	–
11	– BY INDUSTRY	–	–	–	–	6	–
14	**NET SUPPLY**	**1 895**	**3 927**	**35 228**	**1 009**	**17 981**	**1 939**
15	PRODUCER CONSUMPTION	■	3 927	6	–	21	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1 044	–13	81	77
17	NON–ENERGY SALES	■	–	·	–	–	–
18	ENERGY SALES	■	–	34 178	1 022	17 879	1 862
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	476.9	348.4	6 336.9	47.3	3 592.7	–3.2
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–2 448.3	–72.6	–1 865.7	–75.0
5	STOCK CHANGE	–1.1	–	101.5	–0.8	– 122.6	–8.6
6	OTHER PRODUCTS USED	–	–	19.1	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	97.9	93.9	– 227.0	195.4
8	REFINERY LOSSES AND ADJUSTMENTS	195.7	–	–73.6	0.2	- 178.2	–7.0
9	**AVAILABILITY**	**282.2**	**348.4**	**3 977.7**	**69.1**	**1 800.8**	**132.8**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	6.8	–
11	– BY INDUSTRY	–	–	–	–	0.6	–
14	**NET SUPPLY**	**282.2**	**348.4**	**3 977.7**	**69.1**	**1 793.4**	**132.8**
15	PRODUCER CONSUMPTION	■	348.4	2.1	0.1	3.5	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	79.8	–1.5	9.9	0.6
17	NON–ENERGY SALES	■	–	–	–	-	–
18	ENERGY SALES	■	–	3 895.8	70.5	1 780.0	132.2
				TERAJOULES			
1	PRODUCTION	12 959	14 537	219 613	1 783	138 945	– 122
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	·	·	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–84 850	–2 737	–72 155	–2 902
5	STOCK CHANGE	–30	–	3 518	–29	–4 742	– 333
6	OTHER PRODUCTS USED	–	–	662	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	3 395	3 536	–8 777	7 557
8	REFINERY LOSSES AND ADJUSTMENTS	5 319	–	–2 551	8	–6 892	– 270
9	**AVAILABILITY**	**7 670**	**14 537**	**137 852**	**2 604**	**69 646**	**5 136**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	265	–
11	– BY INDUSTRY	–	–	–	–	24	–
14	**NET SUPPLY**	**7 670**	**14 537**	**137 852**	**2 604**	**69 357**	**5 136**
15	PRODUCER CONSUMPTION	■	14 537	73	3	134	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	2 765	–56	382	24
17	NON–ENERGY SALES	■	–		–	-	–
18	ENERGY SALES	■	–	135 014	2 657	68 841	5 112

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ALBERTA – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
189.2	56.3	21.4	229.8	273.8	3 754.0	PRODUCTION	1
68.2	–	–	–	4.0	72.1	EXPORTATIONS	2
–	–	–	–	0.4	0.4	IMPORTATIONS	3
– 114.2	–30.8	–20.4	– 117.0	–39.6	–1 539.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–3.1	0.4	–3.1	–32.3	38.7	38.5	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	2.8	9.5	AUTRES MATIERES UTILISEES	6
–	–	5.1	–9.4	–4.2	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.1	2.8	2.4	5.1	29.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
9.9	**25.1**	**6.4**	**133.2**	**185.4**	**2 084.3**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	2.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.7	–	–	–	–	0.8	– PAR INDUSTRIES	11
9.2	**25.1**	**6.4**	**133.2**	**185.4**	**2 081.5**	**DISPONIBILITE NETTE**	14
2.5	25.1	–	––	1.0	123.5	CONSOMMATION DES PRODUCTEURS	15
–4.8	––	1.2	12.4	–1.3	41.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	185.7	185.7	VENTES NON–ENERGETIQUES	17
11.5	–	5.2	120.8	–	1 661.3	VENTES ENERGETIQUES	18
		TERAJOULES					
7 893	2 387	717	8 257	11 544	138 370	PRODUCTION	1
2 844	–	–	–	158	3 003	EXPORTATIONS	2
–	–	–	–	17	17	IMPORTATIONS	3
–4 767	–1 306	– 682	–4 204	–1 638	–57 139	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 130	19	– 103	–1 159	1 634	1 330	CHANGEMENT A L'INVENTAIRE	5
–	–	1	–	110	343	AUTRES MATIERES UTILISEES	6
–	–	170	– 339	– 167	–24	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–3	93	86	203	825	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
413	**1 064**	**215**	**4 787**	**7 870**	**76 410**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	76	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
28	–	–	–	–	34	– PAR INDUSTRIES	11
385	**1 064**	**215**	**4 787**	**7 870**	**76 300**	**DISPONIBILITE NETTE**	14
103	1 064	–	––	40	5 162	CONSOMMATION DES PRODUCTEURS	15
– 200	––	41	447	–55	1 422	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	7 885	7 885	VENTES NON–ENERGETIQUES	17
482	–	173	4 340	–	59 936	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
658.5	206.0	118.7	911.1	1 116.2	13 809.5	PRODUCTION	1
311.6	–	–	–	10.0	321.6	EXPORTATIONS	2
–	–	–	–	1.9	1.9	IMPORTATIONS	3
– 277.3	– 126.5	–93.3	– 374.1	– 206.9	–5 539.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
35.7	–7.2	–1.2	–24.9	–34.0	–63.2	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	11.2	30.3	AUTRES MATIERES UTILISEES	6
0.5	–	7.7	–53.4	– 115.0	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–2.4	–0.2	10.9	9.7	37.0	–7.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
36.8	**86.9**	**23.5**	**498.8**	**794.4**	**8 051.5**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	6.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.7	–	–	–	–	3.3	– PAR INDUSTRIES	11
34.1	**86.9**	**23.5**	**498.8**	**794.4**	**8 041.3**	**DISPONIBILITE NETTE**	14
13.0	86.9	––	0.1	4.0	458.1	CONSOMMATION DES PRODUCTEURS	15
0.2	––	0.5	27.0	–39.2	77.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	829.7	829.7	VENTES NON–ENERGETIQUES	17
20.9	–	22.9	471.7	–	6 394.0	VENTES ENERGETIQUES	18
		TERAJOULES					
27 477	8 728	3 979	32 738	47 428	508 065	PRODUCTION	1
13 001	–	–	–	398	13 398	EXPORTATIONS	2
–	–	–	–	74	74	IMPORTATIONS	3
–11 570	–5 361	–3 126	–13 442	–8 608	– 204 751	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 491	– 306	–39	– 896	–1 140	–2 506	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	439	1 102	AUTRES MATIERES UTILISEES	6
20	–	258	–1 920	–4 579	– 510	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 102	–10	365	349	1 553	–2 230	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 537	**3 683**	**787**	**17 922**	**33 944**	**295 317**	**DISPONIBILITE**	9
						A AUTRES COMBUSTIBLES.	
–	–	–	–	–	265	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
113	–	–	–	–	137	– PAR INDUSTRIES	11
1 424	**3 683**	**787**	**17 922**	**33 944**	**294 915**	**DISPONIBILITE NETTE**	14
542	3 683	––	5	153	19 130	CONSOMMATION DES PRODUCTEURS	15
9	––	18	969	–1 573	2 539	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	35 363	35 363	VENTES NON–ENERGETIQUES	17
872	–	768	16 948	–	230 213	VENTES ENERGETIQUES	18

ALBERTA – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1 5	4 7	148.9	32.1	86 6	273.8
2	EXPORTS	–	–	–	–	4 0	4 0
3	IMPORTS		–	–	0 4	0 1	0 4
4	INTER–REGIONAL TRANSFERS	0 1	–0 8	–15.7	–14.2	–9 0	–39 6
5	STOCK CHANGE	0 1	0 1	19.9	0.7	18 0	38.7
6	OTHER PRODUCTS USED		–	–	2 8	–	2 8
7	INTER–PRODUCT TRANSFERS	–	–0 1	–	0.1	–4 2	–4 2
8	REFINERY LOSSES AND ADJUSTMENTS		–0 1	–0 1	0.1	5 2	5 1
9	**AVAILABILITY**	**1.5**	**3.8**	**113.4**	**20.4**	**46.3**	**185.4**
15	PRODUCER CONSUMPTION	–	0 3	–	––	0.7	1.0
16	PRODUCER LOSSES AND ADJUSTMENTS	––	0 2	–1 1	–6 9	6 5	–1 3
17	NON–ENERGY SALES	1 5	3.3	114 6	27.3	39.0	185 7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	1 302 506	1 872 128	–	–	–	3 174 634
2	EXPORTS	1 023 448	–	–	–	–	1 023 448
3	IMPORTS		–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–36 099	– 115 696	–	–	–	– 151 795
5	STOCK CHANGE	217 191	–8 984	–	–	–	208 207
9	**AVAILABILITY**	**25 769**	**1 765 416**	–	–	–	**1 791 184**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	41 474	1 675 769	–	–	–	1 717 243
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**–15 706**	**89 647**	–	–	–	**73 941**
15	PRODUCER CONSUMPTION		–	–	–	–	79

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR.
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	2 792	1 016	5	–	–	–
2	BY INDUSTRY	–	107	1	––	5	74
3	TOTAL	2 792	1 123	6	––	5	74
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	9 328	4 078	19	–	–	–
5	BY INDUSTRY	–	435	2	––	21	303
6	TOTAL	9 328	4 512	21	––	21	303

NOTES:

QUARTER 4 TRIMESTRE 4

TOTAL FOR PRAIRIE PROVINCES
SOLID WOOD WASTES
SPENT PULPING LIQUOR

ALBERTA – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
5.2	19.6	685.1	129.1	277.2	1 116.2	PRODUCTION	1
–	–	–	–	10.0	10.0	EXPORTATIONS	2
–	––	–	1.6	0.3	1.9	IMPORTATIONS	3
0.7	–3.6	–88.4	–40.1	–75.5	– 206.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	––	45.8	–1.3	–78.5	–34.0	CHANGEMENT A L'INVENTAIRE	5
–	––	–	11.0	0.2	11.2	AUTRES MATIERES UTILISEES	6
–	–0.1	–	0.3	– 115.2	– 115.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.5	16.5	–1.4	22.4	37.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5.8	**16.4**	**534.5**	**104.6**	**133.1**	**794.4**	**DISPONIBILITE**	**9**
–	1.1	––	0.6	2.3	4.0	CONSOMMATION DES PRODUCTEURS	15
––	0.8	–1.6	–0.5	–37.9	–39.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
5.8	14.5	536.1	104.5	168.7	829.7	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
4 583 110	6 409 619	–	–	–	10 992 728	PRODUCTION	1
3 863 462	–	–	–	–	3 863 462	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
– 176 759	– 599 362	–	–	–	– 776 121	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
423 230	–24 748	–	–	–	398 482	CHANGEMENT A L'INVENTAIRE	5
119 659	**5 835 004**	**–**	**–**	**–**	**5 954 664**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
357 785	5 398 294	–	–	–	5 756 079	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
– 238 125	**436 711**	**–**	**–**	**–**	**198 585**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	272	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 814	PAR SERVICES	1
–	–	–	–	–	186	PAR INDUSTRIES	2
–	–	–	–	–	4 000	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	13 425	PAR SERVICES	4
–	–	–	–	–	760	PAR INDUSTRIES	5
–	–	–	–	–	14 185	TOTAL	6

NOTA: *YEAR TO DATE CUMULATIF DE L'ANNEE*

LE TOTAL DES PRAIRIES:

DECHETS DE BOIS	*197 KILOTONNES 3 820 TERAJOULES*
LESSIVE DE PATE EPUISEE	*1 141 KILOTONNES 15 759 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – BRITISH COLUMBIA – 1976 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	2 348.3	642.6	2 439.4	51.3	10 826.5	
2	EXPORTS	2 080.7	10.8	4 767.1	510.9	1 475.7	
3	IMPORTS	–	–	–	–	91.2	
4	INTER–REGIONAL TRANSFERS	–29.6	1 604.7	3 621.1	494.3	4.1	
5	STOCK CHANGE	168.7	25.0	11.9	–28.3	-	
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	0.1	–6.1	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–2.1	...		.	
9	**AVAILABILITY**	**69.3**	**2 213.6**	**1 281.6**	**56.9**	**9 446.0**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	7.9	–	–	
11	– BY INDUSTRY	–	–	17.0	–	–	
12	B) COKE AND MANUFACTURED GASES	52.2	–	–	–	–	
13	C) REFINED PRODUCTS	–	2 191.4	–	5.0	–	.
14	**NET SUPPLY**	**17.1**	**22.2**	**1 256.7**	**51.9**	**9 446.0**	...
15	PRODUCER CONSUMPTION	1.0	1.3	133.3	1.9	847.1	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	20.9	58.4	–4.3	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	16.1	–	1 065.1	82.0	9 045.6	. .
				TERAJOULES			
1	PRODUCTION	68 795	24 749	90 815	1 393	38 957	224 709
2	EXPORTS	60 956	416	177 474	13 885	5 310	258 041
3	IMPORTS	–	–	–	–	328	328
4	INTER–REGIONAL TRANSFERS	– 905	61 799	134 809	13 435	15	209 152
5	STOCK CHANGE	4 941	961	443	– 770	–	5 575
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	4	– 166	-	– 162
8	REFINERY LOSSES AND ADJUSTMENTS	...	–79	...			–79
9	**AVAILABILITY**	**1 993**	**85 250**	**47 712**	**1 547**	**33 990**	**170 491**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	295	–	-	295
11	– BY INDUSTRY	–	–	632	–	–	632
12	B) COKE AND MANUFACTURED GASES	1 529	–	–	–	.	1 529
13	C) REFINED PRODUCTS	–	84 396	–	136	–	84 531
14	**NET SUPPLY**	**464**	**854**	**46 784**	**1 411**	**33 990**	**83 504**
15	PRODUCER CONSUMPTION	29	49	4 961	51	3 048	8 138
16	PRODUCER LOSSES AND ADJUSTMENTS	–	805	2 173	– 116	-	2 862
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	435	–	39 651	2 229	32 549	74 864
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	7 509.3	2 552.1	8 805.3	182.9	36 986.4	
2	EXPORTS	7 045.7	69.0	18 512.8	1 725.0	2 874.4	...
3	IMPORTS	1.5	–	–	–	1 084.3	
4	INTER–REGIONAL TRANSFERS	– 223.7	6 235.5	14 250.1	1 697.1	– 314.3	
5	STOCK CHANGE	–12.7	47.4	45.4	–11.4	–	
6	OTHER PRODUCTS USED	–	–	–	–	-	
7	INTER–PRODUCT TRANSFERS	–	–	5.5	–23.4	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	4.4	...			
9	**AVAILABILITY**	**254.1**	**8 666.8**	**4 502.7**	**143.0**	**34 881.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	32.7	–	–	
11	– BY INDUSTRY	–	–	75.7	–	–	
12	B) COKE AND MANUFACTURED GASES	162.4	–	–	–	-	
13	C) REFINED PRODUCTS	–	8 656.7	–	17.9	–	
14	**NET SUPPLY**	**91.7**	**10.1**	**4 394.3**	**125.1**	**34 881.9**	...
15	PRODUCER CONSUMPTION	3.2	7.0	458.3	29.0	2 479.9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	3.1	137.3	–22.7	–	
17	NON–ENERGY SALES	–	–	–	–		
18	ENERGY SALES	88.6	–	3 798.7	259.4	34 376.4	
				TERAJOULES			
1	PRODUCTION	219 988	98 286	327 811	4 970	133 090	784 145
2	EXPORTS	206 407	2 656	689 210	46 879	10 343	955 496
3	IMPORTS	46	–	–	–	3 902	3 947
4	INTER–REGIONAL TRANSFERS	–6 651	240 140	530 516	46 121	–1 131	808 995
5	STOCK CHANGE	– 373	1 825	1 692	– 310	–	2 834
6	OTHER PRODUCTS USED	–	–	–	–		–
7	INTER–PRODUCT TRANSFERS	–	–	204	– 635	–	– 432
8	REFINERY LOSSES AND ADJUSTMENTS	...	168	...	...		168
9	**AVAILABILITY**	**7 349**	**333 776**	**167 629**	**3 886**	**125 517**	**638 157**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	1 218	–		1 218
11	– BY INDUSTRY	–	–	2 816	–		2 816
12	B) COKE AND MANUFACTURED GASES	4 758	–	–	–		4 758
13	C) REFINED PRODUCTS	–	333 388	–	486		333 873
14	**NET SUPPLY**	**2 591**	**389**	**163 595**	**3 400**	**125 517**	**295 492**
15	PRODUCER CONSUMPTION	93	269	17 062	788	8 924	27 135
16	PRODUCER LOSSES AND ADJUSTMENTS	–	119	5 111	– 618	–	4 612
17	NON–ENERGY SALES	–	–	–	–		–
18	ENERGY SALES	2 498	–	141 423	7 050	123 698	274 669

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
37.3	18.0	2 217.8	446.8	...	...	PRODUCTION	1
17.0	–	7.0	–	...	...	EXPORTATIONS	2
1.6	–	107.2	–	...	...	IMPORTATIONS	3
–	–	218.7	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4.5	–	85.4	–	...	...	CHANGEMENT A L'INVENTAIRE	5
	–	4.6	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	5.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–0.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
17.5	**18.0**	**2 457.5**	**446.8**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	12.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	23.1	–	...	...	– PAR INDUSTRIES	11
	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
17.5	**18.0**	**2 422.3**	**446.8**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	105.4	■	...	...	CONSOMMATION DES PRODUCTEURS	15
3.6	–	23.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	167.6	■	...	...	VENTES NON–ENERGETIQUES	17
13.8	18.0	2 102.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 076	335	82 829	1 608	85 847	...	PRODUCTION	1
490	–	227	–	717	258 758	EXPORTATIONS	2
46	–	4 467	–	4 513	4 841	IMPORTATIONS	3
–	–	8 368	–	8 368	217 521	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
129	–	3 381	–	3 510	9 085	CHANGEMENT A L'INVENTAIRE	5
–	–	126	–	126	126	AUTRES MATIERES UTILISEES	6
	–	282	–	282	120	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 213	...	– 213	– 292	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
503	**335**	**92 677**	**1 608**	**95 122**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
	–	474	–	474	769	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
	–	941	–	941	1 573	– PAR INDUSTRIES	11
–	–	–	–	–	1 529	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	84 531	C) PRODUITS RAFFINES	13
503	**335**	**91 261**	**1 608**	**93 707**	**177 211**	**DISPONIBILITE NETTE**	**14**
–	–	4 395	■	4 395	12 533	CONSOMMATION DES PRODUCTEURS	15
105	–	863	■	968	3 830	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	6 988	■	6 988	6 988	VENTES NON–ENERGETIQUES	17
398	335	78 264	■	78 997	153 860	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***			
116.2	56.0	8 767.1	1 974.4	...	...	PRODUCTION	1
63.4	–	45.8	–	...	...	EXPORTATIONS	2
10.3	–	501.8	–	...	...	IMPORTATIONS	3
–	–	853.8	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1.2	–	190.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
	–	11.6	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	13.6	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	...	33.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
64.2	**56.0**	**9 866.7**	**1 974.4**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
	–	50.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	103.0	–	...	...	– PAR INDUSTRIES	11
	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
64.2	**56.0**	**9 713.6**	**1 974.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	444.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
9 7	–	64.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	687.1	■	...	...	VENTES NON–ENERGETIQUES	17
54.6	56.0	8 389.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
3 349	1 042	326 853	7 104	338 348	...	PRODUCTION	1
1 827	–	1 472	–	3 299	958 795	EXPORTATIONS	2
296	–	20 775	–	21 071	25 019	IMPORTATIONS	3
–	–	32 323	–	32 323	841 318	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–33	–	6 816	–	6 783	9 616	CHANGEMENT A L'INVENTAIRE	5
–	–	326	–	326	326	AUTRES MATIERES UTILISEES	6
	–	564	–	564	133	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	642	...	642	810	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 851	**1 042**	**371 910**	**7 104**	**381 908**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
	–	1 958	–	1 958	3 176	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
	–	4 189	–	4 189	7 006	– PAR INDUSTRIES	11
–	–	–	–	–	4 758	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	333 873	C) PRODUITS RAFFINES	13
1 851	**1 042**	**365 763**	**7 104**	**375 760**	**671 253**	**DISPONIBILITE NETTE**	**14**
–	–	18 520	■	18 520	45 655	CONSOMMATION DES PRODUCTEURS	15
278	–	2 335	■	2 613	7 226	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	28 802	■	28 802	28 802	VENTES NON–ENERGETIQUES	17
1 573	1 042	312 286	■	314 901	589 570	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – BRITISH COLUMBIA – 1976 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	35.5	91.5	880.0	131.8	495.6	51.7
2	EXPORTS	2.1	–	4.8	––	––	––
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–	–	64.6	–10.7	93.7	–4.9
5	STOCK CHANGE	1.5	–	14.6	–4.9	–67.6	7.0
6	OTHER PRODUCTS USED	4.4	–	0.1	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	2.6	–68.6	– 188.4	233.2
8	REFINERY LOSSES AND ADJUSTMENTS	8.5	–	15.9	–0.7	6.1	8.4
9	**AVAILABILITY**	**27.7**	**91.5**	**912.0**	**58.2**	**462.3**	**264.6**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	10.8	––
11	– BY INDUSTRY	–	–	–	–	4.7	3.2
14	**NET SUPPLY**	**27.7**	**91.5**	**912.0**	**58.2**	**446.8**	**261.4**
15	PRODUCER CONSUMPTION	■	91.5	0.1	––	1.4	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	10.3	1.4	3.6	–0.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	901.6	56.8	441.8	262.0
				TERAJOULES			
1	PRODUCTION	963	3 819	30 498	4 967	19 168	2 000
2	EXPORTS	58	–	167	––	––	1
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–	–	2 238	– 402	3 624	– 190
5	STOCK CHANGE	42	–	505	– 186	–2 613	269
6	OTHER PRODUCTS USED	120	–	5	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	91	–2 583	–7 288	9 020
8	REFINERY LOSSES AND ADJUSTMENTS	231	–	553	–26	237	327
9	**AVAILABILITY**	**753**	**3 819**	**31 608**	**2 194**	**17 881**	**10 233**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	417	1
11	– BY INDUSTRY	–	–	–	–	183	124
14	**NET SUPPLY**	**753**	**3 819**	**31 608**	**2 194**	**17 281**	**10 108**
15	PRODUCER CONSUMPTION	■	3 819	4	2	55	5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	359	52	138	–28
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	31 245	2 140	17 088	10 131
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	167.1	381.9	3 501.1	449.3	2 176.2	170.2
2	EXPORTS	15.4	–	30.2	––	––	0.1
3	IMPORTS	–	–	–	15.7	23.6	0.1
4	INTER–REGIONAL TRANSFERS	–	–	352.4	–34.4	255.6	–40.0
5	STOCK CHANGE	0.3	–	114.4	34.9	–15.8	3.5
6	OTHER PRODUCTS USED	10.4	–	1.1	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	41.2	– 194.9	– 704.1	870.3
8	REFINERY LOSSES AND ADJUSTMENTS	21.3	–	75.6	0.6	–4.5	33.7
9	**AVAILABILITY**	**140.6**	**381.9**	**3 675.4**	**200.3**	**1 771.5**	**963.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	44.6	0.1
11	– BY INDUSTRY	–	–	–	–	21.0	14.3
14	**NET SUPPLY**	**140.6**	**381.9**	**3 675.4**	**200.3**	**1 706.0**	**949.0**
15	PRODUCER CONSUMPTION	■	381.9	0.4	0.2	6.0	0.5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	29.8	4.1	8.2	0.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	3 645.2	196.1	1 691.7	947.8
				TERAJOULES			
1	PRODUCTION	4 542	15 937	121 334	16 929	84 162	6 583
2	EXPORTS	419	–	1 048	1	1	3
3	IMPORTS	–	–	–	592	913	5
4	INTER–REGIONAL TRANSFERS		–	12 212	–1 295	9 887	–1 546
5	STOCK CHANGE	9	–	3 966	1 314	– 612	135
6	OTHER PRODUCTS USED	283	–	37	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	1 427	–7 342	–27 232	33 658
8	REFINERY LOSSES AND ADJUSTMENTS	578	–	2 622	22	– 173	1 304
9	**AVAILABILITY**	**3 820**	**15 937**	**127 375**	**7 547**	**68 514**	**37 258**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 723	5
11	– BY INDUSTRY	–	–	–	–	813	553
14	**NET SUPPLY**	**3 820**	**15 937**	**127 375**	**7 547**	**65 977**	**36 700**
15	PRODUCER CONSUMPTION	■	15 937	15	6	232	20
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1 032	153	319	23
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	126 328	7 388	65 427	36 657

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
261.2	5.5	–0.1	114.9	150.1	2 217.8	PRODUCTION	1
–	–	–	–	–	7.0	EXPORTATIONS	2
81.5	18.7	–	–	7.1	107.2	IMPORTATIONS	3
9.8	31.9	5.0	–0.8	30.1	218.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
22.9	–	–0.4	10.4	101.9	85.4	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	4.6	AUTRES MATIERES UTILISEES	6
0.7	–	1.2	0.6	23.9	5.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–12.2	–	–2.5	–10.5	–14.1	–0.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
342.5	**56.2**	**8.9**	**114.8**	**123.2**	**2 462.1**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
1.3	–	–	–	–	12.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
15.2	–	–	–	–	23.1	– PAR INDUSTRIES	11
326.0	**56.2**	**8.9**	**114.8**	**123.2**	**2 426.8**	**DISPONIBILITE NETTE**	**14**
6.3	5.5	–	––	0.3	105.4	CONSOMMATION DES PRODUCTEURS	15
0.9	–	1.5	0.6	5.9	23.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	50.6	–	–	117.0	167.6	VENTES NON–ENERGETIQUES	17
318.9	–	7.5	114.3	–	2 102.7	VENTES ENERGETIQUES	18
		TERAJOULES					
10 898	235	–4	4 131	6 154	82 829	PRODUCTION	1
–	–	–	–	–	227	EXPORTATIONS	2
3 401	792	–	–	275	4 467	IMPORTATIONS	3
409	1 354	168	–28	1 196	8 368	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
954	–	–12	375	4 048	3 381	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	126	AUTRES MATIERES UTILISEES	6
30	–	39	21	951	282	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 510	–	–84	– 377	– 564	– 213	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
14 293	**2 380**	**299**	**4 127**	**5 091**	**92 677**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
56	–	–	–	–	474	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
634	–	–	–	–	941	– PAR INDUSTRIES	11
13 603	**2 380**	**299**	**4 127**	**5 091**	**91 261**	**DISPONIBILITE NETTE**	**14**
263	235	–	––	13	4 395	CONSOMMATION DES PRODUCTEURS	15
36	–	49	21	236	863	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2 145	–	–	4 843	6 988	VENTES NON–ENERGETIQUES	17
13 305	–	250	4 105	–	78 264	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
1 016.3	27.4	9.6	508.1	359.8	8 767.1	PRODUCTION	1
–	–	–	–	––	45.8	EXPORTATIONS	2
335.5	92.0	–	–	34.8	501.8	IMPORTATIONS	3
60.8	130.4	20.6	–6.6	114.9	853.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–27.5	–	0.5	5.7	74.2	190.3	CHANGEMENT A L'INVENTAIRE	5
–	–	––	0.1	––	11.6	AUTRES MATIERES UTILISEES	6
1.9	–	0.7	–1.6	0.1	13.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–38.0	–	–10.2	0.6	–45.6	33.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 480.1	**249.8**	**40.6**	**493.8**	**480.9**	**9 878.4**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
5.5	–	–	–	–	50.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
67.7	–	–	–	–	103.0	– PAR INDUSTRIES	11
1 406.9	**249.8**	**40.6**	**493.8**	**480.9**	**9 725.2**	**DISPONIBILITE NETTE**	**14**
26.1	27.4	––	––	1.5	444.0	CONSOMMATION DES PRODUCTEURS	15
1.0	–	2.9	2.8	14.7	64.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	222.4	–	–	464.7	687.1	VENTES NON–ENERGETIQUES	17
1 379.9	–	37.8	491.0	–	8 389.5	VENTES ENERGETIQUES	18
		TERAJOULES					
42 407	1 162	321	18 259	15 216	326 853	PRODUCTION	1
–	–	–	–	––	1 472	EXPORTATIONS	2
14 001	3 900	–	–	1 365	20 775	IMPORTATIONS	3
2 538	5 524	691	– 237	4 548	32 323	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 147	–	16	206	2 928	6 816	CHANGEMENT A L'INVENTAIRE	5
–	–	1	3	––	326	AUTRES MATIERES UTILISEES	6
80	–	23	–56	6	564	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 588	–	– 343	20	–1 800	642	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
61 761	**10 586**	**1 362**	**17 743**	**20 007**	**371 910**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES	
230	–	–	–	–	1 958	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 823	–	–	–	–	4 189	– PAR INDUSTRIES	11
58 707	**10 586**	**1 362**	**17 743**	**20 007**	**365 763**	**DISPONIBILITE NETTE**	**14**
1 087	1 162	––	––	60	18 520	CONSOMMATION DES PRODUCTEURS	15
41	–	96	101	570	2 335	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	9 424	–	–	19 378	28 802	VENTES NON–ENERGETIQUES	17
57 578	–	1 266	17 643	–	312 286	VENTES ENERGETIQUES	18

BRITISH COLUMBIA – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	7.1	3.3	48.6	––	91.1	150.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	0.5	––	6.6	––	7.1
4	INTER–REGIONAL TRANSFERS	–	1.1	4.3	24.3	0.3	30.1
5	STOCK CHANGE	–0.5	0.3	–2.3	1.0	103.5	101.9
6	OTHER PRODUCTS USED	–	–	–	–	––	––
7	INTER–PRODUCT TRANSFERS	–	0.1	––	0.4	23.4	23.9
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.5	–1.4	0.1	–12.2	–14.1
9	**AVAILABILITY**	**7.7**	**5.1**	**56.6**	**30.2**	**23.7**	**123.2**
15	PRODUCER CONSUMPTION	–	––	–	––	0.3	0.3
16	PRODUCER LOSSES AND ADJUSTMENTS	–0.1	0.3	1.2	5.8	–1.3	5.9
17	NON–ENERGY SALES	7.7	4.8	55.4	24.4	24.7	117.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	2 348 330	–	–	–	–	2 348 330
2	EXPORTS	2 080 749	–	–	–	–	2 080 749
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–33 563	3 942	–	–	–	–29 621
5	STOCK CHANGE	168 657	–	–	–	–	168 657
9	**AVAILABILITY**	**65 361**	**3 942**	–	–	–	**69 303**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	52 183	–	–	–	–	52 183
14	**NET SUPPLY**	**13 178**	**3 942**	–	–	–	**17 119**
15	PRODUCER CONSUMPTION	–	–	–	–	–	993

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	16	33	––	–3	–
2	BY INDUSTRY	–	119	16	15	114	–
3	TOTAL	–	135	49	15	111	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	68	136	––	–13	–
5	BY INDUSTRY	–	529	70	66	507	–
6	TOTAL	–	597	205	66	494	–

NOTES: *QUARTER 4 TRIMESTRE 4*

SOLID WOOD WASTES
SPENT PULPING LIQUOR

COLUMBIE–BRITANNIQUE – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
45.6	17.1	254.3	–0.9	43.6	359.8	PRODUCTION	1
–	–	–	––	–	––	EXPORTATIONS	2
–	1.6	1.8	31.2	0.1	34.8	IMPORTATIONS	3
–	5.2	12.9	93.4	3.4	114.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.8	3.2	–1.8	–0.2	72.2	74.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	––	––	AUTRES MATIERES UTILISEES	6
–	0.4	1.2	0.2	–1.7	0.1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–1.5	1.8	–0.5	–45.3	–45.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
44.8	**22.7**	**270.2**	**124.6**	**18.6**	**480.9**	**DISPONIBILITE**	**9**
–	––	–	0.1	1.3	1.5	CONSOMMATION DES PRODUCTEURS	15
–0.1	0.4	––	22.8	–8.3	14.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
44.9	22.3	270.1	101.7	25.6	464.7	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
7 509 335	–	–	–	–	7 509 335	PRODUCTION	1
7 045 734	–	–	–	–	7 045 734	EXPORTATIONS	2
–	–	–	134	1 391	1 525	IMPORTATIONS	3
– 233 938	10 226	–	–	–	– 223 713	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–12 736	–	–	–	–	–12 736	CHANGEMENT A L'INVENTAIRE	5
242 399	**10 226**	**–**	**134**	**1 391**	**254 150**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
162 405	–	–	–	–	162 405	B) COKE ET GAZ MANUFACTURE	12
79 994	**10 226**	**–**	**134**	**1 391**	**91 744**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	3 175	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	46	PAR SERVICES	1
–	––	108	29	–	401	PAR INDUSTRIES	2
–	––	108	29	–	447	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	190	PAR SERVICES	4
–	––	481	130	–	1 784	PAR INDUSTRIES	5
–	––	481	130	–	1 974	TOTAL	6

NOTA:

	YEAR TO DATE CUMULATIF DE L'ANNEE
DECHETS DE BOIS	*2 272 KILOTONNES 44 022 TERAJOULES*
LESSIVE DE PATE EPUISEE	*7 867 KILOTONNES 108 644 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – YUKON AND NWT – 1976 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	–	17.8	184.8	–	145.9	
2	EXPORTS	–	–	–	––	–	
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	–	– 182.7	7.8	–	
5	STOCK CHANGE	–	10.2	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS		–		..	...	
9	**AVAILABILITY**	–	**28.0**	**2.1**	**7.8**	**145.9**	...
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY		–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	28.0	–	–	–	
14	**NET SUPPLY**	–	––	**2.1**	**7.8**	**145.9**	...
15	PRODUCER CONSUMPTION	–	–	–	0.1	28.4	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	–	–	
17	NON–ENERGY SALES		–	–	–	...	
18	ENERGY SALES	–		2.1	7.7	187.5	
				TERAJOULES			
1	PRODUCTION		685	6 879	–	525	8 090
2	EXPORTS	–	–	–	1	–	1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS		–	–6 802	212	–	–6 590
5	STOCK CHANGE	–	– 392	–	–	–	– 392
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS		–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS		–				–
9	**AVAILABILITY**	–	**1 077**	**77**	**211**	**525**	**1 890**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES		–	–	–	–	–
13	C) REFINED PRODUCTS	–	1 078	–	–	–	1 078
14	**NET SUPPLY**	–	–1	**77**	**211**	**525**	**812**
15	PRODUCER CONSUMPTION			–	2	102	105
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1	–	–	–	–1
17	NON–ENERGY SALES		–	–	–	–	–
18	ENERGY SALES	–	–	77	209	675	960
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	–	142.4	775.0	–	568.3	...
2	EXPORTS	–	–	–	0.1	–	..
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	–	– 766.6	25.9	–	
5	STOCK CHANGE	–	3.0	–	–	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS		–	.	..	...	
9	**AVAILABILITY**	–	**145.4**	**8.4**	**25.8**	**568.3**	...
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	..
11	– BY INDUSTRY	–	–	–	–	–	.
12	B) COKE AND MANUFACTURED GASES		–	–	–	–	
13	C) REFINED PRODUCTS		145.4	–	–	–	..
14	**NET SUPPLY**	–	––	**8.4**	**25.8**	**568.3**	...
15	PRODUCER CONSUMPTION	–		–	0.4	113.7	.
16	PRODUCER LOSSES AND ADJUSTMENTS	.	––	–	–0.2	–	..
17	NON–ENERGY SALES		–	–	–	–	
18	ENERGY SALES	–	–	8.4	25.7	701.0	
				TERAJOULES			
1	PRODUCTION	–	5 483	28 853	–	2 045	36 382
2	EXPORTS	–	–	–	3	–	3
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–28 540	704	–	–27 836
5	STOCK CHANGE		– 116	–	–	–	– 116
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS		–			...	–
9	**AVAILABILITY**	–	**5 600**	**313**	**701**	**2 045**	**8 659**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–		–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	5 601	–	–	–	5 601
14	**NET SUPPLY**	–	–1	**313**	**701**	**2 045**	**3 058**
15	PRODUCER CONSUMPTION	–	–	–	10	409	419
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1	–	–6	–	–7
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	313	698	2 522	3 534

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – YUKON ET TNO – 1976 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	19.6	70.0	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
–	–	–	–	...	...	IMPORTATIONS	3
–	–	83.1	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–9.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	.	–5.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**117.5**	**70.0**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	17.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**95.0**	**70.0**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	2.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	7.9	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1.7	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	83.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	753	252	1 005	...	PRODUCTION	1
–	–	–	–	–	1	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	3 119	–	3 119	–3 471	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 309	–	– 309	– 700	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	––	––	AUTRES MATIERES UTILISEES	6
–	–	10	–	10	10	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 198	...	– 198	– 198	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**4 390**	**252**	**4 641**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	692	–	692	692	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	181	–	181	181	-- PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 078	C) PRODUITS RAFFINES	13
–	**–**	**3 516**	**252**	**3 768**	**4 580**	**DISPONIBILITE NETTE**	**14**
–	–	87	■	87	192	CONSOMMATION DES PRODUCTEURS	15
–	–	274	■	274	273	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	70	■	70	70	VENTES NON–ENERGETIQUES	17
–	–	3 085	■	3 085	4 045	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	131.2	246.4	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
–	–	1.2	–	...	...	IMPORTATIONS	3
–	–	491.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–3.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–6.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**633.3**	**246.4**	**...**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	60.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	18.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**554.5**	**246.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	10.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	44.8	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	6.6	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	492.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	5 060	887	5 947	...	PRODUCTION	1
–	–	–	–	–	3	EXPORTATIONS	2
–	–	39	–	39	39	IMPORTATIONS	3
–	–	18 379	–	18 379	–9 457	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 120	–	– 120	– 236	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	––	––	AUTRES MATIERES UTILISEES	6
–	–	23	–	23	23	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 216	...	– 216	– 216	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**23 838**	**887**	**24 725**	**...**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	2 365	–	2 365	2 365	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	703	–	703	703	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	5 601	C) PRODUITS RAFFINES	13
–	**–**	**20 770**	**887**	**21 657**	**24 715**	**DISPONIBILITE NETTE**	**14**
–	–	446	■	446	865	CONSOMMATION DES PRODUCTEURS	15
–	–	1 662	■	1 662	1 654	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	260	■	260	260	VENTES NON–ENERGETIQUES	17
–	–	18 403	■	18 403	21 937	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – YUKON AND NWT – 1976 QUARTER 4

		REFINERY LPG'S - GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE - MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	1.5	1.2	–	14.4	0.2
2	EXPORTS	–	–	–	–		-
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	15.7	16.2	35.0	10.2
5	STOCK CHANGE	–	–	–6.1	–8.3	20.9	–4.1
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.1	–10.2	–1.5	11.7
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–0.9	–1.8	–0.7	–1.3
9	**AVAILABILITY**	–	**1.5**	**24.0**	**16.1**	**27.6**	**27.4**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	15.6	–
11	– BY INDUSTRY	–	–	–	–	4.7	–
14	**NET SUPPLY**	–	**1.5**	**24.0**	**16.1**	**7.3**	**27.4**
15	PRODUCER CONSUMPTION	■	1.5	––	–	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	6.3	0.8	–2.2	0.4
17	NON–ENERGY SALES	■	–	–	-	–	–
18	ENERGY SALES	■	–	17.7	15.3	9.5	26.9
				TERAJOULES			
1	PRODUCTION	–	62	43	–	555	8
2	EXPORTS	–	–	–	–	-	-
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	544	609	1 353	393
5	STOCK CHANGE	–	–	– 211	– 313	809	– 158
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	2	– 384	–57	452
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–32	–68	–27	–49
9	**AVAILABILITY**	–	**62**	**832**	**607**	**1 069**	**1 059**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	605	–
11	– BY INDUSTRY	–	–	–	–	181	–
14	**NET SUPPLY**	–	**62**	**832**	**607**	**283**	**1 059**
15	PRODUCER CONSUMPTION	■	62	1	1	–	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	217	29	–85	16
17	NON–ENERGY SALES	■	–	–	–		-
18	ENERGY SALES	■	–	615	577	368	1 042
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	6.5	15.0	–	37.3	22.2
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	85.0	101.3	155.8	84.8
5	STOCK CHANGE	–	–	1.6	18.5	–10.4	-2.5
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.6	–24.4	19.8	3.8
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–3.1	–2.1	–1.6	–0.1
9	**AVAILABILITY**	–	**6.5**	**102.1**	**60.5**	**224.9**	**113.3**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	53.4	–
11	– BY INDUSTRY	–	–	–	–	18.2	–
14	**NET SUPPLY**	–	**6.5**	**102.1**	**60.5**	**153.3**	**113.3**
15	PRODUCER CONSUMPTION	■	6.5	0.1	0.1	2.1	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	12.1	1.6	16.4	5.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	89.9	58.9	134.7	107.8
				TERAJOULES			
1	PRODUCTION	–	271	520	–	1 444	858
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	2 946	3 818	6 024	3 279
5	STOCK CHANGE	–	–	56	696	- 400	–96
6	OTHER PRODUCTS USED	–	–	––	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	21	– 920	765	146
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	– 106	–80	–63	–3
9	**AVAILABILITY**	–	**271**	**3 538**	**2 281**	**8 697**	**4 383**
	TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2 067	–
11	– BY INDUSTRY	–	–	–	–	703	–
14	**NET SUPPLY**	–	**271**	**3 538**	**2 281**	**5 928**	**4 383**
15	PRODUCER CONSUMPTION	■	271	4	2	81	4
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	418	60	636	209
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	3 116	2 218	5 211	4 170

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – YUKON ET TNO – 1976 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
0.5	–	––	1.7	––	19.6	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
0.1	–	2.1	2.7	1.2	83.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.9	–	–2.1	–7.0	–1.9	–9.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	––	AUTRES MATIERES UTILISEES	6
–	–	–0.1	––	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.3	–0.1	–0.2	–5.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.5	**–**	**4.5**	**11.5**	**3.3**	**117.5**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
2.1	–	–	–	–	17.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	4.7	– PAR INDUSTRIES	11
–0.6	**–**	**4.5**	**11.5**	**3.3**	**95.0**	**DISPONIBILITE NETTE**	**14**
0.5	–	––	––	––	2.1	CONSOMMATION DES PRODUCTEURS	15
–	–	1.8	–0.8	1.6	7.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1.7	1.7	VENTES NON–ENERGETIQUES	17
–1.1	–	2.6	12.3	–	83.3	VENTES ENERGETIQUES	18
		TERAJOULES					
22	–	1	62	––	753	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
4	–	70	96	50	3 119	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–38	–	–72	– 250	–76	– 309	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	––	AUTRES MATIERES UTILISEES	6
–	–	–2	––	––	10	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–10	–5	–7	– 198	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
63	**–**	**151**	**413**	**134**	**4 390**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
87	–	–	–	–	692	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	181	– PAR INDUSTRIES	11
–24	**–**	**151**	**413**	**134**	**3 516**	**DISPONIBILITE NETTE**	**14**
22	–	––	––	––	87	CONSOMMATION DES PRODUCTEURS	15
–	–	62	–28	64	274	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	70	70	VENTES NON–ENERGETIQUES	17
–46	–	89	441	–	3 085	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
26.0	–	1.4	18.8	3.9	131.2	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	1.1	0.1	–	1.2	IMPORTATIONS	3
0.6	–	18.6	38.2	7.3	491.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.1	–	–0.3	–10.2	–0.1	–3.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	––	AUTRES MATIERES UTILISEES	6
0.1	–	–0.6	0.8	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.4	0.6	0.6	–6.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
26.6	**–**	**21.3**	**67.4**	**10.6**	**633.3**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
7.1	–	–	–	–	60.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	18.2	– PAR INDUSTRIES	11
19.5	**–**	**21.3**	**67.4**	**10.6**	**554.5**	**DISPONIBILITE NETTE**	**14**
1.9	–	––	0.2	––	10.9	CONSOMMATION DES PRODUCTEURS	15
–	–	5.4	–0.1	4.0	44.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	6.6	6.6	VENTES NON–ENERGETIQUES	17
17.6	–	15.9	67.4	–	492.2	VENTES ENERGETIQUES	18
		TERAJOULES					
1 086	–	48	677	156	5 060	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	37	3	–	39	IMPORTATIONS	3
24	–	624	1 372	292	18 379	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2	–	–10	– 366	–2	– 120	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	––	AUTRES MATIERES UTILISEES	6
2	–	–19	27	–	23	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–14	22	29	– 216	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 111	**–**	**713**	**2 423**	**422**	**23 838**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
298	–	–	–	–	2 365	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	703	– PAR INDUSTRIES	11
813	**–**	**713**	**2 423**	**422**	**20 770**	**DISPONIBILITE NETTE**	**14**
77	–	––	6	1	446	CONSOMMATION DES PRODUCTEURS	15
––	–	181	–3	161	1 662	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	260	260	VENTES NON–ENERGETIQUES	17
735	–	532	2 421	–	18 403	VENTES ENERGETIQUES	18

YUKON AND NWT – 1976 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	––	–	–	–	––
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	0.1	0.4	0.7	–	1 2
5	STOCK CHANGE	–	––	–	–0.3	–1.6	–1 9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	–	–0.2	–	–0 2
9	**AVAILABILITY**	**–**	**0.1**	**0.4**	**1.2**	**1.6**	**3.3**
15	PRODUCER CONSUMPTION	–	–	–	––	–	– –
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–	–	––	1.6	1 6
17	NON–ENERGY SALES	–	0.1	0.4	1.2	––	1 7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–	–	–	–	–	–
9	**AVAILABILITY**	**–**	**–**	**–**	**–**	**–**	**–**
	TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**–**	**–**	**–**	**–**	**–**	**–**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		MEGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	48	–	6	–
2	BY INDUSTRY	–	–	16	–	–	–
3	TOTAL	–	–	64	–	6	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	165	–	20	–
5	BY INDUSTRY	–	–	62	–	–	–
6	TOTAL	–	–	226	–	20	–

YUKON ET TNO – 1976 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
			MILLIERS DE METRES CUBES				
–	––	–	–	3.9	3.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	0.5	1.7	5.0	–	7.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	–	–0.1	–	–0.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	–	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.1	1.0	–0.5	–	0.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**0.4**	**0.7**	**5.6**	**3.9**	**10.6**	**DISPONIBILITE**	**9**
–	–	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	0.1	––	3.9	4.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.4	0.6	5.5	––	6.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–	–	–	–	CHANGEMENT A L'INVENTAIRE	5
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE**	**9**
						A AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	UNKNOWN – NON CONNU	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			MEGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	54	PAR SERVICES	1
–	–	–	–	–	16	PAR INDUSTRIES	2
–	–	–	–	–	70	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	185	PAR SERVICES	4
–	–	–	–	–	62	PAR INDUSTRIES	5
–	–	–	–	–	246	TOTAL	6

Catalogue 57-003 Quarterly

Catalogue 57-003 Trimestriel

Quarterly report on energy supply-demand in Canada

1977

Bulletin trimestriel — disponibilité et écoulement d'énergie au Canada

1977

Statistics Canada Statistique Canada

STATISTICS CANADA — STATISTIQUE CANADA
Manufacturing and Primary Industries Division — Division des industries manufacturières et primaires

QUARTERLY REPORT ON ENERGY SUPPLY-DEMAND IN CANADA

BULLETIN TRIMESTRIEL – DISPONIBILITÉ ET ÉCOULEMENT D'ÉNERGIE AU CANADA

1977

Second issue

To establish a data base in the format of this publication, its first two issues will cover all quarters of 1976 and 1977 respectively. Subsequent issues will assume a normal quarterly format.

Deuxième édition

Dans le but de fournir une base de données selon le format de la présente publication, les premières deux parutions de cette publication présentent les données par trimestre pour les années 1976 et 1977 respectivement. Les numéros subséquents seront présentés dans un format trimestriel habituel.

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... figures not appropriate or not applicable.

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p preliminary figures.

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NOTE

Inquiries about this publication should be addressed to the Energy and Minerals Section of the Manufacturing and Primary Industries Division in Ottawa (992-4021); or to a local office of the bureau's User Advisory Services Division:

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NOTA

Toutes demandes de renseignements sur la présente publication doivent être adressées à la Section de l'énergie et des minéraux de la Division des industries manufacturières et primaires, à Ottawa (992-4021); ou à un bureau local de la Division de l'assistance-utilisateurs situé aux endroits suivants:

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INTRODUCTION

Acknowledgements

To the Energy Policy Sector of the federal Department of Energy, Mines and Resources for help in the development of computer programmes upon which the data output is based.

To the Canadian Pulp and Paper Association for data relating to self-generated energy forms within its industry.

To the National Energy Board for data on liquefied petroleum gases.

This edition, covering the quarters of 1977, is the second of two special editions of Catalogue 57-003, the initial one of which covered the quarters of 1976. New quarterly surveys structured towards obtaining information on the disposition of energy will allow for a much finer breakout of energy demand. The results of these surveys will be shown in the first regular edition, i.e., the release relating to the first quarter of 1978, and in all subsequent editions, and will indicate energy consumption in some eight mining and manufacturing categories, in the domestic sector, in some five transportation sectors, in the commercial/institutional sector, etc. Thus the regular quarterly edition of this publication will represent an improvement over the present annual Catalogue 57-207, Detailed Energy Supply and Demand in Canada in that the data will be more detailed, but also in that the data will be much more timely, appearing some four months after a quarter (and thus a year) as opposed to the 18 months interval for Catalogue 57-207. However, until the first regular edition, the tables herein will not provide detailed data on energy disposition, but will be restricted to the format shown in Tables 1 and 2.

This approach has resulted from the fact that this quarterly report is based mainly on monthly surveys of the energy area which the Energy and Minerals Section, Statistics Canada, now conducts. Such surveys have been developed to provide data on the supply of energy — its production, its trade, inventory change, etc. Little emphasis was placed on deriving data on the disposition of the energy for what at the time were considered valid reasons. Firstly, prior to late 1973, energy was a relatively cheap and abundant commodity, and as a consequence, there was little demand for a detailed knowledge of its utilization. Secondly, and inter-related with the first factor, the accounting systems employed by the reporting companies did not allow for a monthly breakout of energy disposition. The new surveys noted above, one of the suppliers of energy, one of the major industrial consumers of energy, should go someway to fill this void. If the data from these sources prove to be as accurate as anticipated, then

Remerciements

Au Secteur de l'énergie du ministère fédéral de l'Énergie, Mines et Ressources pour sa contribution à l'élaboration des programmes informatiques ayant permis la production des données.

À l'Association Canadienne des producteurs de pâtes et papiers pour des données sur les formes d'énergie naturelles (non fabriquées) utilisées au sein de cette industrie.

À l'Office national de l'énergie pour ses données sur les gaz de pétrole liquéfiés.

Cette publication, consacrée aux trimestres de 1977, est la deuxième de deux éditions spéciales du n° 57-003 au catalogue, la première étant celle qui couvrait les trimestres de 1976. De nouvelles enquêtes trimestrielles sur l'utilisation de l'énergie permettront une ventilation beaucoup plus raffinée de la demande d'énergie. Les statistiques de ces enquêtes, qui paraîtront dans les numéros subséquents, indiqueront la consommation d'énergie dans huit catégories minières et manufacturières, dans le secteur résidentiel, dans cinq secteurs des transports, dans le secteur commercial et institutionnel, etc. Sous cet aspect, la présentation adoptée représente une amélioration au bulletin annuel n° 57-207 au catalogue Disponibilité et Écoulement d'Énergie au Canada. Donc les données seront plus détaillées et aussi plus à date, puisque la publication paraîtra seulement quatre mois après le trimestre observé comparativement à une intervalle de 18 mois pour le n° 57-207 au catalogue. Toutefois, en attendant le premier numéro régulier, les tableaux ne renfermeront pas de données détaillées sur l'utilisation d'énergie mais se limiteront aux genres de renseignements présentés aux tableaux 1 et 2.

Cette façon de procéder vient du fait que le présent bulletin trimestriel se fonde principalement sur des enquêtes mensuelles menées actuellement dans le secteur de l'énergie par la Section de l'énergie et des minéraux de Statistique Canada. Ces enquêtes avaient pour objet de recueillir des données sur les ressources énergétiques — production, commerce, variation des stocks, etc., sans mettre l'accent sur leur utilisation d'énergie, pour des raisons considérées à l'époque comme valables. D'abord, avant la fin de 1973, l'énergie était relativement bon marché et abondante et personne n'avait guère besoin de connaître son utilisation. Ensuite, et cette seconde raison découle de la première, les techniques comptables des entreprises déclarantes ne permettaient pas de ventiler sur une base mensuelle l'utilisation d'énergie. Les nouvelles enquêtes dont il est fait mention plus haut, l'une auprès des fournisseurs d'énergie et l'autre auprès des principaux consommateurs industriels d'énergie, devraient permettre dans une certaine mesure, de combler cette lacune. Si les nouvelles données s'avèrent aussi fiables

it is planned to discontinue the publication of the annual Catalogue 57-207, and replace it with this new quarterly publication Catalogue 57-003.

The universes of these monthly surveys are characterized by very few but very large respondents — Hydro Quebec, Imperial Oil Ltd., etc. Consequently, in general no "sample" surveys are employed; rather surveys of the total universe, with complete response rates, form the basis of this present publication. Those few areas where estimates have played a role are indicated in the section on data sources following.

Note should be made of the fact that the data are published in metric units only.

kilo = 10^3
mega = 10^6
giga = 10^9
tera = 10^{12}
peta = 10^{15}
1 megalitre = $10^3 m^3$ (or 1,000 cubic metres) and 1 gigalitre = $10^6 m^3$ (or 1 million cubic metres).

The method of arriving at the joules figures shown herein was to convert data already compiled in B.t.u. (British thermal unit) format with the factor, 1 B.t.u. = 1.054615 x 10^3 joules. Other conversion factors used are — 1 barrel = .15891 cubic metres; 1 cubic foot = .02832784 cubic metres; 1 ton = 0.9071847 metric tonne. The B.t.u. equivalent of the fuels is that noted in Catalogue 57-207, namely:

qu'on l'espère, la publication annuelle nº 57-207 au catalogue devrait cesser de paraître pour être remplacée par ce nouveau bulletin trimestriel qui portera le nº 57-003 au catalogue.

L'univers de ces enquêtes mensuelles se caractérise par des enquêtés peu nombreux mais très importants — Hydro-Québec, Imperial Oil Ltd., etc. Aussi, plutôt que de procéder par sondage, on recense généralement l'univers total et les données complètes ainsi recueillies forment l'essentiel du présent bulletin. Les quelques secteurs où l'on procède à des estimations sont identifiés à la section suivante sur les sources des données.

À noter que les données sont publiées en unités métriques seulement.

kilo = 10^3
mega = 10^6
giga = 10^9
tera = 10^{12}
peta = 10^{15}
1 megalitre = $10^3 m^3$ (ou 1,000 de mètres cubes) et 1 gigalitre = $10^6 m^3$ (ou 1 million de mètres cubes).

Pour obtenir des chiffres en joules, on a converti les données déjà totalisées en B.T.U. (British thermal unit) à l'aide du facteur, 1 B.T.U. = 1.054615 X 10^3 joules. Les autres facteurs de conversion sont — 1 baril = .15891 mètre cube; 1 pied cube = .02832784 mètre cube; 1 tonne impériale = 0.9071847 tonne métrique. Les facteurs de conversion en B.T.U. des combustibles sont les mêmes que dans la publication nº 57-207 au catalogue, à savoir:

Fuel type — Combustible	Natural unit — Unité naturelle	Conversion factor — Coefficient de conversion
		B.t.u.'s — '000,000 — B.T.U.
Coal — Charbon:		
Anthracite	short tons of 2,000 lb. — tonnes courtes de 2,000 liv	25.4000
Imported bituminous — Bitumineux importé	" " " " " — " " " " "	25.8000
Canadian bituminous — Bitumineux canadien	" " " " " — " " " " "	25.2000
Sub-bituminous — Sous-bitumineux	" " " " " — " " " " "	17.0000
Lignite	" " " " " — " " " " "	13.2000
Coke	" " " " " — " " " " "	24.8000
Coke oven gas — Gaz de four à coke	cubic feet — '000 — pieds cubes	0.5000
Liquefied petroleum gases — Gaz de pétrole liquéfiés	barrels of 35 Canadian gallons — barils de 35 gallons canadiens	4.0950
Crude oil — Pétrole brut	" " " " " — " " " " "	5.8030
Still gas — Gaz de distillation	" " " " " — " " " " "	6.2874(1)
Motor gasoline — Essence pour moteurs	" " " " " — " " " " "	5.2220
Kerosene — Kérosène	" " " " " — " " " " "	5.6770
Diesel — Huiles diesel	" " " " " — " " " " "	5.8275
Light fuel oil — Mazouts légers	" " " " " — " " " " "	5.8275
Heavy fuel oil — Mazouts lourds	" " " " " — " " " " "	6.2874
Petroleum coke — Coke de pétrole	" " " " " — " " " " "	6.3852
Aviation gasoline — Essence d'aviation	" " " " " — " " " " "	5.0505
Aviation turbo fuel — Carburéacteurs pour turbine à gaz	" " " " " — " " " " "	5.4145
Natural gas — Gaz naturel	cubic feet — '000,000 — pieds cubes	1000.0
Electricity — Énergie électrique	kwh. — '000 — kWh	3.4120

(1) Still gas is expressed in barrels of heavy fuel oil equivalent. — Le gaz de distillation s'exprime en équivalent de barils de mazout lourd.

Since this quarterly publication gives additional detail on non-energy products produced at petroleum refineries, it was necessary to employ the following equivalents for the products listed:

Puisque ce bulletin donne des renseignements supplémentaires sur des produits non énergétiques fabriqués aux raffineries de pétrole, il a fallu utiliser les équivalents suivants pour chacun de ces produits:

Fuel type — Combustible	Natural unit — Unité naturelle	Conversion factor — Coefficient de conversion
		B.t.u's — '000,000 — B.T.U.
Petrochemical feedstock — Alimentation pétrochimique	barrels of 35 Canadian gallons — barils de 35 gallons canadiens	5.3000
Naptha specialities — Produits spéciaux/base-napthe	" " " " " — " " " " "	5.3000
Asphalt — Asphalte	" " " " " — " " " " "	6.7000
Lubricating oils and greases — Huiles et graisses lubrifiantes	" " " " " — " " " " "	5.9000
Other products — Autres produits	" " " " " — " " " " "	6.0000

Notes on Individual Tables

Table S1 — Energy Summary Table

This table is intended to allow an analysis of energy trends at certain points of measurement — namely production, availability primary, net supply primary and secondary, non-energy sales, and energy sales. Further, to allow comparison with international data series, where electric energy from hydro and nuclear sources is shown in the equivalent of thermal electricity, nuclear and hydro energy has been converted at 10.5 megajoules per kilowatt hour for the first two of the five categories noted above.

As an aid to analysis, degree days below 18.0° Celsius are shown. The Provincial and National figures have been developed by utilizing recordings at certain selected stations considered to be representative of the geographic area concerned.

Table S2 — Components of Major Energy Totals

This table also is intended to allow an analysis of energy trends, this time of the four basic energy forms within the four categories — availability primary, net supply, non-energy sales and energy sales.

Notes sur les tableaux

Tableau S1 — Tableau sommaire de l'énergie

Dans ce tableau, il est possible d'analyser les tendances énergétiques à partir de certains points de repère: la production, la disponibilité primaire, la disponibilité nette primaire et secondaire, les ventes non énergétiques et les ventes énergétiques. En outre, à l'instar des séries de données internationales et pour permettre la comparaison avec ces dernières, on a exprimé l'hydro-électricité et l'électricité nucléaire en équivalent d'électricité thermique (à raison de 10.5 mégajoules par kilowattheure) pour les deux premières de ces cinq catégories.

Pour faciliter l'analyse, on indique les jours-degrés au-dessous de 18.0° Celcius. Les chiffres pour le Canada et les provinces ont été calculés à partir des lectures prises à certaines stations considérées comme représentatives de la région géographique en question.

Tableau S2 — Répartition de l'énergie

Ce tableau entend également permettre l'analyse des tendances énergétiques, cette fois en fonction des quatre principales formes d'énergie comprises dans chacune des quatre catégories — disponibilité primaire, disponibilité nette, ventes non énergétiques et ventes énergétiques.

Note that solid wood wastes and spent pulping liquor, shown as a Note below Table 5, are not included in the Summary Tables S1 and S2. The amounts of these fuels used in electrical generation in the Pulp and Paper Industry, as shown in Table 5, are also not included in summary tables.

À noter que les déchets solides de bois et la lessive de pâte épuisée indiqués comme nota au bas du tableau 5 ne sont pas compris aux tableaux sommaires S1 et S2. Les montants de ces combustibles utilisés dans la production d'énergie électrique dans l'industrie des Pâtes et Papiers ne sont pas compris non plus dans les tableaux sommaires.

Table 1 — Primary and Secondary Energy Supply

This table summarizes data on primary and secondary energy forms. The total for refined products includes those non-energy products detailed in Table 3. However, total refined products will not equate with the total of all refined products of Catalogue 45-004 Refined Petroleum Products, from which the data are derived, since the latter includes an item "refinery losses", excluded from this publication.

Energy products with both primary and secondary sources (electricity and liquefied petroleum gases) have all their disposition accounted for under the primary form of each.

Since liquefied petroleum gas data are derived from two sources (the National Energy Board and Catalogue 45-004), certain estimations have been made to reconcile discrepancies which have presented themselves.

Tables 2, 3, 4 and 5 are intended to show in detail the data summarized in Table 1.

Tableau 1 — Disponibilité de l'énergie primaire et secondaire

Ce tableau présente des données sommaires sur les formes d'énergie primaires et secondaires. Les produits non énergétiques du tableau 3 sont compris dans le total des produits raffinés. Toutefois, ce chiffre ne correspondra pas au total des produits raffinés publié dans le bulletin Produits pétroliers raffinés (n° 45-004 au catalogue) d'où sont tirées les données, du fait que ce dernier comprend le poste "pertes des raffineries" qui ne figure pas ici.

Les produits énergétiques consommés provenant de sources primaires et secondaires (électricité et gaz de pétrole liquéfiés) se retrouvent entièrement sous la rubrique "primaire", de chacun.

Étant donné que les données sur les gaz de pétrole liquéfiés proviennent de deux sources (l'Office national de l'énergie et le bulletin n° 45-004 au catalogue), a dû procéder à certaines estimations pour rectifier des discordances.

Les tableaux 2, 3, 4 et 5 présentent en détail les données sommaires du tableau 1.

Data Sources

The data sources for this publication, mainly monthly surveys of the energy supply companies of Canada, are shown in Figure I. Certain salient points are worthy of note:

1. Natural Gas

A change in concept has resulted in a switch from raw gas to marketable gas in this quarterly publication, affecting the lines "production", "producer consumption" and "producer losses and adjustments". The change has two advantages — firstly in the area of timeliness and secondly in that the statistical treatment of natural gas now accords with that of electricity. Non-energy sales of natural gas have been obtained from census data for 1977 and prorated quarterly according to the National production data for anhydrous ammonia. These 1977 data on non-energy sales are a refinement over similar 1976 data, and although no revisions to 1976 data are shown, they are implicit in Summary Tables S1 and S2.

Sources de données

La figure I illustre les sources des données de la présente publication, soit essentiellement des enquêtes mensuelles auprès des entreprises de distribution d'énergie au Canada. Certains points saillants méritent d'être soulignés:

1. Gaz naturel

En raison d'un changement de concept, les chiffres de ce bulletin trimestriel portent dorénavant sur le gaz commercialisable plutôt que sur le gaz brut, ce qui modifie les postes "production", "consommation des producteurs" et "perte ajustements des producteurs". Le nouveau concept présente deux avantages: d'abord, la présentation de données plus actuelles et ensuite, un traitement statistique uniforme pour le gaz naturel et l'électricité. Les données sur les ventes non énergétiques de gaz naturel, tirées du recensement de 1977, ajustées trimestriellement au prorata des données sur la production nationale d'ammoniaque anhydre. Les données de 1977 sur les ventes non énergétiques sont raffinées comparativement aux données de 1976, et bien que aucune révision pour 1976 ne soit indiquée, celles-ci sont comprises aux tableaux sommaires S1 et S2.

Non-energy sales of natural gas are shown only for Ontario and Alberta. Confidentiality constraints prevent any further provincial figures being shown. As a result Canada totals are a sum of Ontario and Alberta figures.

2. Coke Oven Gas

Figures for the production of coke oven gas are estimated from known coal-coke production data. The B.t.u. value of coal charged to coke ovens less the B.t.u. value of the resultant coke production must equal the coke oven gas production, together with an allowance for heating and losses.

3. Fuels Used in Thermal Electric Generation

(a) Utilities

For the year 1976, coal used in thermal generation stations was reported in the "Coal Users Survey", while generation from such stations was known from annual surveys. Reasonably accurate estimates of generation from coal by quarter were derived. Similarly, gas used by electric utilities was available from the gas utilities monthly survey (unpublished data), while electric generation from gas was known on an annual basis. Again, using these two factors, reasonable quarterly estimates of electricity generation from gas were obtained. All other thermal generation has been attributed to oil products.

In 1977 and subsequent years, the usage of oil, gas and coal for thermal generation is obtained from the utilities, and is used for estimates of generation — by quarter — by fuel type. Estimates for non-reporting companies are also now included.

(b) Industrial Generation

In 1977 estimates of fuel used are based on annual survey results, with fuels allocated quarterly in accordance to the quarterly pattern of net generation by company. Within these estimates conventional steam generation in industry is assumed to have an efficiency of about 65%, or a heat rate of 5,250 B.t.u./kwh. When figures supplied by industry approximated these values, no adjustments were made. In other cases reported data were adjusted to reflect this position.

Les ventes non-énergétiques de gaz naturel ne sont rapportées que pour les provinces de l'Ontario et de l'Alberta. La loi sur la confidentialité ne permet aucune autre divulgation des chiffres pour les autres provinces. Ceci dit, le total pour le Canada est donc la somme des chiffres de l'Ontario et de l'Alberta.

2. Gaz de fours à coke

Les chiffres sur la production de gaz de fours à coke sont estimés à partir des données connues sur la production de coke de houille. La valeur thermique de la houille chargée dans les fours à coke moins la valeur thermique du coke ainsi produit doit égaler la production de gaz des fours à coke, rectifiée pour tenir compte de la chaleur et des pertes.

3. Combustibles utilisés dans la production d'électricité thermique

a) Services publics

Pour 1976, les centrales thermiques ont déclaré leur consommation de charbon dans le cadre de l'enquête sur le charbon et leur production en réponse à des enquêtes annuelles. À partir de ces données, on a pu dériver des estimations satisfaisantes de la production d'électricité par trimestre. De même, les déclarations mensuelles des services de gaz (données inédites) ont indiqué la consommation de gaz des services de distribution d'électricité alors que des données annuelles ont permis de connaître la production d'électricité des centrales à gaz. Ici encore, à partir de ces deux facteurs, on a pu obtenir des estimations satisfaisantes trimestrielles de la production d'électricité par le gaz. Le reste de la production a été attribué aux produits pétroliers.

À partir de 1977, les données sur l'utilisation du pétrole, du gaz et du charbon sont obtenues auprès des services publics et servent à estimer la production, par trimestre, par type de combustible. Les estimations pour les compagnies non-déclarantes sont maintenant aussi comprises.

b) Production industrielle

En 1977, les estimations sur l'utilisation du combustible se fondent sur les résultats d'enquêtes annuelles, l'utilisation étant répartie chaque trimestre en fonction de la tendance trimestrielle de la production nette de chaque entreprise. À même ces estimations, le rendement de la production industrielle de vapeur est fixé à 65 % environ ou à un taux calorifique de 5,250 B.T.U./kWh. Lorsque les chiffres fournis par l'industrie se rapprochent de ces estimations, on ne fait aucun ajustement. Autrement, les données sont rectifiées en conséquence.

This approach differs from that of the annual Catalogue 57-207, where the industrial use of energy for conventional generation is assumed to include also the energy required to produce the initial steam, and is not restricted to the energy required to super heat such steam for use in the turbine/generator. Such industrial co-generation is normal where steam is produced primarily for process heating applications and some electrical generation is performed as a by-product operation. (Utilities, however, are viewed as being in the business of producing electricity and all heat losses are ascribed to electrical generation yielding maximum possible efficiencies of about 35% to 40%.) For gas turbine and internal combustion generation, reported industry figures of about 25% to 30% were left unadjusted.

For future years, estimates will be based on company monthly net generation data. Efficiencies and fuel types will be those obtained from the previous year's annual report from the company with efficiencies adjusted as necessary.

Cette méthode diffère de celle adoptée dans le bulletin annuel n° 57-207 au catalogue, qui suppose que l'utilisation industrielle de l'énergie pour la production courante comprend l'énergie nécessaire pour produire la vapeur initiale en plus de celle requise pour surchauffer cette vapeur aux fins des turbines/génératrices. Ce type de coproduction industrielle est normal lorsque la vapeur sert à produire essentiellement de la chaleur industrielle, l'électricité n'étant qu'un sous-produit. (Toutefois, les services publics étant considérés avant tout comme des producteurs d'électricité, toutes les pertes de chaleur sont attribuées à la production électrique pour un rendement maximum possible d'environ 35 % à 40 %.) Pour la production des turbines à gaz et à combustion interne, aucun ajustement n'a été apporté lorsque les chiffres de l'industrie indiquaient un rendement d'environ 25 % à 30 %.

À compter de 1978, les estimations seront fondées sur les données de la production mensuelle nette fournies par les entreprises. Les rendements et les types de combustibles seront connus à partir des déclarations annuelles des entreprises pour l'année précédente et les rendements seront rectifiés au besoin.

FIGURE I

No.	Table item / Published data source	Coal (1)	Crude oil (2)	Natural gas (3)	Gas plant LPG's (4)	Hydro and nuclear electricity (5)	Refinery LPG's (6)	Other refined products (7)	Coke (8)	Coke oven gas (9)	Thermal electricity (10)
		45-002	(a) 26-006 (b) 45-004	55-002		57-001 Table 2		45-004	Canada totals only in 45-002, Table 9	–	57-001 Table 2
1	Production	T2 + T4	(a) T2, 7	T1, 5		1 + 3		1	2		9
2	Exports	T5 + T6	(a) T2, 23	T1, 19		18 + 19		12	18		–
3	Imports	Receipts at industry	(b) T1, 15	T1, 6		13		5	Trade of Canada 65-007 T3 class 435 – 439		–
4	Inter-regional transfers.	T5 + T6	(a) T2, 10 to 17	T1, 11 – 27 (+ imports T3, 7 for both Saskatchewan and Manitoba)	Derived from 45-004 and National Energy Board LPG survey	12 – 16 – 17	See column 4	9 – 10	Ignored in quarterly	Estimated from coal input and coke production	–
5	Stock change ...	T7 and T6 + coke producers	(a) T2, 28 + (b) T2, 16 + 17	T1 22 and 23 – 9		–		7 – 6	T9, 7 – 1 T7, 9 + 10		–
6	Other products used.	–	–	–		–		2	–		–
7	Inter-product transfers.	–	–	Peak shaving T1, 7 (– imports T3, 7 for Saskatchewan)		–		8	–		–
8	Refinery losses and adjustments.	–	(b) T2, 7	–		–		11 – 3 – 4	–		–
9	Availability ...	(9 = 1 – 2 + 3 + 4 – 5 + 6 + 7 – 8)									
10	To electric generation – By utilities.	See "Data Sources"									
11	– By industry ..	See "Data Sources"									
12	To coke and manufactured gases.	Canada totals T8	–	–	See above	–	See above	–	–	–	–
13	To refined products.	–	(a) T2, 8 – 3 – 4	–		–		–	–	–	–
14	Net supply	(14 = 9 – 10 – 11 – 12 – 13)									
15	Producer consumption.	1976 from 26-206 T70, 23 effective 1977 estimated	(a) T2, 30 + 31	T1, 24		33 + for own use by utilities exclusive of "station service"		15	9 + 10	–	
16	Producer losses and adjustments	Ignored	(a) T2, 32	T1, 25	See above	–	Disposed of in column 4	14	6	–	Disposed of in column 5
17	Non-energy sales	–	–	Census data prorated quarterly with national ammonia production data		–		Nil except petroleum coke and non-energy products where 14-15-16	–	–	
18	Energy sales ...	(18 = 14 – 15 – 16 – 17)									

Note: Coke – The provincial figures are derived from unpublished Statistics Canada sources.

FIGURE I

N°	Poste au tableau / Source de données publiées	Charbon (1)	Pétrole brut (2)	Gaz naturel (3)	GPL des usines de gaz (4)	Électricité (hydro et nucléaire) (5)	GPL des raffineries (6)	Autres produits raffinés (7)	Coke (8)	Gaz de four à coke (9)	Énergie électrique (thermique) (10)
		45-002	a) 26-006 b) 45-004	55-002		57-001 tableau 2		45-004	Totaux pour le Canada seulement dans 45-002, tableau 9	—	57-001 tableau 2
1	Production	T2 + T4	a) T2, 7	T1, 5		1 + 3		1	2		9
2	Exportations	T5 + T6	a) T2, 23	T1, 19		18 + 19		12	18		—
3	Importations	Reçus par les industries	b) T1, 15	T1, 6		13		5	Commerce du Canada 65-007 T3 classe 435 — 439		—
4	Transfert d'une région à une autre.	T5 + T6	a) T2, 10 à 17	T1, 11 — 27 (+ importations T3, 7 pour la Saskatchewan et le Manitoba)	Chiffres de la publication 45-004 et de l'enquête (GPL) de l'office National de l'Énergie	12 — 16 — 17	Voir colonne 4	9 — 10	Supprimé du bulletin	Chiffres estimés de l'entrée du charbon et de la production de coke	—
5	Variation des stocks.	T7 + T6 + producteurs de coke	a) T2, 28 + b) T2, 16 + 17	T1, 22 et 23 — 9		—		7 — 6	T9, 7 — 1 T7, 9 + 10		—
6	Autres matières utilisées.	—	—	—		—		2	—		—
7	Transfert d'un produit à un autre.	—	—	Régulation de demandes de pointe T1, 7 (— importations T3, 7 pour la Saskatchewan)		—		8	—		—
8	Pertes et ajustements des raffineries.	—	b) T2, 7	—		—		T1 — 3 — 4	—		—
9	Disponibilité	(9 = 1 — 2 + 3 + 4 — 5 + 6 + 7 — 8)									
10	À la production d'énergie électrique par service.	Voir "Sources de données"									
11	Par industries	Voir "Sources de données"									
12	À la production du coke et du gaz manufacturé.	Totaux pour le Canada T8	—	—	Voir ci-haut	—	Voir ci-haut	—	—	—	—
13	Aux produits raffinés.	—	b) T2, 8 — 3 — 4	—		—		—	—	—	—
14	Disponibilité nette.	(14 = 9 — 10 — 11 — 12 — 13)									
15	Consommation des producteurs.	1976 de 26-206 T70, 23 À compter de 1977 estimations	a) T2, 30 + 31	T1, 24	Voir ci-haut	33 + pour propre consommation sauf celle de la centrale	Utilisée dans la colonne 4	15	9 + 10	—	Utilisée dans la colonne 5
16	Pertes et ajustements des producteurs.	Supprimé	a) T2, 32	T1, 25		—		14	6	—	
17	Ventes non énergétiques.	—	—	Données du recensement ajustées trimestriellement au prorata des données sur la production nationale de gaz d'ammoniaque anhydre		—		Aucune sauf coke de pétrole et produits non énergétiques ou 14-15-16	—	—	
18	Ventes énergétiques	(18 = 14 — 15 — 16 — 17)									

Nota: Coke — Les données provinciales sont tirées de sources inédites de Statistique Canada.

STATISTICAL TABLES

TABLEAUX STATISTIQUES

TABLE S1. ENERGY SUMMARY TABLE – 1977

		ATLANTIC – ATLANTIQUE	QUEBEC	ONTARIO	MANITOBA	SASKATCHEWAN	ALBERTA
		PETAJOULES					
	– QUARTER 1 –						
1	PRODUCTION – PRIMARY(1)	130	241	154	38	134	1 448
	PER CENT CHANGE	1.1	2.5	9.3	–16.2	6.2	4.5
2	AVAILABILITY – PRIMARY(1)	221	648	845	86	90	289
	PER CENT CHANGE	14.9	3.6	7.4	–0.7	2.7	6.0
3	NET SUPPLY – PRIMARY AND SECONDARY(2)	147	448	716	74	86	195
	PER CENT CHANGE	–2.5	–1.7	4.1	–0.9	3.3	10.3
4	NON–ENERGY SALES	1	16	36	1	1	15
	PER CENT CHANGE	–12.0	2.6	15.0	–3.9	–22.6	37.4
5	ENERGY SALES(2)	132	399	649	69	71	181
	PER CENT CHANGE	–1.8	0.1	4.7	0.7	3.5	12.9
6	DEGREE–DAYS BELOW 18.0 CELSIUS	1 996	2 219	2 081	2 679	2 458	1 906
	PER CENT CHANGE	–1.8	–6.6	2.9	–2.5	–6.1	–10.8
	– YEAR TO DATE – QUARTER 2 –						
1	PRODUCTION – PRIMARY(1)	264	444	314	66	262	2 804
	PER CENT CHANGE	1.1	2.3	3.0	–23.7	9.6	3.4
2	AVAILABILITY – PRIMARY(1)	415	1 219	1 548	136	152	558
	PER CENT CHANGE	7.7	2.7	6.1	–6.5	7.3	11.2
3	NET SUPPLY – PRIMARY AND SECONDARY(2)	271	808	1 260	125	155	372
	PER CENT CHANGE	–3.6	–0.8	3.0	–0.3	6.1	15.4
4	NON–ENERGY SALES	4	46	79	3	4	42
	PER CENT CHANGE	–8.2	11.7	13.1	18.5	7.9	44.6
5	ENERGY SALES(2)	243	707	1 131	116	127	329
	PER CENT CHANGE	–2.1	0.5	2.7	0.2	0.8	14.1
6	DEGREE–DAYS BELOW 18.0 CELSIUS	2 935	2 761	2 598	3 115	2 960	2 512
	PER CENT CHANGE	1.6	–5.4	–0.2	–7.2	–7.7	–10.3
	– YEAR TO DATE – QUARTER 3 –						
1	PRODUCTION – PRIMARY(1)	385	638	472	94	399	4 061
	PER CENT CHANGE	–0.2	7.2	6.1	–22.3	8.7	2.8
2	AVAILABILITY – PRIMARY(1)	592	1 774	2 203	190	214	835
	PER CENT CHANGE	5.0	4.3	4.6	–5.8	6.5	15.7
3	NET SUPPLY – PRIMARY AND SECONDARY(2)	394	1 150	1 782	176	221	562
	PER CENT CHANGE	–1.8	–0.0	2.4	–1.4	4.3	20.2
4	NON–ENERGY SALES	12	85	131	5	9	76
	PER CENT CHANGE	7.1	17.9	10.9	13.4	6.0	51.9
5	ENERGY SALES(2)	338	991	1 556	158	183	473
	PER CENT CHANGE	–3.2	1.1	1.6	–1.6	0.8	15.1
6	DEGREE–DAYS BELOW 18.0 CELSIUS	3 217	2 945	2 762	3 406	3 332	2 989
	PER CENT CHANGE	2.7	–5.2	–2.4	–4.4	–2.0	–1.4
	– YEAR TO DATE – QUARTER 4 –						
1	PRODUCTION – PRIMARY(1)	538	869	656	141	539	5 583
	PER CENT CHANGE	3.8	7.5	12.2	–10.5	7.7	2.5
2	AVAILABILITY – PRIMARY(1)	786	2 418	3 005	274	303	1 175
	PER CENT CHANGE	3.8	4.8	3.7	–4.4	6.4	16.5
3	NET SUPPLY – PRIMARY AND SECONDARY(2)	536	1 597	2 445	249	306	808
	PER CENT CHANGE	–1.4	–0.6	0.7	–1.5	4.2	23.3
4	NON–ENERGY SALES	16	116	173	7	12	102
	PER CENT CHANGE	10.7	21.5	7.9	13.9	11.8	50.7
5	ENERGY SALES(2)	464	1 362	2 112	218	252	665
	PER CENT CHANGE	–1.8	–0.8	0.2	–1.8	4.1	15.8
6	DEGREE–DAYS BELOW 18.0 CELSIUS	4 559	4 515	4 186	5 509	5 577	5 042
	PER CENT CHANGE	–1.6	–8.5	–6.5	–6.3	1.2	6.6

(1) INCLUDES ELECTRICITY AT 10.5 MJ/KWH
(2) INCLUDES ELECTRICITY AT 3.6 MJ/KWH

TABLEAU S1. TABLEAU SOMMAIRE DE L'ENERGIE – 1977

PRAIRIES	BRITISH COLUMBIA — COLUMBIE–BRITANNIQUE	YUKON AND NORTHWEST TERRITORIES — YUKON ET LES TERRITOIRES DU NORD–OUEST	B.C., YUKON AND N.W.T — C.B., YUKON ET T.N.O	CANADA 1977	CANADA 1976		
		PETAJOULES					
						– TRIMESTRE 1 –	
1 620	291	11	302	2 447	2 355	PRODUCTION – PRIMAIRE(1)	1
4.0	4.0	–8.3	3.4	3.9	0.0	VARIATION EN POURCENTAGE	
466	242	3	245	2 424	2 289	DISPONIBILITE – PRIMAIRE(1)	2
4.0	3.5	–13.0	3.3	5.9	0.0	VARIATION EN POURCENTAGE	
354	185	5	190	1 855	1 816	DISPONIBILITE NETTE – PRIM. ET SECOND.(2)	3
6.1	1.7	–10.6	1.3	2.2	0.0	VARIATION EN POURCENTAGE	
16	4	––	4	73	65	VENTES NON–ENERGETIQUES	4
31.5	–17.0	6.6	–16.8	12.4	0.0	VARIATION EN POURCENTAGE	
320	168	4	172	1 673	1 620	VENTES ENERGETIQUES(2)	5
7.9	1.7	–7.5	1.4	3.3	0.0	VARIATION EN POURCENTAGE	
2 237	1 175	2 745	1 214	2 039	2 101	DEGRES–JOURS AU DESSOUS DE 18.0 CELSIUS	6
–7.2	–5.5	–18.8	–6.4	–3.0	1.5	VARIATION EN POURCENTAGE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 2 –	
3 132	558	21	579	4 733	4 570	PRODUCTION – PRIMAIRE(1)	1
3.1	9.5	–11.1	8.6	3.6	0.0	VARIATION EN POURCENTAGE	
846	448	6	454	4 482	4 271	DISPONIBILITE – PRIMAIRE(1)	2
7.3	0.6	–11.6	0.5	4.9	0.0	VARIATION EN POURCENTAGE	
652	341	10	350	3 341	3 262	DISPONIBILITE NETTE – PRIM. ET SECOND.(2)	3
9.8	0.8	–10.7	0.4	2.4	0.0	VARIATION EN POURCENTAGE	
48	11	––	11	190	163	VENTES NON–ENERGETIQUES	4
38.8	–3.9	–14.6	–4.0	16.3	0.0	VARIATION EN POURCENTAGE	
572	305	9	315	2 967	2 895	VENTES ENERGETIQUES(2)	5
7.9	0.8	–4.9	0.6	2.5	0.0	VARIATION EN POURCENTAGE	
2 775	1 712	3 810	1 764	2 612	2 711	DEGRES–JOURS AU DESSOUS DE 18.0 CELSIUS	6
–8.8	–7.4	–13.4	–7.8	–3.7	–0.8	VARIATION EN POURCENTAGE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 3 –	
4 555	814	30	844	6 894	6 637	PRODUCTION – PRIMAIRE(1)	1
2.6	9.9	–3.2	9.4	3.9	0.0	VARIATION EN POURCENTAGE	
1 239	646	9	655	6 463	6 148	DISPONIBILITE – PRIMAIRE(1)	2
10.2	0.4	–4.7	0.3	5.1	0.0	VARIATION EN POURCENTAGE	
959	491	19	510	4 796	4 665	DISPONIBILITE NETTE – PRIM. ET SECOND.(2)	3
11.8	–0.6	–5.7	–0.8	2.8	0.0	VARIATION EN POURCENTAGE	
91	21	––	21	340	287	VENTES NON–ENERGETIQUES	4
42.8	–3.8	–0.6	–3.8	18.4	0.0	VARIATION EN POURCENTAGE	
814	436	18	454	4 153	4 068	VENTES ENERGETIQUES(2)	5
8.1	0.0	0.7	0.0	2.1	0.0	VARIATION EN POURCENTAGE	
3 179	1 932	4 363	1 993	2 839	2 925	DEGRES–JOURS AU DESSOUS DE 18.0 CELSIUS	6
–2.4	–5.8	–11.1	–6.1	–2.9	–0.2	VARIATION EN POURCENTAGE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 4 –	
6 263	1 109	40	1 150	9 476	9 097	PRODUCTION – PRIMAIRE(1)	1
2.6	6.7	–0.1	6.5	4.2	0.0	VARIATION EN POURCENTAGE	
1 753	894	13	907	8 868	8 432	DISPONIBILITE – PRIMAIRE(1)	2
10.9	1.7	–0.6	1.7	5.2	0.0	VARIATION EN POURCENTAGE	
1 363	679	24	703	6 644	6 475	DISPONIBILITE NETTE – PRIM. ET SECOND.(2)	3
13.4	1.2	–3.6	1.0	2.6	0.0	VARIATION EN POURCENTAGE	
120	27	––	27	452	383	VENTES NON–ENERGETIQUES	4
43.1	–7.9	–10.7	–7.9	17.9	0.0	VARIATION EN POURCENTAGE	
1 135	601	22	624	5 697	5 603	VENTES ENERGETIQUES(2)	5
9.3	2.0	1.6	2.0	1.7	0.0	VARIATION EN POURCENTAGE	
5 293	3 052	7 273	3 158	4 376	4 587	DEGRES–JOURS AU DESSOUS DE 18.0 CELSIUS	6
1.6	0.3	–0.0	0.3	–4.6	4.3	VARIATION EN POURCENTAGE	

(1) Y COMPRIS L'ELECTRICITE A 10.5 MJ/KWH
(2) Y COMPRIS L'ELECTRICITE A 3.6 MJ/KWH

TABLE S2. COMPONENTS OF MAJOR ENERGY TOTALS – 1977

		ATLANTIC – ATLANTIQUE	QUEBEC	ONTARIO	MANITOBA	SASKATCHEWAN	ALBERTA
		TOTALS – PETAJOULES, COMPONENTS – PERCENTAGES					
	– QUARTER 1 –						
1	**AVAILABILITY – PRIMARY(1):**	**221**	**648**	**845**	**86**	**90**	**289**
	COAL	4.9	0.8	18.0	9.1	20.8	12.7
	CRUDE OIL AND LPG'S	83.5	49.7	33.4	18.7	23.8	42.3
	NATURAL GAS	0.0	4.4	29.8	34.0	48.9	44.3
	HYDRO AND NUCLEAR ELECTRICITY	11.6	45.1	18.9	38.2	6.5	0.7
2	**NET SUPPLY – PRIMARY AND SECONDARY(2):**	**147**	**448**	**716**	**74**	**86**	**195**
	COAL AND COAL PRODUCTS	2.4	1.4	6.8	0.6	1.4	–0.3
	OIL, OIL PRODUCTS AND LPG'S	82.4	69.8	45.5	41.3	43.7	32.2
	NATURAL GAS	0.0	6.4	34.1	39.8	45.8	59.6
	ELECTRICITY	15.1	22.4	13.6	18.2	9.0	8.4
3	**NON–ENERGY SALES:**	**1**	**16**	**36**	**1**	**1**	**15**
	OIL, OIL PRODUCTS AND LPG'S	100.0	100.0	81.1	100.0	100.0	29.2
	NATURAL GAS	0.0	0.0	18.9	0.0	0.0	70.8
4	**ENERGY SALES(2):**	**132**	**399**	**649**	**69**	**71**	**181**
	COAL AND COAL PRODUCTS	3.3	1.4	7.8	0.6	1.8	–0.3
	OIL, OIL PRODUCTS AND LPG'S	81.2	67.8	42.3	41.3	40.9	32.7
	NATURAL GAS	0.0	7.0	36.1	39.6	47.5	59.6
	ELECTRICITY	15.5	23.9	13.8	18.5	9.8	8.0
	– YEAR TO DATE – QUARTER 2 –						
1	**AVAILABILITY – PRIMARY(1):**	**415**	**1 219**	**1 548**	**136**	**152**	**558**
	COAL	4.2	0.9	16.1	9.9	22.8	12.9
	CRUDE OIL AND LPG'S	81.5	51.2	36.7	17.2	25.7	47.1
	NATURAL GAS	0.0	3.9	25.7	31.2	45.3	39.1
	HYDRO AND NUCLEAR ELECTRICITY	14.3	44.0	21.5	41.7	6.2	0.9
2	**NET SUPPLY – PRIMARY AND SECONDARY(2):**	**271**	**808**	**1 260**	**125**	**155**	**372**
	COAL AND COAL PRODUCTS	2.6	1.5	7.4	1.3	1.2	0.1
	OIL, OIL PRODUCTS AND LPG'S	82.1	69.7	48.5	46.7	50.7	39.1
	NATURAL GAS	0.0	5.9	29.8	33.7	38.9	52.5
	ELECTRICITY	15.3	22.8	14.3	18.3	9.2	8.3
3	**NON–ENERGY SALES:**	**4**	**46**	**79**	**3**	**4**	**42**
	OIL, OIL PRODUCTS AND LPG'S	100.0	100.0	83.1	100.0	100.0	35.9
	NATURAL GAS	0.0	0.0	16.9	0.0	0.0	64.1
4	**ENERGY SALES(2):**	**243**	**707**	**1 131**	**116**	**127**	**329**
	COAL AND COAL PRODUCTS	3.5	1.6	8.5	1.3	1.4	0.1
	OIL, OIL PRODUCTS AND LPG'S	80.5	66.2	44.4	46.6	47.5	37.2
	NATURAL GAS	0.0	6.5	32.2	33.4	40.8	54.2
	ELECTRICITY	16.0	25.7	14.9	18.7	10.2	8.5
	– YEAR TO DATE – QUARTER 3 –						
1	**AVAILABILITY – PRIMARY(1):**	**592**	**1 774**	**2 203**	**190**	**214**	**835**
	COAL	4.4	0.9	15.8	8.5	24.1	12.8
	CRUDE OIL AND LPG'S	81.4	52.0	38.1	21.5	27.1	49.2
	NATURAL GAS	0.0	3.6	23.7	27.8	42.6	36.8
	HYDRO AND NUCLEAR ELECTRICITY	14.2	43.5	22.4	42.2	6.1	1.2
2	**NET SUPPLY – PRIMARY AND SECONDARY(2):**	**394**	**1 150**	**1 782**	**176**	**221**	**562**
	COAL AND COAL PRODUCTS	3.0	1.6	7.9	1.0	1.1	0.2
	OIL, OIL PRODUCTS AND LPG'S	82.0	69.7	50.5	51.1	53.5	43.0
	NATURAL GAS	0.0	5.6	27.0	29.9	35.9	48.7
	ELECTRICITY	14.9	23.1	14.7	18.0	9.5	8.1
3	**NON–ENERGY SALES:**	**12**	**85**	**131**	**5**	**9**	**76**
	OIL, OIL PRODUCTS AND LPG'S	100.0	100.0	84.7	100.0	100.0	43.8
	NATURAL GAS	0.0	0.0	15.3	0.0	0.0	56.2
4	**ENERGY SALES(2):**	**338**	**991**	**1 556**	**158**	**183**	**473**
	COAL AND COAL PRODUCTS	3.7	1.8	8.9	1.1	1.3	0.2
	OIL, OIL PRODUCTS AND LPG'S	80.3	66.3	46.3	51.3	53.4	40.7
	NATURAL GAS	0.0	6.1	29.2	28.9	34.9	50.5
	ELECTRICITY	16.0	25.7	15.6	18.7	10.3	8.7
	– YEAR TO DATE – QUARTER 4 –						
1	**AVAILABILITY – PRIMARY(1):**	**786**	**2 418**	**3 005**	**274**	**303**	**1 175**
	COAL	4.3	0.9	15.5	7.7	23.9	12.6
	CRUDE OIL AND LPG'S	80.5	51.3	37.9	21.7	26.2	48.3
	NATURAL GAS	0.0	3.7	24.3	28.4	43.7	38.0
	HYDRO AND NUCLEAR ELECTRICITY	15.1	44.0	22.4	42.2	6.2	1.1
2	**NET SUPPLY – PRIMARY AND SECONDARY(2):**	**536**	**1 597**	**2 445**	**249**	**306**	**808**
	COAL AND COAL PRODUCTS	2.9	1.6	7.8	1.7	1.2	0.2
	OIL, OIL PRODUCTS AND LPG'S	82.1	69.8	50.3	49.3	51.1	42.5
	NATURAL GAS	0.0	5.7	27.4	31.2	38.2	49.6
	ELECTRICITY	15.0	22.9	14.5	17.9	9.5	7.8
3	**NON–ENERGY SALES:**	**16**	**116**	**173**	**7**	**12**	**102**
	OIL, OIL PRODUCTS AND LPG'S	100.0	100.0	85.2	100.0	100.0	44.9
	NATURAL GAS	0.0	0.0	14.8	0.0	0.0	55.1
4	**ENERGY SALES(2):**	**464**	**1 362**	**2 112**	**218**	**252**	**665**
	COAL AND COAL PRODUCTS	3.6	1.8	8.8	1.9	1.4	0.2
	OIL, OIL PRODUCTS AND LPG'S	80.8	67.2	46.6	50.7	52.1	39.7
	NATURAL GAS	0.0	6.3	29.3	29.3	36.3	51.9
	ELECTRICITY	15.6	24.7	15.4	18.2	10.1	8.3

(1) INCLUDES ELECTRICITY AT 10.5 MJ/KWH
(2) INCLUDES ELECTRICITY AT 3.6 MJ/KWH

TABLEAU S2. LA REPARTITION DE L'ENERGIE – 1977

PRAIRIES	BRITISH COLUMBIA – COLUMBIE–BRITANNIQUE	YUKON AND NORTHWEST TERRITORIES – YUKON ET LES TERRITOIRES DU NORD–OUEST	B.C., YUKON AND N.W.T – C.B., YUKON ET T.N.O	CANADA 1977	CANADA 1976		
TOTAUX – PETAJOULES, PARTS – POURCENTAGES							
						– TRIMESTRE 1 –	
466	**242**	**3**	**245**	**2 424**	**2 289**	**DISPONIBILITE – PRIMAIRE(1):**	1
13.6	2.0	0.0	2.0	9.7	8.6	CHARBON	
34.3	34.6	48.7	34.8	42.6	42.0	PETROLE BRUT ET LES GPL	
43.2	21.8	2.9	21.6	22.0	22.4	GAZ NATUREL	
8.8	41.5	48.5	41.6	25.6	26.9	ELECTRICITE – HYDRO ET NUCLEAIRE	
354	**185**	**5**	**190**	**1 855**	**1 816**	**DISPONIBILITE NETTE – PRIM. ET SECOND.(2):**	2
0.3	2.7	0.0	2.6	3.5	3.5	CHARBON ET PRODUITS DE CHARBON	
36.9	49.7	81.1	50.4	53.1	54.8	PETROLE, PRODUITS DE PETROLE ET LES GPL	
52.2	28.1	2.0	27.4	27.5	26.3	GAZ NATUREL	
10.6	19.6	16.9	19.5	15.9	15.4	ELECTRICITE	
16	**4**	**––**	**4**	**73**	**65**	**VENTES NON–ENERGETIQUES:**	3
34.6	100.0	100.0	100.0	76.3	81.8	PETROLE, PRODUITS DE PETROLE ET LES GPL	
65.4	0.0	0.0	0.0	23.7	18.2	GAZ NATUREL	
320	**168**	**4**	**172**	**1 673**	**1 620**	**VENTES ENERGETIQUES(2):**	4
0.3	2.6	0.0	2.5	3.9	3.8	CHARBON ET PRODUITS DE CHARBON	
36.4	50.5	80.7	51.3	51.3	53.5	PETROLE, PRODUITS DE PETROLE ET LES GPL	
52.6	27.1	2.1	26.4	28.4	27.2	GAZ NATUREL	
10.6	19.8	17.2	19.8	16.4	15.5	ELECTRICITE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 2 –	
846	**448**	**6**	**454**	**4 482**	**4 271**	**DISPONIBILITE – PRIMAIRE(1):**	1
14.2	1.5	0.0	1.4	9.0	7.7	CHARBON	
38.4	36.5	46.6	36.6	45.1	44.9	PETROLE BRUT ET LES GPL	
38.9	19.5	2.6	19.3	19.3	19.2	GAZ NATUREL	
8.4	42.5	50.8	42.6	26.6	28.2	ELECTRICITE – HYDRO ET NUCLEAIRE	
652	**341**	**10**	**350**	**3 341**	**3 262**	**DISPONIBILITE NETTE – PRIM. ET SECOND.(2):**	2
0.6	1.8	0.0	1.7	3.7	3.6	CHARBON ET PRODUITS DE CHARBON	
43.3	52.7	83.2	53.6	55.9	57.2	PETROLE, PRODUITS DE PETROLE ET LES GPL	
45.6	25.2	1.6	24.6	24.2	23.2	GAZ NATUREL	
10.5	20.3	15.2	20.1	16.3	16.0	ELECTRICITE	
48	**11**	**––**	**11**	**190**	**163**	**VENTES NON–ENERGETIQUES:**	3
45.0	100.0	100.0	100.0	78.9	84.4	PETROLE, PRODUITS DE PETROLE ET LES GPL	
55.0	0.0	0.0	0.0	21.1	15.6	GAZ NATUREL	
572	**305**	**9**	**315**	**2 967**	**2 895**	**VENTES ENERGETIQUES(2):**	4
0.6	1.8	0.0	1.8	4.2	4.0	CHARBON ET PRODUITS DE CHARBON	
41.4	52.8	82.8	53.6	53.0	54.9	PETROLE, PRODUITS DE PETROLE ET LES GPL	
47.0	24.4	1.7	23.7	25.4	24.6	GAZ NATUREL	
10.9	21.0	15.5	20.9	17.4	16.5	ELECTRICITE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 3 –	
1 239	**646**	**9**	**655**	**6 463**	**6 148**	**DISPONIBILITE – PRIMAIRE(1):**	1
14.1	1.2	0.0	1.2	8.9	8.0	CHARBON	
41.2	38.0	49.3	38.2	46.5	46.4	PETROLE BRUT ET LES GPL	
36.4	17.6	2.5	17.4	17.8	17.6	GAZ NATUREL	
8.3	43.2	48.1	43.2	26.8	28.0	ELECTRICITE – HYDRO ET NUCLEAIRE	
959	**491**	**19**	**510**	**4 796**	**4 665**	**DISPONIBILITE NETTE – PRIM. ET SECOND.(2):**	2
0.5	1.4	0.0	1.4	3.8	4.1	CHARBON ET PRODUITS DE CHARBON	
46.9	55.3	87.4	56.5	57.6	58.9	PETROLE, PRODUITS DE PETROLE ET LES GPL	
42.3	22.7	1.2	21.9	22.2	21.0	GAZ NATUREL	
10.2	20.5	11.4	20.2	16.4	16.0	ELECTRICITE	
91	**21**	**––**	**21**	**340**	**287**	**VENTES NON–ENERGETIQUES:**	3
52.9	100.0	100.0	100.0	81.5	86.5	PETROLE, PRODUITS DE PETROLE ET LES GPL	
47.1	0.0	0.0	0.0	18.5	13.5	GAZ NATUREL	
814	**436**	**18**	**454**	**4 153**	**4 068**	**VENTES ENERGETIQUES(2):**	4
0.6	1.5	0.0	1.4	4.3	4.6	CHARBON ET PRODUITS DE CHARBON	
45.6	55.2	87.3	56.4	54.8	56.4	PETROLE, PRODUITS DE PETROLE ET LES GPL	
42.8	22.0	1.3	21.2	23.1	22.2	GAZ NATUREL	
11.0	21.4	11.4	21.0	17.7	16.8	ELECTRICITE	
						– CUMULATIF DE L'ANNEE – TRIMESTRE 4 –	
1 753	**894**	**13**	**907**	**8 868**	**8 432**	**DISPONIBILITE – PRIMAIRE(1):**	1
13.8	1.1	0.0	1.1	8.7	8.4	CHARBON	
40.3	37.5	47.7	37.7	45.8	45.6	PETROLE BRUT ET LES GPL	
37.5	18.5	2.7	18.3	18.5	18.6	GAZ NATUREL	
8.4	42.9	49.5	43.0	27.0	27.4	ELECTRICITE – HYDRO ET NUCLEAIRE	
1 363	**679**	**24**	**703**	**6 644**	**6 475**	**DISPONIBILITE NETTE – PRIM. ET SECOND.(2):**	2
0.7	1.2	0.0	1.2	3.7	4.0	CHARBON ET PRODUITS DE CHARBON	
45.7	54.5	86.0	55.5	57.2	58.1	PETROLE, PRODUITS DE PETROLE ET LES GPL	
43.7	24.0	1.4	23.2	22.9	22.1	GAZ NATUREL	
10.0	20.4	12.5	20.1	16.2	15.8	ELECTRICITE	
120	**27**	**––**	**27**	**452**	**383**	**VENTES NON–ENERGETIQUES:**	3
53.5	100.0	100.0	100.0	81.9	86.0	PETROLE, PRODUITS DE PETROLE ET LES GPL	
46.5	0.0	0.0	0.0	18.1	14.0	GAZ NATUREL	
1 135	**601**	**22**	**624**	**5 697**	**5 603**	**VENTES ENERGETIQUES(2):**	4
0.8	1.2	0.0	1.2	4.3	4.5	CHARBON ET PRODUITS DE CHARBON	
44.6	54.6	86.0	55.7	54.9	56.4	PETROLE, PRODUITS DE PETROLE ET LES GPL	
44.1	23.1	1.5	22.3	23.6	22.7	GAZ NATUREL	
10.6	21.1	12.5	20.8	17.2	16.4	ELECTRICITE	

(1) Y COMPRIS L'ELECTRICITE A 10.5 MJ/KWH
(2) Y COMPRIS L'ELECTRICITE A 3.6 MJ/KWH

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – CANADA – 1977 QUARTER 1

		COAL CHARBON	CRUDE OIL PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	7 773.3	20 921.0	19 801.7	2 408.9	62 232.8	
2	EXPORTS	3 033.8	4 863.9	7 840.4	2 348.5	4 076.7	.
3	IMPORTS	230.8	10 385.6	0.3	–	915.7	
4	INTER–REGIONAL TRANSFERS	–	–	–	–	––	
5	STOCK CHANGE	–4 325.4	49.6	–2 349.3	– 624.0	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	38.2	–51.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	2.8	...	...		
9	**AVAILABILITY**	**9 295.7**	**26 390.2**	**14 349.1**	**632.9**	**59 071.7**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	6 940.7	–	548.5	–	–	.
11	– BY INDUSTRY	3.7	–	115.1	–	–	..
12	B) COKE AND MANUFACTURED GASES	1 792.9	–	–	–	–	
13	C) REFINED PRODUCTS	–	26 505.9	–	228.7	–	.
14	**NET SUPPLY**	**558.3**	**– 115.7**	**13 685.5**	**404.2**	**59 071.7**	...
15	PRODUCER CONSUMPTION	2.2	3.7	750.7	40.4	5 856.9	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 126.0	– 315.2	–91.2	–	
17	NON–ENERGY SALES	–	–	465.4	274.0	–	.
18	ENERGY SALES	556.1	6.7	12 784.5	704.1	76 063.2	
				TERAJOULES			
1	PRODUCTION	185 584	805 706	737 195	65 466	223 935	2 017 884
2	EXPORTS	88 871	187 319	291 891	63 826	14 670	646 575
3	IMPORTS	6 897	399 970	12	–	3 295	410 173
4	INTER–REGIONAL TRANSFERS	––	–	–	–	––	––
5	STOCK CHANGE	– 132 631	1 910	–87 461	–16 960	–	– 235 141
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1 424	–1 399	–	25
8	REFINERY LOSSES AND ADJUSTMENTS	...	109	...	...	...	109
9	**AVAILABILITY**	**236 240**	**1 016 336**	**534 201**	**17 201**	**212 560**	**2 016 537**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	167 101	–	20 419	–	–	187 520
11	– BY INDUSTRY	112	–	4 286	–	–	4 398
12	B) COKE AND MANUFACTURED GASES	53 626	–	–	–	–	53 626
13	C) REFINED PRODUCTS	–	1 020 791	–	6 216	–	1 027 007
14	**NET SUPPLY**	**15 401**	**–4 455**	**509 495**	**10 986**	**212 560**	**743 987**
15	PRODUCER CONSUMPTION	58	141	27 949	1 098	21 075	50 321
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–4 852	–11 735	–2 479	–	–19 066
17	NON–ENERGY SALES	–	–	17 327	7 447	–	24 774
18	ENERGY SALES	15 343	257	475 953	19 134	273 702	784 389

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – CANADA – 1977 TRIMESTRE 1

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
1 262.5	650.3	27 088.1	22 848.5	...	...	PRODUCTION	1
20.0	–	978.9	–	...	...	EXPORTATIONS	2
62.7	–	302.9	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
3.1	–	– 629.0	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	33.8	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	99.9	–	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	– 150.0	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 302.0	**650.3**	**27 291.0**	**22 848.5**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1 202.8	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.3	88.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 302.0	**649.0**	**25 999.7**	**22 848.5**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	1 658.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–38.5	–	262.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 275.1	■	...	...	VENTES NON–ENERGETIQUES	17
1 340.4	649.0	22 314.4	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
36 397	12 105	1 020 747	82 217	1 151 465	...	PRODUCTION	1
578	–	38 055	–	38 633	685 208	EXPORTATIONS	2
1 807	–	12 327	–	14 134	424 307	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
90	–	–27 884	–	–27 794	– 262 935	CHANGEMENT A L'INVENTAIRE	5
–	–	1 140	–	1 140	1 140	AUTRES MATIERES UTILISEES	6
–	–	3 989	–	3 989	4 014	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	–4 569	...	–4 569	–4 460	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
37 536	**12 105**	**1 032 603**	**82 217**	**1 164 459**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	49 794	–	49 794	237 314	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	24	3 588	–	3 613	8 010	– PAR INDUSTRIES	11
–	–	–	–	–	53 626	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 027 007	C) PRODUITS RAFFINES	13
37 536	**12 081**	**979 220**	**82 217**	**1 111 053**	**1 855 040**	**DISPONIBILITE NETTE**	**14**
–	–	69 077	■	69 077	119 398	CONSOMMATION DES PRODUCTEURS	15
–1 109	–	9 422	■	8 313	–10 753	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	48 329	■	48 329	73 103	VENTES NON–ENERGETIQUES	17
38 645	12 081	838 178	■	888 903	1 673 292	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – CANADA – 1977 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	402.0	908.8	9 145.4	1 258.6	3 005.5	4 448.8
2	EXPORTS	6.9	–	183.4	––	15.6	260.9
3	IMPORTS	–	–	–	––	30.7	28.1
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–13.2	–	1 106.0	– 221.6	– 357.1	–1 306.7
6	OTHER PRODUCTS USED	10.4	–	13.2	–	––	0.3
7	INTER–PRODUCT TRANSFERS	–	–	201.9	– 520.4	– 860.3	1 329.3
8	REFINERY LOSSES AND ADJUSTMENTS	– 104.4	–	–17.2	–22.5	– 178.6	232.1
9	**AVAILABILITY**	**523.0**	**908.8**	**8 088.3**	**982.3**	**2 696.1**	**6 620.3**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	82.3	46.6
11	– BY INDUSTRY	–	–	–	–	30.9	2.6
14	**NET SUPPLY**	**523.0**	**908.8**	**8 088.3**	**982.3**	**2 582.9**	**6 571.1**
15	PRODUCER CONSUMPTION	■	898.6	8.7	0.9	18.5	9.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	9.9	158.4	27.4	45.3	23.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.2	7 921.2	954.0	2 519.0	6 539.0
				TERAJOULES			
1	PRODUCTION	10 926	37 920	316 943	47 418	116 237	172 057
2	EXPORTS	188	–	6 356	––	604	10 089
3	IMPORTS	–	–	–	––	1 189	1 086
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	– 359	–	38 329	–8 349	–13 810	–50 536
6	OTHER PRODUCTS USED	282	–	458	–	––	12
7	INTER–PRODUCT TRANSFERS	–	–	6 997	–19 605	–33 270	51 412
8	REFINERY LOSSES AND ADJUSTMENTS	–2 836	–	– 596	– 847	–6 908	8 976
9	**AVAILABILITY**	**14 215**	**37 920**	**280 308**	**37 008**	**104 269**	**256 038**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	3 182	1 802
11	– BY INDUSTRY	–	–	–	–	1 195	101
14	**NET SUPPLY**	**14 215**	**37 920**	**280 308**	**37 008**	**99 892**	**254 135**
15	PRODUCER CONSUMPTION	■	37 498	302	32	716	350
16	PRODUCER LOSSES AND ADJUSTMENTS	■	414	5 489	1 032	1 753	892
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	9	274 517	35 944	97 423	252 893

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – CANADA – 1977 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
5 363.5	149.2	43.1	901.5	1 461.8	27 088.1	PRODUCTION	1
415.9	–	–	–	96.2	978.9	EXPORTATIONS	2
126.4	53.6	–	0.9	63.1	302.9	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–15.9	3.8	4.1	–2.2	173.7	– 629.0	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	9.8	33.8	AUTRES MATIERES UTILISEES	6
47.7	–	0.7	–23.4	–75.8	99.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–40.5	–0.1	–2.1	–7.5	–9.3	– 150.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 177.9	**199.1**	**41.8**	**888.8**	**1 198.3**	**27 324.8**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 073.9	–	–	–	–	1 202.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
55.0	–	–	–	–	88.4	– PAR INDUSTRIES	11
4 049.1	**199.1**	**41.8**	**888.8**	**1 198.3**	**26 033.5**	**DISPONIBILITE NETTE**	**14**
611.2	100.5	––	0.5	10.6	1 658.7	CONSOMMATION DES PRODUCTEURS	15
–26.4	14.7	0.7	12.8	–3.5	262.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	83.9	–	–	1 191.2	1 275.1	VENTES NON–ENERGETIQUES	17
3 464.3	–	41.1	875.5	–	22 314.4	VENTES ENERGETIQUES	18
		TERAJOULES					
223 799	6 322	1 444	32 395	55 286	1 020 747	PRODUCTION	1
17 354	–	–	–	3 463	38 055	EXPORTATIONS	2
5 273	2 272	–	34	2 474	12 327	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 661	160	137	–80	7 283	–27 884	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	387	1 140	AUTRES MATIERES UTILISEES	6
1 990	–	25	– 841	–2 717	3 989	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 689	–2	–69	– 271	– 327	–4 569	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
216 058	**8 436**	**1 401**	**31 938**	**45 011**	**1 032 603**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES.	
44 810	–	–	–	–	49 794	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 293	–	–	–	–	3 588	– PAR INDUSTRIES	11
168 955	**8 436**	**1 401**	**31 938**	**45 011**	**979 220**	**DISPONIBILITE NETTE**	**14**
25 503	4 260	––	18	398	69 077	CONSOMMATION DES PRODUCTEURS	15
–1 102	621	25	459	– 160	9 422	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3 555	–	–	44 774	48 329	VENTES NON–ENERGETIQUES	17
144 555	–	1 376	31 462	–	838 178	VENTES ENERGETIQUES	18

CANADA – 1977 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	788.5	124.6	306.7	154.6	87.3	1 461.8
2	EXPORTS	63.1	16.0	–	––	17.1	96.2
3	IMPORTS	0.4	3.7	0.2	31.7	27.0	63.1
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	56.6	12.2	145.1	–15.6	–24.6	173.7
6	OTHER PRODUCTS USED	–	–	–	6.3	3.6	9.8
7	INTER–PRODUCT TRANSFERS	–60.6	–4.0	––	0.1	–11.2	–75.8
8	REFINERY LOSSES AND ADJUSTMENTS	–6.7	–1.7	–0.1	–10.8	10.0	–9.3
9	**AVAILABILITY**	**615.2**	**97.8**	**161.8**	**219.2**	**104.2**	**1 198.3**
15	PRODUCER CONSUMPTION	4.9	0.7	–	1.0	4.1	10.6
16	PRODUCER LOSSES AND ADJUSTMENTS	2.2	2.3	–0.2	0.2	–8.1	–3.5
17	NON–ENERGY SALES	608.2	94.9	162.0	218.0	108.2	1 191.2

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	4 080 796	2 121 709	1 570 832	–	–	7 773 332
2	EXPORTS	3 033 413	–	418	–	–	3 033 832
3	IMPORTS	–	–	–	57 110	173 726	230 836
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	––
5	STOCK CHANGE AND ADJUSTMENTS	353 477	102 282	110 415	–20 745	–4 870 812	–4 325 378
9	**AVAILABILITY**	**693 905**	**2 019 427**	**1 459 998**	**77 855**	**5 044 539**	**9 295 710**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	288 680	2 002 164	1 391 799	–	3 258 072	6 940 718
11	– BY INDUSTRY	–	–	–	–	3 719	3 719
12	B) COKE AND MANUFACTURED GASES	213 467	–	–	–	1 579 473	1 792 940
14	**NET SUPPLY**	**191 758**	**17 263**	**68 200**	**77 855**	**203 277**	**558 332**
15	PRODUCER CONSUMPTION	–	–	–	–	–	2 202

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	9 416	100	5 576	472	5 518	–
2	BY INDUSTRY	20	834	107	15	399	94
3	TOTAL	9 436	934	5 682	486	5 917	94
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	9 416	100	5 576	472	5 518	–
5	BY INDUSTRY	20	834	107	15	399	94
6	TOTAL	9 436	934	5 682	486	5 917	94

SUPPLEMENTARY INFORMATION:	*QUARTER 1 TRIMESTRE 1*
NUCLEAR GENERATION	*5 921 320 MEGAWATT HOURS*
URANIUM USED	*113 9 TONNES*

CANADA – 1977 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
788.5	124.6	306.7	154.6	87.3	1 461.8	PRODUCTION	1
63.1	16.0	–	––	17.1	96.2	EXPORTATIONS	2
0.4	3.7	0.2	31.7	27.0	63.1	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
56.6	12.2	145.1	–15.6	–24.6	173.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	6.3	3.6	9.8	AUTRES MATIERES UTILISEES	6
–60.6	–4.0	––	0.1	–11.2	–75.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–6.7	–1.7	–0.1	–10.8	10.0	–9.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
615.2	**97.8**	**161.8**	**219.2**	**104.2**	**1 198.3**	**DISPONIBILITE**	**9**
4.9	0.7	–	1.0	4.1	10.6	CONSOMMATION DES PRODUCTEURS	15
2.2	2.3	–0.2	0.2	–8.1	–3.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
608.2	94.9	162.0	218.0	108.2	1 191.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
4 080 796	2 121 709	1 570 832	–	–	7 773 332	PRODUCTION	1
3 033 413	–	418	–	–	3 033 832	EXPORTATIONS	2
–	–	–	57 110	173 726	230 836	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
353 477	102 282	110 415	–20 745	–4 870 812	–4 325 378	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
693 905	**2 019 427**	**1 459 998**	**77 855**	**5 044 539**	**9 295 710**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
288 680	2 002 164	1 391 799	–	3 258 072	6 940 718	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	3 719	3 719	– PAR INDUSTRIES	11
213 467	–	–	–	1 579 473	1 792 940	B) COKE ET GAZ MANUFACTURE	12
191 758	**17 263**	**68 200**	**77 855**	**203 277**	**558 332**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	2 202	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	21 081	PAR SERVICES	1
12	–	144	123	20	1 768	PAR INDUSTRIES	2
12	–	144	123	20	22 849	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	21 081	PAR SERVICES	4
12	–	144	123	20	1 768	PAR INDUSTRIES	5
12	–	144	123	20	22 849	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*5 921 320 MEGAWATT HEURES*
URANIUM UTILISEE	*113.9 TONNES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ATLANTIC PROVINCES – 1977 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	581.7	0.2	0.8	–	10 762.2	
2	EXPORTS	147.6	–	–	–	934.7	
3	IMPORTS	–	5 180.8	–	–	4 6	
4	INTER–REGIONAL TRANSFERS	–26.4	–	–	6.5	7 385 8	
5	STOCK CHANGE	42.9	399.0	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	6.0	...			
9	**AVAILABILITY**	**364.8**	**4 776.0**	**0.8**	**6.5**	**2 446.3**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	231.5	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	83.4	–	–	–	–	
13	C) REFINED PRODUCTS	–	4 775.8	–	–	.	
14	**NET SUPPLY**	**49.9**	**0.2**	**0.8**	**6.5**	**2 446.3**	...
15	PRODUCER CONSUMPTION	1.5	–	–	24.2	481 6	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	–1.3	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	48.4	0.2	0.7	36.1	5 690 1	.
				TERAJOULES			
1	PRODUCTION	17 041	6	31	–	38 726	55 804
2	EXPORTS	4 324	–	–	–	3 363	7 687
3	IMPORTS	–	199 523	–	–	16	199 540
4	INTER–REGIONAL TRANSFERS	– 774	–	–	177	-26 577	–27 173
5	STOCK CHANGE	1 243	15 368	–	–	–	16 611
6	OTHER PRODUCTS USED	–	–	–	–	-	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	229	...			229
9	**AVAILABILITY**	**10 700**	**183 932**	**31**	**177**	**8 802**	**203 643**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	6 781	–	–	–	–	6 781
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	2 457	–	–	–	–	2 457
13	C) REFINED PRODUCTS	–	183 926	–	–	–	183 926
14	**NET SUPPLY**	**1 462**	**6**	**31**	**177**	**8 802**	**10 479**
15	PRODUCER CONSUMPTION	44	–	–	658	1 733	2 435
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	3	–36	–	–32
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 419	6	27	981	20 475	22 908

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – PROVINCES ATLANTIQUES – 1977 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
57.1	30.0	4 797.8	3 725.4			PRODUCTION	1
–	–	433.1	–			EXPORTATIONS	2
0.3	–	64.3	–			IMPORTATIONS	3
–	–	30.7	–			TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3.3	–	83.2	–			CHANGEMENT A L'INVENTAIRE	5
–	–	0.3	–			AUTRES MATIERES UTILISEES	6
–	–	–16.7	–			TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	351.2			.	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
54.1	**30.0**	**4 008.5**	**3 725.4**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	820.0	–			A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.3	37.8	–		.	– PAR INDUSTRIES	11
–	–	–	–			B) COKE ET GAZ MANUFACTURE	12
–	–					C) PRODUITS RAFFINES	13
54.1	**29.7**	**3 150.7**	**3 725.4**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	241.5	■	.		CONSOMMATION DES PRODUCTEURS	15
–27.4	–	48.0	■			PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	23.8	■			VENTES NON–ENERGETIQUES	17
81.5	29.7	2 785.2	■	.		VENTES ENERGETIQUES	18
		TERAJOULES					
1 647	558	185 908	13 405	201 518		PRODUCTION	1
–	–	16 035	–	16 035	23 722	EXPORTATIONS	2
8	–	2 575	–	2 583	202 123	IMPORTATIONS	3
–	–	910	–	910	–26 264	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
96	–	2 642	–	2 738	19 349	CHANGEMENT A L'INVENTAIRE	5
–	–	12	–	12	12	AUTRES MATIERES UTILISEES	6
–	–	– 509	–	– 509	– 509	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	13 879	...	13 879	14 108	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 559	**558**	**156 340**	**13 405**	**171 862**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	34 103	–	34 103	40 884	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	6	1 570	–	1 576	1 576	– PAR INDUSTRIES	11
–	–	–	–	–	2 457	B) COKE ET GAZ MANUFACTURE	12
–	–	–	.		183 926	C) PRODUITS RAFFINES	13
1 559	**552**	**120 667**	**13 405**	**136 183**	**146 662**	**DISPONIBILITE NETTE**	**14**
–	–	10 048	■	10 048	12 483	CONSOMMATION DES PRODUCTEURS	15
– 790	–	1 827	■	1 037	1 004	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	911	■	911	911	VENTES NON–ENERGETIQUES	17
2 349	552	106 455	■	109 356	132 264	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ATLANTIC PROVINCES – 1977 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	46.8	158.9	1 091.5	189.1	439.3	1 054 7
2	EXPORTS	1.9	–	1/2.2	–	15.6	243 3
3	IMPORTS	–	–	–	–	30.7	1 9
4	INTER–REGIONAL TRANSFERS	–2.2	–	47.0	–62.3	–35.7	164 1
5	STOCK CHANGE	1.9	–	227.7	–54.6	– 130.0	–44 3
6	OTHER PRODUCTS USED	–	–	0.3	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	–23.1	10.6	– 246.8	216 8
8	REFINERY LOSSES AND ADJUSTMENTS	–11.8	–	59.5	1.7	–51.9	221 9
9	**AVAILABILITY**	**52.5**	**158.9**	**656.4**	**190.3**	**353.8**	**1 016.7**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	34.2	2 7
11	– BY INDUSTRY	–	–	–	–	2.2	–
14	**NET SUPPLY**	**52.5**	**158.9**	**656.4**	**190.3**	**317.5**	**1 014.0**
15	PRODUCER CONSUMPTION	■	155.3	3.5	0.1	2.2	1 8
16	PRODUCER LOSSES AND ADJUSTMENTS	■	3.6	13.6	6.2	5.5	13 9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	639.2	184.0	309.8	998 3
				TERAJOULES			
1	PRODUCTION	1 271	6 630	37 826	7 125	16 988	40 790
2	EXPORTS	52	–	5 969	–	604	9 410
3	IMPORTS	–	–	–	–	1 189	74
4	INTER–REGIONAL TRANSFERS	–60	–	1 630	–2 346	–1 380	6 348
5	STOCK CHANGE	52	–	7 890	–2 057	–5 028	–1 713
6	OTHER PRODUCTS USED	–	–	11	–	––	1
7	INTER–PRODUCT TRANSFERS	–	–	– 801	399	–9 546	8 386
8	REFINERY LOSSES AND ADJUSTMENTS	– 319	–	2 061	66	–2 008	8 583
9	**AVAILABILITY**	**1 426**	**6 630**	**22 747**	**7 170**	**13 682**	**39 319**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 321	104
11	– BY INDUSTRY	–	–	–	–	83	–
14	**NET SUPPLY**	**1 426**	**6 630**	**22 747**	**7 170**	**12 277**	**39 215**
15	PRODUCER CONSUMPTION	■	6 481	122	3	84	71
16	PRODUCER LOSSES AND ADJUSTMENTS	■	148	472	234	212	537
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	22 153	6 932	11 982	38 607

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – PROVINCES ATLANTIQUES – 1977 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
			MILLIERS DE METRES CUBES				
1 655.1	18.6	––	51.9	92.1	4 797.8	PRODUCTION	1
–	–	–	–	–	433.1	EXPORTATIONS	2
30.3	–	–	0.9	0.4	64.3	IMPORTATIONS	3
–20.6	–	2.6	5.8	–68.1	30.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
96.3	–	–6.4	–14.4	7.0	83.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.3	AUTRES MATIERES UTILISEES	6
16.9	–	––	1.2	7.7	–16.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
132.1	–	0.1	0.1	–0.5	351.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 453.2	**18.6**	**9.0**	**74.1**	**25.6**	**4 008.8**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES	
783.1	–	–	–	–	820.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
35.6	–	–	–	–	37.8	– PAR INDUSTRIES	11
634.4	**18.6**	**9.0**	**74.1**	**25.6**	**3 151.0**	**DISPONIBILITE NETTE**	**14**
67.4	11.1	–	–	0.1	241.5	CONSOMMATION DES PRODUCTEURS	15
–3.3	7.5	0.1	–0.7	1.7	48.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	23.8	23.8	VENTES NON–ENERGETIQUES	17
570.3	–	8.9	74.8	–	2 785.2	VENTES ENERGETIQUES	18
			TERAJOULES				
69 062	786	––	1 864	3 568	185 908	PRODUCTION	1
–	–	–	–	–	16 035	EXPORTATIONS	2
1 265	–	–	34	14	2 575	IMPORTATIONS	3
– 860	–	88	209	–2 719	910	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4 018	–	– 215	– 516	212	2 642	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	12	AUTRES MATIERES UTILISEES	6
703	–	––	43	308	– 509	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
5 514	–	2	3	–21	13 879	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
60 638	**786**	**300**	**2 662**	**981**	**156 340**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES	
32 678	–	–	–	–	34 103	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 487	–	–	–	–	1 570	– PAR INDUSTRIES	11
26 473	**786**	**300**	**2 662**	**981**	**120 667**	**DISPONIBILITE NETTE**	**14**
2 814	470	––	–	4	10 048	CONSOMMATION DES PRODUCTEURS	15
– 139	316	3	–24	67	1 827	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	911	911	VENTES NON–ENERGETIQUES	17
23 798	–	297	2 686	–	106 455	VENTES ENERGETIQUES	18

ATLANTIC PROVINCES – 1977 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	9.0	12.3	––	0.2	70.6	92.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	0.4	–	0.4
4	INTER–REGIONAL TRANSFERS	–	0.9	1.3	10.7	–81.1	–68.1
5	STOCK CHANGE	3.0	12.0	–0.1	–2.5	–5.3	7.0
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	0.1	––	–	–	7.7	7.7
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	–	–0.5	–	–0.5
9	**AVAILABILITY**	**6.0**	**1.2**	**1.4**	**14.4**	**2.6**	**25.6**
15	PRODUCER CONSUMPTION	–	––	–	0.1	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	––	––	––	1.7	1.7
17	NON–ENERGY SALES	6.0	1.2	1.4	14.3	0.9	23.8

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	581 709	–	–	–	–	581 709
2	EXPORTS	147 590	–	–	–	–	147 590
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–26 424	–	–	–	–	–26 424
5	STOCK CHANGE AND ADJUSTMENTS	60 947	–	–	–	–18 075	42 873
9	**AVAILABILITY**	**346 747**	**–**	**–**	**–**	**18 075**	**364 822**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	231 477	–	–	–	–	231 477
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	65 627	–	–	–	17 803	83 429
14	**NET SUPPLY**	**49 643**	**–**	**–**	**–**	**272**	**49 916**
15	PRODUCER CONSUMPTION	–	–	–	–	–	1 495

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	431	–	2 963	48	–	–
2	BY INDUSTRY	–	–	11	–	255	11
3	TOTAL	431	–	2 975	48	255	11
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	431	–	2 963	48	–	–
5	BY INDUSTRY	–	–	11	–	255	11
6	TOTAL	431	–	2 975	48	255	11

PROVINCES ATLANTIQUES – 1977 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
9.0	12.3	––	0.2	70.6	92.1	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	0.4	–	0.4	IMPORTATIONS	3
–	0.9	1.3	10.7	–81.1	–68.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3.0	12.0	–0.1	–2.5	–5.3	7.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
0.1	––	–	–	7.7	7.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	––	–	–0.5	–	–0.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
6.0	**1.2**	**1.4**	**14.4**	**2.6**	**25.6**	**DISPONIBILITE**	**9**
–	––	–	0.1	–	0.1	CONSOMMATION DES PRODUCTEURS	15
––	––	––	––	1.7	1.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
6.0	1.2	1.4	14.3	0.9	23.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
581 709	–	–	–	–	581 709	PRODUCTION	1
147 590	–	–	–	–	147 590	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–26 424	–	–	–	–	–26 424	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
60 947	–	–	–	–18 075	42 873	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
346 747	**–**	**–**	**–**	**18 075**	**364 822**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES	
231 477	–	–	–	–	231 477	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
65 627	–	–	–	17 803	83 429	B) COKE ET GAZ MANUFACTURE	12
49 643	**–**	**–**	**–**	**272**	**49 916**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	1 495	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
GIGAWATT HEURES							
TRIMESTRE 1							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 442	PAR SERVICES	1
2	–	–	4	–	283	PAR INDUSTRIES	2
2	–	–	4	–	3 725	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 442	PAR SERVICES	4
2	–	–	4	–	283	PAR INDUSTRIES	5
2	–	–	4	–	3 725	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – QUEBEC – 1977 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	–	–	–	–	22 960.6	
2	EXPORTS	–	–	42.7	60.7	27.9	
3	IMPORTS	112.2	4 606.3	–	–	9.9	
4	INTER–REGIONAL TRANSFERS	24.4	3 563.1	788.8	62.1	4 873.4	
5	STOCK CHANGE	–45.6	– 191.4	–20.1	–6.0	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–7.7	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.2				.
9	**AVAILABILITY**	**182.2**	**8 361.0**	**766.1**	**–0.3**	**27 815.9**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	0.3	–	–	
12	B) COKE AND MANUFACTURED GASES	46.2	–	–	–	–	..
13	C) REFINED PRODUCTS	–	8 396.3	–	–	–	
14	**NET SUPPLY**	**136.1**	**–35.2**	**765.8**	**–0.3**	**27 815.9**	...
15	PRODUCER CONSUMPTION	–	–	6.1	9.6	1 426.7	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–35.2	13.3	–46.8	–	
17	NON–ENERGY SALES	–	–	–	22.5	–	
18	ENERGY SALES	136.1	–	746.3	159.1	26 535 3	.
				TERAJOULES			
1	PRODUCTION	–	–	–	–	82 620	82 620
2	EXPORTS	–	–	1 591	1 651	100	3 343
3	IMPORTS	3 344	177 397	–	–	36	180 776
4	INTER–REGIONAL TRANSFERS	715	137 221	29 366	1 689	17 536	186 526
5	STOCK CHANGE	–1 360	–7 372	– 747	– 164	–	–9 643
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 210	–	– 210
8	REFINERY LOSSES AND ADJUSTMENTS	...	–9		.		–9
9	**AVAILABILITY**	**5 418**	**321 999**	**28 521**	**–8**	**100 091**	**456 021**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	13	–	–	13
12	B) COKE AND MANUFACTURED GASES	1 384	–	–	–	–	1 384
13	C) REFINED PRODUCTS	–	323 356	–	–	–	323 356
14	**NET SUPPLY**	**4 034**	**–1 357**	**28 508**	**–8**	**100 091**	**131 268**
15	PRODUCER CONSUMPTION	–	–	227	261	5 134	5 622
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 357	497	–1 271	–	–2 132
17	NON–ENERGY SALES	–	–	–	611	–	611
18	ENERGY SALES	4 034	–	27 785	4 323	95 483	131 625

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – QUEBEC – 1977 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
37.7	13.8	8 469.4	146.2	...	...	PRODUCTION	1
–	–	38.0	–	...	...	EXPORTATIONS	2
10.4	–	41.1	–	...	...	IMPORTATIONS	3
–	–	–1 250.3	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–25.3	–	– 507.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	2.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	15.6	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 538.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
73.4	**13.8**	**8 283.7**	**146.2**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	27.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	17.9	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
73.4	**13.8**	**8 238.2**	**146.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	616.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
32.2	–	72.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	419.0	■	...	...	VENTES NON–ENERGETIQUES	17
41.2	13.8	6 989.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 088	256	322 292	526	324 162	...	PRODUCTION	1
–	–	1 422	–	1 422	4 765	EXPORTATIONS	2
300	–	1 717	–	2 017	182 793	IMPORTATIONS	3
–	–	–48 051	–	–48 051	138 475	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 728	–	–20 297	–	–21 025	–30 668	CHANGEMENT A L'INVENTAIRE	5
–	–	106	–	106	106	AUTRES MATIERES UTILISEES	6
–	–	596	–	596	386	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–20 499	...	–20 499	–20 508	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 116	**256**	**316 035**	**526**	**318 932**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1 111	–	1 111	1 111	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	706	–	706	719	– PAR INDUSTRIES	11
–	–	–	–	–	1 384	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	323 356	C) PRODUITS RAFFINES	13
2 116	**256**	**314 217**	**526**	**317 115**	**448 383**	**DISPONIBILITE NETTE**	**14**
–	–	25 667	■	25 667	31 288	CONSOMMATION DES PRODUCTEURS	15
928	–	2 591	■	3 520	1 388	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	15 697	■	15 697	16 308	VENTES NON–ENERGETIQUES	17
1 188	256	266 331	■	267 775	399 399	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – QUEBEC – 1977 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	99.5	290.4	2 465.2	416.6	544.0	1 853.2
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	2.1
4	INTER–REGIONAL TRANSFERS	6.7	–	– 358.8	5.9	–36.1	– 494.5
5	STOCK CHANGE	9.0	–	226.7	–44.1	–30.1	– 778.4
6	OTHER PRODUCTS USED	–	–	0.5	–	–	0.1
7	INTER–PRODUCT TRANSFERS	–	–	21.4	– 156.0	– 104.2	226.1
8	REFINERY LOSSES AND ADJUSTMENTS	–47.4	–	–83.8	–25.3	–90.6	–87.3
9	**AVAILABILITY**	**144.7**	**290.4**	**1 985.5**	**335.8**	**524.4**	**2 452.6**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	12.0	0.4
11	– BY INDUSTRY	–	–	–	–	13.2	0.3
14	**NET SUPPLY**	**144.7**	**290.4**	**1 985.5**	**335.8**	**499.3**	**2 451.9**
15	PRODUCER CONSUMPTION	■	290.4	2.6	0.1	6.6	2.7
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	41.2	7.0	9.2	17.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 941.7	328.7	483.4	2 431.9
				TERAJOULES			
1	PRODUCTION	2 703	12 117	85 433	15 695	21 039	71 671
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	79
4	INTER–REGIONAL TRANSFERS	182	–	–12 435	221	–1 396	–19 125
5	STOCK CHANGE	244	–	7 856	–1 661	–1 163	–30 103
6	OTHER PRODUCTS USED	–	–	18	–	–	5
7	INTER–PRODUCT TRANSFERS	–	–	743	–5 877	–4 029	8 746
8	REFINERY LOSSES AND ADJUSTMENTS	–1 289	–	–2 906	– 952	–3 505	–3 375
9	**AVAILABILITY**	**3 931**	**12 117**	**68 809**	**12 652**	**20 281**	**94 855**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	465	16
11	– BY INDUSTRY	–	–	–	–	509	13
14	**NET SUPPLY**	**3 931**	**12 117**	**68 809**	**12 652**	**19 308**	**94 825**
15	PRODUCER CONSUMPTION	■	12 117	89	5	255	104
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1 429	265	357	670
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	67 291	12 382	18 696	94 051

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – QUEBEC – 1977 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
2 134.6	19.0	18.2	243.4	385.5	8 469.4	PRODUCTION	1
13.1	–	–	–	24.9	38.0	EXPORTATIONS	2
–	34.5	–	–	4.5	41.1	IMPORTATIONS	3
– 389.6	–	–3.8	–32.9	52.8	–1 250.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
51.6	––	10.3	–19.6	67.2	– 507.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	2.1	2.7	AUTRES MATIERES UTILISEES	6
–0.3	–	––	–4.3	32.9	15.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 199.7	–	–0.4	–1.0	–3.1	– 538.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 879.7	**53.5**	**4.5**	**226.6**	**388.8**	**8 286.4**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
15.1	–	–	–	–	27.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
4.4	–	–	–	–	17.9	– PAR INDUSTRIES	11
1 860.2	**53.5**	**4.5**	**226.6**	**388.8**	**8 241.0**	**DISPONIBILITE NETTE**	**14**
299.6	11.8	–	–	2.4	616.2	CONSOMMATION DES PRODUCTEURS	15
–13.7	7.2	–0.2	2.2	1.9	72.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	34.5	–	–	384.5	419.0	VENTES NON–ENERGETIQUES	17
1 574.2	–	4.7	224.4	–	6 989.0	VENTES ENERGETIQUES	18
		TERAJOULES					
89 068	805	610	8 745	14 407	322 292	PRODUCTION	1
547	–	–	–	876	1 422	EXPORTATIONS	2
–	1 460	–	–	177	1 717	IMPORTATIONS	3
–16 255	–	– 127	–1 183	2 066	–48 051	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2 153	–1	345	– 703	2 735	–20 297	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	83	106	AUTRES MATIERES UTILISEES	6
–14	–	––	– 156	1 184	596	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–8 334	–	–12	–35	–91	–20 499	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
78 433	**2 266**	**151**	**8 144**	**14 397**	**316 035**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
630	–	–	–	–	1 111	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
184	–	–	–	–	706	– PAR INDUSTRIES	11
77 618	**2 266**	**151**	**8 144**	**14 397**	**314 217**	**DISPONIBILITE NETTE**	**14**
12 503	502	–	–	93	25 667	CONSOMMATION DES PRODUCTEURS	15
– 571	303	–8	79	68	2 591	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 461	–	–	14 236	15 697	VENTES NON–ENERGETIQUES	17
65 687	–	158	8 065	–	266 331	VENTES ENERGETIQUES	18

QUEBEC – 1977 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	276.7	21.6	103.2	54.8	–70.8	385.5
2	EXPORTS	24.9	–	–	–	–	24.9
3	IMPORTS	0.2	0.2	–	3.7	0.5	4.5
4	INTER–REGIONAL TRANSFERS	–6.9	6.3	–10.0	–11.6	75.0	52.8
5	STOCK CHANGE	19.9	2.9	35.8	2.0	6.6	67.2
6	OTHER PRODUCTS USED	–	–	–	–	2.1	2.1
7	INTER–PRODUCT TRANSFERS	34.6	–7.8	–	–0.1	6.2	32.9
8	REFINERY LOSSES AND ADJUSTMENTS	–6.2	–1.4	0.1	5.1	–0.6	–3.1
9	**AVAILABILITY**	**265.9**	**18.9**	**57.3**	**39.7**	**6.9**	**388.8**
15	PRODUCER CONSUMPTION	–	0.3	–	0.3	1.8	2.4
16	PRODUCER LOSSES AND ADJUSTMENTS	2.0	–0.5	0.2	0.7	–0.6	1.9
17	NON–ENERGY SALES	263.9	19.1	57.1	38.7	5.7	384.5

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	46 424	65 786	112 211
4	INTER–REGIONAL TRANSFERS	24 390	–	–	–	–	24 390
5	STOCK CHANGE AND ADJUSTMENTS	1 450	–	–	–20 464	–26 606	–45 620
9	**AVAILABILITY**	**22 940**	**–**	**–**	**66 889**	**92 392**	**182 221**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	46 160	46 160
14	**NET SUPPLY**	**22 940**	**–**	**–**	**66 889**	**46 232**	**136 060**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR.
		GIGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	6	59	–	–
2	BY INDUSTRY	–	2	46	1	30	–
3	TOTAL	–	2	52	59	30	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	6	59	–	–
5	BY INDUSTRY	–	2	46	1	30	–
6	TOTAL	–	2	52	59	30	–

SUPPLEMENTARY INFORMATION:	*QUARTER 1*	*TRIMESTRE 1*
NUCLEAR GENERATION	*8 443 MEGAWATT HOURS*	
URANIUM USED	*.5 TONNES*	

QUEBEC – 1977 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
276.7	21.6	103.2	54.8	–70.8	385.5	PRODUCTION	1
24.9	–	–	–	–	24.9	EXPORTATIONS	2
0.2	0.2	–	3.7	0.5	4.5	IMPORTATIONS	3
–6.9	6.3	–10.0	–11.6	75.0	52.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
19.9	2.9	35.8	2.0	6.6	67.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	2.1	2.1	AUTRES MATIERES UTILISEES	6
34.6	–7.8	–	–0.1	6.2	32.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–6.2	–1.4	0.1	5.1	–0.6	–3.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
265.9	**18.9**	**57.3**	**39.7**	**6.9**	**388.8**	**DISPONIBILITE**	**9**
–	0.3	–	0.3	1.8	2.4	CONSOMMATION DES PRODUCTEURS	15
2.0	–0.5	0.2	0.7	–0.6	1.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
263.9	19.1	57.1	38.7	5.7	384.5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	46 424	65 786	112 211	IMPORTATIONS	3
24 390	–	–	–	–	24 390	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 450	–	–	–20 464	–26 606	–45 620	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
22 940	**–**	**–**	**66 889**	**92 392**	**182 221**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	46 160	46 160	B) COKE ET GAZ MANUFACTURE	12
22 940	**–**	**–**	**66 889**	**46 232**	**136 060**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	65	PAR SERVICES	1
–	–	–	–	2	81	PAR INDUSTRIES	2
–	–	–	–	2	146	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	65	PAR SERVICES	4
–	–	–	–	2	81	PAR INDUSTRIES	5
–	–	–	–	2	146	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*8 443 MEGAWATT HEURES*
URANIUM UTILISEE	*.5 TONNES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ONTARIO – 1977 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	–	25.1	34.1	4.8	14 412.9	
2	EXPORTS	–	–	156.2	926.6	2 405.3	
3	IMPORTS	113.2	598.5	–	–	446.0	
4	INTER–REGIONAL TRANSFERS	19.9	6 672.6	4 695.8	1 105.9	2 727.0	
5	STOCK CHANGE	–4 939.8	118.1	–2 172.5	–65.3	–	
6	OTHER PRODUCTS USED	–	–	–	–		
7	INTER–PRODUCT TRANSFERS	–	–	7.2	–52.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–10.5	...	..		
9	**AVAILABILITY**	**5 072.9**	**7 188.6**	**6 753.5**	**196.8**	**15 180.6**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	3 266.3	–	123.0	–	–	
11	– BY INDUSTRY	3.7	–	73.5	–		
12	B) COKE AND MANUFACTURED GASES	1 620.6	–	–	–	–	
13	C) REFINED PRODUCTS	–	7 228.5	–	5.4	–	
14	**NET SUPPLY**	**182.3**	**–39.9**	**6 556.9**	**191.4**	**15 180.6**	...
15	PRODUCER CONSUMPTION	–	–	170.8	1.0	2 132.4	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–39.9	–86.6	3.6		
17	NON–ENERGY SALES	–	–	182.1	229.8	–	
18	ENERGY SALES	182.3	–	6 290.6	170.9	24 912.3	
				TERAJOULES			
1	PRODUCTION	–	967	1 269	130	51 863	54 228
2	EXPORTS	–	–	5 815	25 182	8 655	39 652
3	IMPORTS	3 390	23 049	–	–	1 605	28 044
4	INTER–REGIONAL TRANSFERS	335	256 975	174 821	30 054	9 813	471 997
5	STOCK CHANGE	– 148 054	4 550	–80 880	–1 774	–	– 226 158
6	OTHER PRODUCTS USED	–	–	–	–		–
7	INTER–PRODUCT TRANSFERS	–	–	269	–1 427	–	–1 158
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 404	...		...	– 404
9	**AVAILABILITY**	**151 778**	**276 846**	**251 424**	**5 347**	**54 625**	**740 021**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	97 961	–	4 580	–	–	102 541
11	– BY INDUSTRY	112	–	2 736	–	–	2 848
12	B) COKE AND MANUFACTURED GASES	48 532	–	–	–	–	48 532
13	C) REFINED PRODUCTS	–	278 383	–	147	–	278 530
14	**NET SUPPLY**	**5 174**	**–1 536**	**244 108**	**5 200**	**54 625**	**307 571**
15	PRODUCER CONSUMPTION	–	–	6 358	26	7 673	14 058
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 536	–3 223	97	–	–4 662
17	NON–ENERGY SALES	–	–	6 781	6 245	–	13 027
18	ENERGY SALES	5 174	–	234 191	4 645	89 643	333 653

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ONTARIO – 1977 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	..	..		
1 136.8	591.8	7 365.3	11 864.1			PRODUCTION	1
2.8	–	352.5	–			EXPORTATIONS	2
27.8	–	92.0	–		.	IMPORTATIONS	3
–	–	1 326.4	–	.		TRANSFERTS–D'UNE REGION A UNE AUTRE	4
26.3	–	– 378.7	–			CHANGEMENT A L'INVENTAIRE	5
–	–	13.1	–	.	.	AUTRES MATIERES UTILISEES	6
–	–	86.9	–			TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–36.7	.			PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 135.5	**591.8**	**8 933.4**	**11 864.1**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	312.3	–		.	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.0	4.6	–		.	– PAR INDUSTRIES	11
–	–	–	–		.	B) COKE ET GAZ MANUFACTURE	12
–	–	–				C) PRODUITS RAFFINES	13
1 135.5	**590.8**	**8 616.5**	**11 864.1**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	505.4	■			CONSOMMATION DES PRODUCTEURS	15
–67.1	–	61.0	■	.		PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	615.8	■			VENTES NON–ENERGETIQUES	17
1 202.5	590.8	7 233.6	■			VENTES ENERGETIQUES	18
		TERAJOULES					
32 774	11 017	274 027	42 691	360 509	...	PRODUCTION	1
81	–	14 137	–	14 218	53 871	EXPORTATIONS	2
803	–	3 655	–	4 457	32 501	IMPORTATIONS	3
–	–	51 202	–	51 202	523 199	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
759	–	–16 257	–	–15 498	– 241 656	CHANGEMENT A L'INVENTAIRE	5
–	–	427	–	427	427	AUTRES MATIERES UTILISEES	6
–	–	3 345	–	3 345	2 186	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 249		– 249	– 654	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
32 736	**11 017**	**335 024**	**42 691**	**421 468**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	12 903	–	12 903	115 444	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	19	190	–	208	3 056	– PAR INDUSTRIES	11
–	–	–	–	–	48 532	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	278 530	C) PRODUITS RAFFINES	13
32 736	**10 998**	**321 931**	**42 691**	**408 357**	**715 927**	**DISPONIBILITE NETTE**	**14**
–	–	21 022	■	21 022	35 080	CONSOMMATION DES PRODUCTEURS	15
–1 933	–	2 099	■	166	–4 496	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	22 877	■	22 877	35 903	VENTES NON–ENERGETIQUES	17
34 669	10 998	270 120	■	315 787	649 440	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ONTARIO – 1977 QUARTER 1

		REFINERY LPG S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	99.5	247.3	2 752.3	364.8	405.5	1 447 5
2	EXPORTS	4.8	–	11.2	–	–	17 5
3	IMPORTS	–	–	–	–	–	24 1
4	INTER–REGIONAL TRANSFERS	–4.4	–	340.0	58.7	149.2	330.4
5	STOCK CHANGE	–26.8	–	375.2	–30.6	– 115.9	– 476.4
6	OTHER PRODUCTS USED	7.1	–	0.8	–	–	0.2
7	INTER–PRODUCT TRANSFERS	–	–	186.8	– 320.3	–61.6	351.2
8	REFINERY LOSSES AND ADJUSTMENTS	–89.7	–	–9.5	–26.6	–31.9	110.7
9	**AVAILABILITY**	**213.9**	**247.3**	**2 903.1**	**160.3**	**640.9**	**2 501.6**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.1	41.6
11	– BY INDUSTRY	–	–	–	–	0.7	0 2
14	**NET SUPPLY**	**213.9**	**247.3**	**2 903.1**	**160.3**	**640.1**	**2 459.8**
15	PRODUCER CONSUMPTION	■	240.7	2.2	0.5	7.0	4 3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	6.4	54.0	9.3	9.7	–12.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0 2	2 846.9	150 5	623.4	2 467.6
				TERAJOULES			
1	PRODUCTION	2 705	10 318	95 385	13 743	15 682	55 983
2	EXPORTS	129	–	388	–	–	678
3	IMPORTS	–	–	–	–	–	933
4	INTER–REGIONAL TRANSFERS	– 119	–	11 784	2 211	5 771	12 778
5	STOCK CHANGE	– 728	–	13 005	–1 152	–4 481	–18 424
6	OTHER PRODUCTS USED	192	–	29	–	–	6
7	INTER–PRODUCT TRANSFERS	–	–	6 475	–12 069	-2 382	13 584
8	REFINERY LOSSES AND ADJUSTMENTS	–2 437	–	– 330	–1 002	–1 234	4 282
9	**AVAILABILITY**	**5 814**	**10 318**	**100 611**	**6 039**	**24 785**	**96 747**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	-	–	–	2	1 607
11	– BY INDUSTRY		–	–	–	27	9
14	**NET SUPPLY**	**5 814**	**10 318**	**100 611**	**6 039**	**24 756**	**95 131**
15	PRODUCER CONSUMPTION	■	10 044	76	20	270	167
16	PRODUCER LOSSES AND ADJUSTMENTS	■	265	1 871	351	375	– 470
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	9	98 664	5 669	24 111	95 434

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ONTARIO – 1977 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
1 056.3	35.4	2.2	256.3	698.2	7 365.3	PRODUCTION	1
256.2	–	–	–	62.8	352.5	EXPORTATIONS	2
–	19.2	–	–	48.7	92.0	IMPORTATIONS	3
434.2	–	4.8	27.7	–14.2	1 326.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 121.6	–	–1.7	23.8	–4.9	– 378.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	5.1	13.1	AUTRES MATIERES UTILISEES	6
20.6	–	–1.8	–4.8	–83.3	86.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
20.9	–	–1.2	–2.8	–6.7	–36.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 355.5	**54.5**	**8.0**	**258.3**	**603.2**	**8 946.6**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
270.7	–	–	–	–	312.3	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3.7	–	–	–	–	4.6	– PAR INDUSTRIES	11
1 081.2	**54.5**	**8.0**	**258.3**	**603.2**	**8 629.7**	**DISPONIBILITE NETTE**	**14**
208.2	35.4	––	0.5	6.7	505.4	CONSOMMATION DES PRODUCTEURS	15
–9.2	–	0.2	2.9	–0.1	61.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	19.2	–	–	596.6	615.8	VENTES NON–ENERGETIQUES	17
882.2	–	7.8	254.9	–	7 233.6	VENTES ENERGETIQUES	18
		TERAJOULES					
44 077	1 499	72	9 211	25 353	274 027	PRODUCTION	1
10 692	–	–	–	2 250	14 137	EXPORTATIONS	2
–	812	–	–	1 910	3 655	IMPORTATIONS	3
18 117	–	159	997	– 496	51 202	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–5 072	–	–58	856	– 202	–16 257	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	200	427	AUTRES MATIERES UTILISEES	6
861	–	–59	– 173	–2 892	3 345	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
873	–	–40	– 101	– 261	– 249	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
56 562	**2 310**	**270**	**9 280**	**22 289**	**335 024**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
11 294	–	–	–	–	12 903	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
153	–	–	–	–	190	– PAR INDUSTRIES	11
45 114	**2 310**	**270**	**9 280**	**22 289**	**321 931**	**DISPONIBILITE NETTE**	**14**
8 686	1 499	––	18	244	21 022	CONSOMMATION DES PRODUCTEURS	15
– 383	–	8	104	–20	2 099	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	812	–	–	22 065	22 877	VENTES NON–ENERGETIQUES	17
36 812	–	262	9 159	–	270 120	VENTES ENERGETIQUES	18

ONTARIO – 1977 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	487.5	85.3	54.9	65.7	4.8	698.2
2	EXPORTS	38.2	16.0	–	––	8.6	62.8
3	IMPORTS	0.3	3.2	––	18.9	26.3	48.7
4	INTER–REGIONAL TRANSFERS	6.7	–9.6	8.6	–26.2	6.4	–14.2
5	STOCK CHANGE	30.6	–0.1	26.1	–18.8	42.7	–4.9
6	OTHER PRODUCTS USED	–	–	–	3.6	1.5	5.1
7	INTER–PRODUCT TRANSFERS	–95.3	3.7	––	––	8.3	–83.3
8	REFINERY LOSSES AND ADJUSTMENTS	–0.5	–0.3	–1.6	–14.3	10.1	–6.7
9	**AVAILABILITY**	**330.7**	**67.0**	**39.0**	**95.1**	**71.3**	**603.2**
15	PRODUCER CONSUMPTION	4.9	0.1	–	0.5	1.2	6.7
16	PRODUCER LOSSES AND ADJUSTMENTS	0.2	2.5	–0.5	–0.2	–2.1	–0.1
17	NON–ENERGY SALES	325.7	64.5	39.5	94.8	72.2	596.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	10 607	102 570	113 177
4	INTER–REGIONAL TRANSFERS	2 036	159	17 731	–	–	19 925
5	STOCK CHANGE AND ADJUSTMENTS	– 111 280	–	–1 835	– 281	–4 826 398	–4 939 792
9	**AVAILABILITY**	**113 316**	**159**	**19 566**	**10 888**	**4 928 964**	**5 072 894**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	8 265	–	–	–	3 258 074	3 266 339
11	– BY INDUSTRY	–	–	–	–	3 719	3 719
12	B) COKE AND MANUFACTURED GASES	105 050	–	–	–	1 515 510	1 620 560
14	**NET SUPPLY**	**––**	**159**	**19 566**	**10 888**	**151 664**	**182 275**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	683	86	1 497	1	8 929	–
2	BY INDUSTRY	20	573	2	2	28	1
3	TOTAL	703	659	1 500	3	8 956	1
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	683	86	1 497	1	8 929	–
5	BY INDUSTRY	20	573	2	2	28	1
6	TOTAL	703	659	1 500	3	8 956	1

SUPPLEMENTARY INFORMATION	*QUARTER 1 TRIMESTRE 1*
NUCLEAR GENERATION	*5 912 877 MEGAWATT HOURS*
URANIUM USED	*113.4 TONNES*

ONTARIO – 1977 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
487.5	85.3	54.9	65.7	4.8	698.2	PRODUCTION	1
38.2	16.0	–	––	8.6	62.8	EXPORTATIONS	2
0.3	3.2	––	18.9	26.3	48.7	IMPORTATIONS	3
6.7	–9.6	8.6	–26.2	6.4	–14.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
30.6	–0.1	26.1	–18.8	–42.7	–4.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	3.6	1.5	5.1	AUTRES MATIERES UTILISEES	6
–95.3	3.7	––	––	8.3	–83.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.5	–0.3	–1.6	–14.3	10.1	–6.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
330.7	**67.0**	**39.0**	**95.1**	**71.3**	**603.2**	**DISPONIBILITE**	**9**
4.9	0.1	–	0.5	1.2	6.7	CONSOMMATION DES PRODUCTEURS	15
0.2	2.5	–0.5	–0.2	–2.1	–0.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
325.7	64.5	39.5	94.8	72.2	596.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	10 607	102 570	113 177	IMPORTATIONS	3
2 036	159	17 731	–	–	19 925	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 111 280	–	–1 835	– 281	–4 826 398	–4 939 792	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
113 316	**159**	**19 566**	**10 888**	**4 928 964**	**5 072 894**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
8 265	–	–	–	3 258 074	3 266 339	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	3 719	3 719	– PAR INDUSTRIES	11
105 050	–	–	–	1 515 510	1 620 560	B) COKE ET GAZ MANUFACTURE	12
––	**159**	**19 566**	**10 888**	**151 664**	**182 275**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	11 197	PAR SERVICES	1
10	–	2	20	8	668	PAR INDUSTRIES	2
10	–	2	20	8	11 864	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	11 197	PAR SERVICES	4
10	–	2	20	8	668	PAR INDUSTRIES	5
10	–	2	20	8	11 864	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*5 912 877 MEGAWATT HEURES*
URANIUM UTILISEE	*113.4 TONNES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – MANITOBA – 1977 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	159.2	–	7.2	3 037.2	..
2	EXPORTS	–	9.7	2 503.4	638.1	36.4	..
3	IMPORTS	3.1	–	–	–	244.1	
4	INTER–REGIONAL TRANSFERS	575.9	242.8	3 281.5	665.9	–98.7	
5	STOCK CHANGE	87.2	–10.2	0.3	4.5	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	10.8	–7.4	–	..
8	REFINERY LOSSES AND ADJUSTMENTS		––	..	.	..	..
9	**AVAILABILITY**	**491.8**	**402.6**	**788.6**	**23.1**	**3 146.1**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	482.2	–	2.4	–	–	.
11	– BY INDUSTRY	–	–	0.2	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	.	–	...
13	C) REFINED PRODUCTS	–	407.3	–	–	–	..
14	**NET SUPPLY**	**9.6**	**–4.7**	**786.0**	**23.1**	**3 146.1**	...
15	PRODUCER CONSUMPTION	–	–	99.8	0.2	209.8	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–4.7	–43.3	–1.2	–	...
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	9.6	–	729.5	28.3	3 519.1	...
				TERAJOULES			
1	PRODUCTION	–	6 132	–	197	10 929	17 258
2	EXPORTS	–	373	93 199	17 343	131	111 046
3	IMPORTS	93	–	–	–	878	971
4	INTER–REGIONAL TRANSFERS	9 103	9 351	122 165	18 098	– 355	158 362
5	STOCK CHANGE	1 357	· 394	11	121	–	1 095
6	OTHER PRODUCTS USED	–	–	–	–	–	-
7	INTER–PRODUCT TRANSFERS	–	–	403	– 202	–	201
8	REFINERY LOSSES AND ADJUSTMENTS	.	–1	...	...	...	–1
9	**AVAILABILITY**	**7 839**	**15 505**	**29 358**	**629**	**11 321**	**64 653**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	7 399	–	90	–	–	7 489
11	– BY INDUSTRY	–	–	8	–	–	8
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	15 686	–	–	–	15 686
14	**NET SUPPLY**	**440**	**– 181**	**29 260**	**629**	**11 321**	**41 469**
15	PRODUCER CONSUMPTION	–	–	3 714	7	755	4 476
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 181	–1 611	–34	–	–1 826
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	440	–	27 157	770	12 663	41 030

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — MANITOBA — 1977 TRIMESTRE 1

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 1 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
—	—	402.3	582.8	...	...	PRODUCTION	1
—	—	—	—	...	...	EXPORTATIONS	2
0.4	—	0.1	—	...	...	IMPORTATIONS	3
—	—	440.6	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—0.9	—	—11.1	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	7.4	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	—	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	41.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.3	**—**	**812.2**	**582.8**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES	
—	—	8.2	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	2.0	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
1.3	**—**	**801.9**	**582.8**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	26.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.3	—	12.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	16.6	■	...	...	VENTES NON—ENERGETIQUES	17
——	—	749.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	14 733	2 097	16 830	...	PRODUCTION	1
—	—	—	—	—	111 046	EXPORTATIONS	2
11	—	3	—	14	985	IMPORTATIONS	3
—	—	16 204	—	16 204	174 567	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—27	—	— 673	—	— 700	395	CHANGEMENT A L'INVENTAIRE	5
—	—	257	—	257	257	AUTRES MATIERES UTILISEES	6
—	—	14	—	14	215	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	1 559	...	1 559	1 558	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
37	**—**	**30 326**	**2 097**	**32 460**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	319	—	319	7 808	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	85	—	85	94	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	15 686	C) PRODUITS RAFFINES	13
37	**—**	**29 922**	**2 097**	**32 056**	**73 525**	**DISPONIBILITE NETTE**	**14**
—	—	1 097	■	1 097	5 573	CONSOMMATION DES PRODUCTEURS	15
37	—	455	■	492	—1 334	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	682	■	682	682	VENTES NON—ENERGETIQUES	17
——	—	27 574	■	27 574	68 604	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – MANITOBA – 1977 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	2.3	14.7	230.5	65.8	33.9	12.9
2	EXPORTS		–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	187.1	2.3	132.9	7.2
5	STOCK CHANGE	0.1	–	49.6	–8.4	–58.1	0.9
6	OTHER PRODUCTS USED	–	–	7.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.3	2.7	–85.3	88.6
8	REFINERY LOSSES AND ADJUSTMENTS	–2.0	–	18.3	22.6	–2.4	2.2
9	**AVAILABILITY**	**4.2**	**14.7**	**357.5**	**56.7**	**142.0**	**105.6**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	6.3	1.9
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**4.2**	**14.7**	**357.5**	**56.7**	**135.7**	**103.7**
15	PRODUCER CONSUMPTION	■	14.7	0.1	––	0.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	11.9	––	7.7	0.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	345.5	56.7	127.5	103.0
				TERAJOULES			
1	PRODUCTION	64	615	7 989	2 481	1 311	499
2	EXPORTS		–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	6 485	89	5 142	280
5	STOCK CHANGE	4	–	1 718	– 315	–2 246	35
6	OTHER PRODUCTS USED	–	–	257	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	11	104	–3 301	3 426
8	REFINERY LOSSES AND ADJUSTMENTS	–54	–	635	850	–94	86
9	**AVAILABILITY**	**114**	**615**	**12 390**	**2 137**	**5 492**	**4 084**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	245	74
11	– BY INDUSTRY		–	–	–	–	–
14	**NET SUPPLY**	**114**	**615**	**12 390**	**2 137**	**5 247**	**4 009**
15	PRODUCER CONSUMPTION	■	615	4	1	16	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	411	–1	298	24
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	11 974	2 137	4 932	3 984

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – MANITOBA – 1977 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
31.6	–	–	2.8	7.7	402.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	0.1	0.1	IMPORTATIONS	3
30.3	–	3.9	60.6	16.1	440.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–11.9	–	–0.2	12.9	4.0	–11.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	7.4	AUTRES MATIERES UTILISEES	6
–	–	–0.2	–6.1	––	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.6	–	––	––	3.9	41.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
74.5	**–**	**3.9**	**44.5**	**16.0**	**819.6**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	8.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2.0	–	–	–	–	2.0	– PAR INDUSTRIES	11
72.5	**–**	**3.9**	**44.5**	**16.0**	**809.3**	**DISPONIBILITE NETTE**	**14**
11.0	–	–	––	––	26.3	CONSOMMATION DES PRODUCTEURS	15
–	–	0.4	–7.4	–0.6	12.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	16.6	16.6	VENTES NON–ENERGETIQUES	17
61.5	–	3.5	51.8	–	749.6	VENTES ENERGETIQUES	18
		TERAJOULES					
1 320	–	–	99	356	14 733	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	3	3	IMPORTATIONS	3
1 266	–	129	2 179	634	16 204	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 497	–	–6	462	173	– 673	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	257	AUTRES MATIERES UTILISEES	6
–	–	–6	– 220	––	14	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–27	–	–1	–2	165	1 559	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 110	**–**	**131**	**1 598**	**656**	**30 326**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	319	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
85	–	–	–	–	85	– PAR INDUSTRIES	11
3 025	**–**	**131**	**1 598**	**656**	**29 922**	**DISPONIBILITE NETTE**	**14**
459	–	–	––	1	1 097	CONSOMMATION DES PRODUCTEURS	15
–	–	13	– 265	–27	455	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	682	682	VENTES NON–ENERGETIQUES	17
2 566	–	117	1 862	–	27 574	VENTES ENERGETIQUES	18

MANITOBA – 1977 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	0.7	11.3	–	–4.3	7.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	––	––	0.1	0.1
4	INTER–REGIONAL TRANSFERS	–	0.7	0.6	7.5	7.2	16.1
5	STOCK CHANGE	–	0.1	3.2	0.1	0.6	4.0
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	–	––	––	––
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	1.9	–0.6	2.7	3.9
9	**AVAILABILITY**	**–**	**1.3**	**6.9**	**8.0**	**–0.2**	**16.0**
15	PRODUCER CONSUMPTION	–	––	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–0.3	–	–0.3	–0.6
17	NON–ENERGY SALES	–	1.3	7.1	8.0	0.1	16.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	3 104	3 104
4	INTER–REGIONAL TRANSFERS	17 999	3 279	554 630	–	–	575 908
5	STOCK CHANGE AND ADJUSTMENTS	1 057	–	85 888	–	262	87 207
9	**AVAILABILITY**	**16 943**	**3 279**	**468 742**	**–**	**2 842**	**491 805**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	12	–	482 181	–	–	482 193
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**16 931**	**3 279**	**–13 439**	**–**	**2 842**	**9 612**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	533	8	–	22	–	–
2	BY INDUSTRY	–	2	–	–	18	–
3	TOTAL	533	9	–	22	18	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	533	8	–	22	–	–
5	BY INDUSTRY	–	2	–	–	18	–
6	TOTAL	533	9	–	22	18	–

MANITOBA – 1977 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	0.7	11.3	–	–4.3	7.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	––	––	0.1	0.1	IMPORTATIONS	3
–	0.7	0.6	7.5	7.2	16.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.1	3.2	0.1	0.6	4.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	––	–	––	––	––	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	1.9	–0.6	2.7	3.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**1.3**	**6.9**	**8.0**	**–0.2**	**16.0**	**DISPONIBILITE**	**9**
–	––	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	–0.3	–	–0.3	–0.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1.3	7.1	8.0	0.1	16.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	3 104	3 104	IMPORTATIONS	3
17 999	3 279	554 630	–	–	575 908	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 057	–	85 888	–	262	87 207	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
16 943	**3 279**	**468 742**	**–**	**2 842**	**491 805**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
12	–	482 181	–	–	482 193	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
16 931	**3 279**	**–13 439**	**–**	**2 842**	**9 612**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	563	PAR SERVICES	1
–	–	–	–	–	20	PAR INDUSTRIES	2
–	–	–	–	–	583	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	563	PAR SERVICES	4
–	–	–	–	–	20	PAR INDUSTRIES	5
–	–	–	–	–	583	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – SASKATCHEWAN – 1977 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 570.8	2 257.2	412.5	33.3	670.8	.
2	EXPORTS	0.4	1 024.8	–	189.4	–	.
3	IMPORTS	2.3	–	–	–	–	...
4	INTER–REGIONAL TRANSFERS	– 469.2	– 813.5	705.1	– 101.1	– 115.8	...
5	STOCK CHANGE	–59.8	–81.9	–62.2	– 335.7	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	.	–	–	–	–	...
8	REFINERY LOSSES AND ADJUSTMENTS		0.5	..	...	...	...
9	**AVAILABILITY**	**1 163.4**	**500.3**	**1 179.7**	**78.5**	**555.0**	**...**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 087.6	–	112.8	–	–	...
11	– BY INDUSTRY	–	–	4.9	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	364.7	–	–	–	...
14	**NET SUPPLY**	**75.8**	**135.7**	**1 062.0**	**78.5**	**555.0**	**...**
15	PRODUCER CONSUMPTION	0.3	–	188.4	1.8	245.0	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	135.7	–26.5	15.6	–	...
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	75.5	–	900.1	67.5	1 920.5	..
				TERAJOULES			
1	PRODUCTION	24 105	86 927	15 355	905	2 414	129 706
2	EXPORTS	6	39 467	–	5 147	–	44 621
3	IMPORTS	70	–	–	–	–	70
4	INTER–REGIONAL TRANSFERS	–6 743	–31 328	26 250	–2 747	– 417	–14 984
5	STOCK CHANGE	–1 298	–3 155	–2 315	–9 122		–15 890
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	..	20	...	...	...	20
9	**AVAILABILITY**	**18 724**	**19 268**	**43 920**	**2 132**	**1 997**	**86 042**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	17 476	–	4 200	–	–	21 676
11	– BY INDUSTRY	–	–	183	–	–	183
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	14 044	–	–	–	14 044
14	**NET SUPPLY**	**1 248**	**5 224**	**39 538**	**2 132**	**1 997**	**50 139**
15	PRODUCER CONSUMPTION	5	–	7 014	48	882	7 948
16	PRODUCER LOSSES AND ADJUSTMENTS	–	5 224	– 986	425	–	4 663
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 243	–	33 509	1 834	6 911	43 497

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — SASKATCHEWAN — 1977 TRIMESTRE 1

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE	— TRIMESTRE 1 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***			
—	—	390.4	1 610.5	...	...	PRODUCTION	1
—	—	—	—	...	...	EXPORTATIONS	2
0.1	—	2.1	—	...	...	IMPORTATIONS	3
—	—	451.5	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	13.9	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	9.8	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	5.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.1	**—**	**834.8**	**1 610.5**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	3.0	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	0.4	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
0.1	**—**	**831.4**	**1 610.5**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	44.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.1	—	20.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	13.6	■	...	...	VENTES NON—ENERGETIQUES	17
—	—	747.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	14 161	5 795	19 956	...	PRODUCTION	1
—	—	—	—	—	44 621	EXPORTATIONS	2
2	—	82	—	84	154	IMPORTATIONS	3
—	—	16 328	—	16 328	1 344	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	352	—	352	—15 538	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	—	AUTRES MATIERES UTILISEES	6
—	—	346	—	346	346	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	93	...	93	113	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2	**—**	**30 473**	**5 795**	**36 270**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	122	—	122	21 798	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	17	—	17	199	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	14 044	C) PRODUITS RAFFINES	13
2	**—**	**30 334**	**5 795**	**36 131**	**86 270**	**DISPONIBILITE NETTE**	**14**
—	—	1 842	■	1 842	9 791	CONSOMMATION DES PRODUCTEURS	15
2	—	725	■	727	5 390	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	542	■	542	542	VENTES NON—ENERGETIQUES	17
—	—	27 050	■	27 050	70 548	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – SASKATCHEWAN – 1977 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	16.5	31.6	201.1	80.6	25.2	–
2	EXPORTS	–	–	–		–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–0.1	–	268.4	0.2	141.4	2.0
5	STOCK CHANGE	1.2	–	48.7	–30.9	–5.4	–2.5
6	OTHER PRODUCTS USED	–	–	–	.	–	–
7	INTER–PRODUCT TRANSFERS	–	–	12.5	–21.1	–36.2	76.4
8	REFINERY LOSSES AND ADJUSTMENTS	8.7	–	0.9	0.2	6.2	–9.8
9	**AVAILABILITY**	**6.4**	**31.6**	**432.4**	**90.4**	**129.7**	**90.7**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	.	0.7	–
11	– BY INDUSTRY	–	–	–	–	–	0.3
14	**NET SUPPLY**	**6.4**	**31.6**	**432.4**	**90.4**	**128.9**	**90.4**
15	PRODUCER CONSUMPTION	■	31.6	––	–	0.3	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	12.9	3.3	1.6	0.9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	419.4	87.1	127.0	89.5
				TERAJOULES			
1	PRODUCTION	448	1 317	6 968	3 036	975	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	.	–	–
4	INTER–REGIONAL TRANSFERS	–3	–	9 303	7	5 470	77
5	STOCK CHANGE	33	–	1 689	–1 166	– 210	–96
6	OTHER PRODUCTS USED	–	–	–	–	.	
7	INTER–PRODUCT TRANSFERS	–	–	435	– 795	–1 402	2 954
8	REFINERY LOSSES AND ADJUSTMENTS	237	–	31	6	238	– 381
9	**AVAILABILITY**	**174**	**1 317**	**14 985**	**3 407**	**5 015**	**3 507**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	29	–
11	– BY INDUSTRY	–	–	–	–	––	11
14	**NET SUPPLY**	**174**	**1 317**	**14 985**	**3 407**	**4 986**	**3 497**
15	PRODUCER CONSUMPTION	■	1 317	1	––	12	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	449	124	63	35
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	14 535	3 283	4 912	3 462

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – SASKATCHEWAN – 1977 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
			MILLIERS DE METRES CUBES				
0.1	1.2	–	–	34.3	390.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	2.1	2.1	IMPORTATIONS	3
3.2	–1.3	1.9	22.9	12.9	451.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2.1	–0.2	–0.8	1.9	3.9	13.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
10.2	–	–	–0.4	–31.5	9.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	––	–	–0.9	5.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
15.5	**––**	**2.7**	**20.6**	**14.8**	**834.8**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
2.2	–	–	–	–	3.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.1	–	–	–	–	0.4	– PAR INDUSTRIES	11
13.1	**––**	**2.7**	**20.6**	**14.8**	**831.4**	**DISPONIBILITE NETTE**	**14**
12.3	–	–	–	––	44.2	CONSOMMATION DES PRODUCTEURS	15
––	––	0.1	0.1	1.2	20.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	13.6	13.6	VENTES NON–ENERGETIQUES	17
0.8	–	2.6	20.5	–	747.0	VENTES ENERGETIQUES	18
			TERAJOULES				
3	49	–	–	1 366	14 161	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	82	82	IMPORTATIONS	3
132	–54	63	824	511	16 328	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–86	–7	–26	69	152	352	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
424	–	–	–14	–1 255	346	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–1	–	–37	93	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
645	**2**	**91**	**741**	**588**	**30 473**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
94	–	–	–	–	122	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
6	–	–	–	–	17	– PAR INDUSTRIES	11
546	**2**	**91**	**741**	**588**	**30 334**	**DISPONIBILITE NETTE**	**14**
513	–	–	–	––	1 842	CONSOMMATION DES PRODUCTEURS	15
––	2	4	3	46	725	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	542	542	VENTES NON–ENERGETIQUES	17
33	–	86	738	–	27 050	VENTES ENERGETIQUES	18

SASKATCHEWAN – 1977 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	––	–	34.3	34.3
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	0.1	2.0	–	2.1
4	INTER–REGIONAL TRANSFERS	–	1.0	2.0	9.4	0.5	12.9
5	STOCK CHANGE	–	––	–0.3	0.7	3.5	3.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	–	––	–31.5	–31.5
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	–	–0.1	–0.9	–0.9
9	**AVAILABILITY**	**–**	**1.0**	**2.3**	**10.8**	**0.7**	**14.8**
15	PRODUCER CONSUMPTION	–	––	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.2	0.7	0.2	1.2
17	NON–ENERGY SALES	–	1.0	2.1	10.1	0.5	13.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	–	–	1 570 832	–	–	1 570 832
2	EXPORTS	–	–	418	–	–	418
3	IMPORTS	–	–	–	79	2 257	2 336
4	INTER–REGIONAL TRANSFERS	60	103 143	– 572 361	–	–	– 469 157
5	STOCK CHANGE AND ADJUSTMENTS	–	–86 158	26 363	–	–	–59 795
9	**AVAILABILITY**	**60**	**189 301**	**971 690**	**79**	**2 257**	**1 163 387**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	177 982	909 618	–	–	1 087 599
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**60**	**11 320**	**62 073**	**79**	**2 257**	**75 788**
15	PRODUCER CONSUMPTION	–	–	–	–	–	310

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	1 077	–	3	–	486	–
2	BY INDUSTRY	–	33	––	1	1	–
3	TOTAL	1 077	33	3	1	487	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 077	–	3	–	486	–
5	BY INDUSTRY	–	33	––	1	1	–
6	TOTAL	1 077	33	3	1	487	–

SASKATCHEWAN – 1977 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE				CUMULATIF DE L'ANNEE			
MILLIERS DE METRES CUBES							
–	–	––	–	34.3	34.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	0.1	2.0	–	2.1	IMPORTATIONS	3
–	1.0	2.0	9.4	0.5	12.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	–0.3	0.7	3.5	3.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	––	–	––	–31.5	–31.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	––	–	–0.1	–0.9	–0.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**1.0**	**2.3**	**10.8**	**0.7**	**14.8**	**DISPONIBILITE**	**9**
–	––	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	0.2	0.7	0.2	1.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1.0	2.1	10.1	0.5	13.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE				CUMULATIF DE L'ANNEE			
TONNES							
–	–	1 570 832	–	–	1 570 832	PRODUCTION	1
–	–	418	–	–	418	EXPORTATIONS	2
–	–	–	79	2 257	2 336	IMPORTATIONS	3
60	103 143	– 572 361	–	–	– 469 157	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–86 158	26 363	–	–	–59 795	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
60	**189 301**	**971 690**	**79**	**2 257**	**1 163 387**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	177 982	909 618	–	–	1 087 599	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
60	**11 320**	**62 073**	**79**	**2 257**	**75 788**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	310	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
GIGAWATT HEURES							
TRIMESTRE 1							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 566	PAR SERVICES	1
–	–	–	–	9	44	PAR INDUSTRIES	2
–	–	–	–	9	1 610	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 566	PAR SERVICES	4
–	–	–	–	9	44	PAR INDUSTRIES	5
–	–	–	–	9	1 610	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ALBERTA – 1977 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	3 135.7	17 796.3	16 777.2	2 312.0	311.6	...
2	EXPORTS	943.5	3 806.8	263.6	193.7	–	...
3	IMPORTS	–	–	0.3	–	0.5	...
4	INTER–REGIONAL TRANSFERS	– 109.2	–11 186.5	–13 190.3	–2 096.8	– 106.3	...
5	STOCK CHANGE	230.5	– 178.4	– 100.3	– 230.7	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–	–	16.3	22.9	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	––	...	...	...	...
9	**AVAILABILITY**	**1 852.5**	**2 981.4**	**3 440.1**	**275.2**	**205.8**	**...**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 873.1	–	305.9	–	–	...
11	– BY INDUSTRY	–	–	18.4	–	–	...
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	3 113.7	–	219.0	–	...
14	**NET SUPPLY**	**–20.7**	**– 132.3**	**3 115.8**	**56.2**	**205.8**	**...**
15	PRODUCER CONSUMPTION	0.4	–	150.2	1.4	526.9	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 138.8	– 213.5	–57.2	–	...
17	NON–ENERGY SALES	–	–	283.3	21.7	–	...
18	ENERGY SALES	–21.1	6.5	2 895.8	151.1	4 030.3	...
				TERAJOULES			
1	PRODUCTION	71 637	685 370	624 597	62 834	1 121	1 445 557
2	EXPORTS	27 641	146 609	9 814	5 264	–	189 329
3	IMPORTS	–	–	12	–	2	13
4	INTER–REGIONAL TRANSFERS	–2 160	– 430 812	– 491 062	–56 985	– 382	– 981 401
5	STOCK CHANGE	4 957	–6 869	–3 732	–6 271	–	–11 916
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	605	623	–	1 228
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1	...	...	...	–1
9	**AVAILABILITY**	**36 879**	**114 819**	**128 070**	**7 479**	**740**	**287 987**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	37 484	–	11 387	–	–	48 871
11	– BY INDUSTRY	–	–	684	–	–	684
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	119 914	–	5 951	–	125 865
14	**NET SUPPLY**	**– 605**	**–5 095**	**115 999**	**1 527**	**740**	**112 567**
15	PRODUCER CONSUMPTION	9	–	5 591	39	1 896	7 534
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–5 346	–7 947	–1 556	–	–14 848
17	NON–ENERGY SALES	–	–	10 546	590	–	11 136
18	ENERGY SALES	– 614	251	107 809	4 107	14 502	126 055

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ALBERTA – 1977 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE	– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	...	...		
–	–	3 423.9	4 351.4	...	...	PRODUCTION	1
–	–	155.0	–	...	..	EXPORTATIONS	2
2.3	–	0.4	–	...	.	IMPORTATIONS	3
–	–	–1 231.9	–	..	..	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.1	–	205.0	–	.	.	CHANGEMENT A L'INVENTAIRE	5
–	–	6.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	16.5	..	...	.	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2.3	**–**	**1 815.9**	**4 351.4**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	0.9	–	.	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	..	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
2.3	**–**	**1 814.3**	**4 351.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	122.0	■	..	...	CONSOMMATION DES PRODUCTEURS	15
1.4	–	25.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	91.9	■	...	..	VENTES NON–ENERGETIQUES	17
0.9	–	1 520.8	■	...	.	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	126 149	15 658	141 807	...	PRODUCTION	1
–	–	6 452	–	6 452	195 781	EXPORTATIONS	2
67	–	18	–	85	98	IMPORTATIONS	3
–	–	–45 395	–	–45 395	–1 026 795	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2	–	7 937	–	7 939	–3 977	CHANGEMENT A L'INVENTAIRE	5
–	–	244	–	244	244	AUTRES MATIERES UTILISEES	6
–	–	–10	–	–10	1 218	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	..	284	...	284	284	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
65	**–**	**66 332**	**15 658**	**82 055**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	36	–	36	48 907	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	27	–	27	711	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	125 865	C) PRODUITS RAFFINES	13
65	**–**	**66 269**	**15 658**	**81 992**	**194 559**	**DISPONIBILITE NETTE**	**14**
–	–	5 107	■	5 107	12 641	CONSOMMATION DES PRODUCTEURS	15
41	–	895	■	936	–13 912	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 767	■	3 767	14 903	VENTES NON–ENERGETIQUES	17
25	–	54 846	■	54 871	180 926	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ALBERTA – 1977 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	96.4	84.6	1 525.0	23.4	974.9	20.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	– 557.9	–12.8	– 428.1	–16.0
5	STOCK CHANGE	1.9	–	80.0	4.5	51.3	16.7
6	OTHER PRODUCTS USED	–	–	4.0	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–0.4	27.2	–77.5	59.3
8	REFINERY LOSSES AND ADJUSTMENTS	33.6	–	–9.6	3.1	–3.7	–3.8
9	**AVAILABILITY**	**60.8**	**84.6**	**900.3**	**30.3**	**421.6**	**51.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.9	–
11	– BY INDUSTRY	–	–	–	–	0.1	–
14	**NET SUPPLY**	**60.8**	**84.6**	**900.3**	**30.3**	**420.5**	**51.1**
15	PRODUCER CONSUMPTION	■	84.6	0.1	––	0.6	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	12.0	0.6	4.7	0.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	888.1	29.7	415.1	50.4
				TERAJOULES			
1	PRODUCTION	2 619	3 529	52 850	883	37 702	802
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–19 336	– 482	–16 556	– 618
5	STOCK CHANGE	52	–	2 772	169	1 985	646
6	OTHER PRODUCTS USED	–	–	139	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–14	1 025	–2 998	2 292
8	REFINERY LOSSES AND ADJUSTMENTS	914	–	– 333	117	– 142	– 146
9	**AVAILABILITY**	**1 653**	**3 529**	**31 200**	**1 141**	**16 304**	**1 976**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	36	–
11	– BY INDUSTRY	–	–	–	–	5	––
14	**NET SUPPLY**	**1 653**	**3 529**	**31 200**	**1 141**	**16 262**	**1 976**
15	PRODUCER CONSUMPTION	■	3 529	5	––	25	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	417	23	182	28
17	NON–ENERGY SALES	■	–	–	–		–
18	ENERGY SALES	■	–	30 778	1 117	16 055	1 947

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ALBERTA – 1977 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
		MILLIERS DE METRES CUBES					
195.4	65.8	21.1	232.0	184.7	3 423.9	PRODUCTION	1
146.5	–	–	–	8.5	155.0	EXPORTATIONS	2
–	–	–	–	0.4	0.4	IMPORTATIONS	3
–60.5	–29.0	–13.5	–90.5	–23.7	–1 231.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–19.2	4.0	2.3	–6.8	70.3	205.0	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	2.7	6.7	AUTRES MATIERES UTILISEES	6
–0.1	–	1.3	–8.6	–1.2	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.1	1.9	–3.3	–1.8	16.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7.6	**32.9**	**4.7**	**142.9**	**85.9**	**1 822.6**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	0.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.5	–	–	–	–	0.7	– PAR INDUSTRIES	11
7.0	**32.9**	**4.7**	**142.9**	**85.9**	**1 821.0**	**DISPONIBILITE NETTE**	**14**
3.4	32.9	–	––	0.3	122.0	CONSOMMATION DES PRODUCTEURS	15
0.4	––	–0.4	13.8	–6.4	25.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	91.9	91.9	VENTES NON–ENERGETIQUES	17
3.3	–	5.1	129.1	–	1 520.8	VENTES ENERGETIQUES	18
		TERAJOULES					
8 154	2 787	708	8 336	7 780	126 149	PRODUCTION	1
6 115	–	–	–	338	6 452	EXPORTATIONS	2
–	–	–	–	18	18	IMPORTATIONS	3
–2 523	–1 228	– 453	–3 252	– 946	–45 395	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 803	168	75	– 243	3 115	7 937	CHANGEMENT A L'INVENTAIRE	5
–	–	––	–	104	244	AUTRES MATIERES UTILISEES	6
–3	–	45	– 309	–47	–10	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–2	65	– 117	–71	284	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
315	**1 394**	**159**	**5 135**	**3 526**	**66 332**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	36	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
22	–	–	–	–	27	– PAR INDUSTRIES	11
294	**1 394**	**159**	**5 135**	**3 526**	**66 269**	**DISPONIBILITE NETTE**	**14**
142	1 394	–	––	11	5 107	CONSOMMATION DES PRODUCTEURS	15
15	––	–13	494	– 252	895	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	3 767	3 767	VENTES NON–ENERGETIQUES	17
136	–	172	4 640	–	54 846	VENTES ENERGETIQUES	18

ALBERTA – 1977 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1.6	3.1	101.3	34.0	44.6	184.7
2	EXPORTS	–	–	–	–	8.5	8.5
3	IMPORTS	–	–	–	0.3	0.1	0.4
4	INTER–REGIONAL TRANSFERS	0.2	–0.7	–2.6	–9.3	–11.3	–23.7
5	STOCK CHANGE	–	–1.1	66.9	2.4	2.2	70.3
6	OTHER PRODUCTS USED	–	–	–	2.7	–	2.7
7	INTER–PRODUCT TRANSFERS	–	––	––	0.1	–1.3	–1.2
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.1	–0.3	–0.2	–1.3	–1.8
9	**AVAILABILITY**	**1.7**	**3.6**	**32.1**	**25.7**	**22.7**	**85.9**
15	PRODUCER CONSUMPTION	–	0.3	–	––	––	0.3
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.3	0.5	–1.0	–6.1	–6.4
17	NON–ENERGY SALES	1.7	3.1	31.7	26.7	28.7	91.9

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	1 014 033	2 121 709	–	–	–	3 135 743
2	EXPORTS	943 538	–	–	–	–	943 538
3	IMPORTS	–	–	–	–		–
4	INTER–REGIONAL TRANSFERS	– 156	– 109 084	–	–	–	– 109 240
5	STOCK CHANGE AND ADJUSTMENTS	42 070	188 440	–	–	–	230 510
9	**AVAILABILITY**	**28 269**	**1 824 184**	**–**	**–**	**–**	**1 852 454**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	48 927	1 824 185	–	–	–	1 873 112
11	– BY INDUSTRY	–	–	–		–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–		–
14	**NET SUPPLY**	**–20 658**	**–1**	**–**	**–**	**–**	**–20 658**
15	PRODUCER CONSUMPTION	–	–	–	–	–	397

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	4 155		–	–	–	–
2	BY INDUSTRY		111	––	–	4	81
3	TOTAL	4 155	111	––	–	4	81
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	4 155	–	–	–	–	–
5	BY INDUSTRY	–	111	––	––	4	81
6	TOTAL	4 155	111	––	––	4	81

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – BRITISH COLUMBIA – 1977 QUARTER 1

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	2 485.1	639.1	2 356.8	51.6	9 928.8	
2	EXPORTS	1 942.3	22.6	4 874.5	339.9	672.4	
3	IMPORTS	––	–	–	–	210.7	.
4	INTER–REGIONAL TRANSFERS	–15.4	1 521.4	3 936.9	348.4	106.3	
5	STOCK CHANGE	359.2	–15.2	5.4	9.2	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	3.9	–6.7	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	7.1	.	.		
9	**AVAILABILITY**	**168.1**	**2 146.0**	**1 417.8**	**44.2**	**9 573.4**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	4.4	–	–	..
11	– BY INDUSTRY	–	–	17.8	–	–	.
12	B) COKE AND MANUFACTURED GASES	42.8	–	–	–	–	
13	C) REFINED PRODUCTS	–	2 185.8	–	4.3	–	.
14	**NET SUPPLY**	**125.4**	**–39.8**	**1 395.7**	**39.8**	**9 573.4**	...
15	PRODUCER CONSUMPTION	–	3.7	135.5	2.1	823.6	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–43.4	41.2	–3.9	–	..
17	NON–ENERGY SALES	–	–	–	––	–	
18	ENERGY SALES	125.4	–	1 219.0	82.1	9 247.4	.
				TERAJOULES			
1	PRODUCTION	72 800	24 614	87 742	1 401	35 727	222 285
2	EXPORTS	56 900	869	181 470	9 237	2 420	250 896
3	IMPORTS	––	–	–	–	758	759
4	INTER–REGIONAL TRANSFERS	– 475	58 592	146 568	9 469	382	214 536
5	STOCK CHANGE	10 524	– 584	202	250	–	10 392
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	147	– 182	–	–36
8	REFINERY LOSSES AND ADJUSTMENTS	...	275		.		275
9	**AVAILABILITY**	**4 902**	**82 646**	**52 783**	**1 200**	**34 448**	**175 979**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	163	–	–	163
11	– BY INDUSTRY	–	–	662	–	–	662
12	B) COKE AND MANUFACTURED GASES	1 254	–	–	–	–	1 254
13	C) REFINED PRODUCTS	–	84 178	–	118	–	84 296
14	**NET SUPPLY**	**3 648**	**–1 533**	**51 959**	**1 082**	**34 448**	**89 605**
15	PRODUCER CONSUMPTION	–	141	5 045	57	2 964	8 207
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 673	1 532	– 105	–	– 246
17	NON–ENERGY SALES	–	–	–	1	–	1
18	ENERGY SALES	3 648	–	45 381	2 231	33 275	84 536

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – COLUMBIE–BRITANNIQUE – 1977 TRIMESTRE 1

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
30.8	14.7	2 217.7	497.6	...	...	PRODUCTION	1
17.2	–	0.3	–	...	...	EXPORTATIONS	2
21.4	–	103.0	–	...	...	IMPORTATIONS	3
–	–	144.3	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.4	–	–27.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	3.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	4.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	10.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
35.4	**14.7**	**2 486.1**	**497.6**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	13.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	20.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
35.4	**14.7**	**2 452.7**	**497.6**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	99.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
21.0	–	21.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	93.3	■	...	...	VENTES NON–ENERGETIQUES	17
14.4	14.7	2 201.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
889	275	82 648	1 790	85 602	...	PRODUCTION	1
497	–	8	–	505	251 401	EXPORTATIONS	2
617	–	4 277	–	4 894	5 652	IMPORTATIONS	3
–	–	5 478	–	5 478	220 013	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–12	–	–1 372	–	–1 384	9 008	CHANGEMENT A L'INVENTAIRE	5
–	–	94	–	94	94	AUTRES MATIERES UTILISEES	6
–	–	197	–	197	161	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	373	...	373	648	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 020	**275**	**93 685**	**1 790**	**96 770**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	505	–	505	668	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	814	–	814	1 476	– PAR INDUSTRIES	11
–	–	–	–	–	1 254	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	84 296	C) PRODUITS RAFFINES	13
1 020	**275**	**92 366**	**1 790**	**95 451**	**185 056**	**DISPONIBILITE NETTE**	**14**
–	–	4 168	■	4 168	12 375	CONSOMMATION DES PRODUCTEURS	15
606	–	755	■	1 361	1 115	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 811	■	3 811	3 812	VENTES NON–ENERGETIQUES	17
414	275	82 530	■	83 219	167 755	VENTES ENERGETIQUES	18

BRITISH COLUMBIA – 1977 QUARTER 1

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 1				TRIMESTRE 1	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	13.9	1.5	36.0	–0.1	6.0	57.3
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	0.4	0.1	6.4	0.1	6.9
4	INTER–REGIONAL TRANSFERS	–	1.3	0.1	18.5	3.3	23.3
5	STOCK CHANGE	3.1	–1.5	13.6	0.5	8.5	24.2
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	0.1	–	0.1	–0.6	–0.4
8	REFINERY LOSSES AND ADJUSTMENTS	–	0.1	–0.2	–0.1	––	–0.2
9	**AVAILABILITY**	**10.8**	**4.7**	**22.8**	**24.5**	**0.3**	**63.1**
15	PRODUCER CONSUMPTION	–	––	–	––	1.1	1.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	––	–0.3	–	–0.8	–1.0
17	NON–ENERGY SALES	10.8	4.7	23.0	24.5	0.1	63.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 1				TRIMESTRE 1	
		TONNES					
1	PRODUCTION	2 485 053	–	–	–	–	2 485 053
2	EXPORTS	1 942 285	–	–	–	–	1 942 285
3	IMPORTS	–	–	–	–	8	8
4	INTER–REGIONAL TRANSFERS	–17 904	2 504	–	–	–	–15 400
5	STOCK CHANGE AND ADJUSTMENTS	359 233	–	–	–	–	359 233
9	**AVAILABILITY**	**165 630**	**2 504**	**–**	**–**	**8**	**168 142**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	42 790	–	–	–	–	42 790
14	**NET SUPPLY**	**122 840**	**2 504**	**–**	**–**	**8**	**125 352**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS · GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 1					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	––	19	18	1	–
2	BY INDUSTRY	–	113	31	11	63	–
3	TOTAL	–	113	50	29	64	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	––	19	18	1	–
5	BY INDUSTRY	–	113	31	11	63	–
6	TOTAL	–	113	50	29	64	–

COLUMBIE–BRITANNIQUE – 1977 TRIMESTRE 1

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
13.9	1.5	36.0	–0.1	6.0	57.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	0.4	0.1	6.4	0.1	6.9	IMPORTATIONS	3
–	1.3	0.1	18.5	3.3	23.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3.1	–1.5	13.6	0.5	8.5	24.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	0.1	–	0.1	–0.6	–0.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.1	–0.2	–0.1	––	–0.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
10.8	**4.7**	**22.8**	**24.5**	**0.3**	**63.1**	**DISPONIBILITE**	**9**
–	––	–	––	1 1	1.1	CONSOMMATION DES PRODUCTEURS	15
––	––	–0.3	–	–0.8	–1.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
10.8	4.7	23.0	24.5	0 1	63.0	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
2 485 053	–	–	–	–	2 485 053	PRODUCTION	1
1 942 285	–	–	–	–	1 942 285	EXPORTATIONS	2
–	–	–	–	8	8	IMPORTATIONS	3
–17 904	2 504	–	–	–	–15 400	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
359 233	–	–	–	–	359 233	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
165 630	**2 504**	**–**	**–**	**8**	**168 142**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
42 790	–	–	–	–	42 790	B) COKE ET GAZ MANUFACTURE	12
122 840	**2 504**	**–**	**–**	**8**	**125 352**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 1				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	38	PAR SERVICES	1
–	–	142	99	–	459	PAR INDUSTRIES	2
–	–	142	99	–	498	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	38	PAR SERVICES	4
–	–	142	99	–	459	PAR INDUSTRIES	5
–	–	142	99	–	498	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – YUKON AND NWT – 1977 QUARTER 1

		COAL - CHARBON	CRUDE OIL - PETROLE BRUT	NATURAL GAS - GAZ NATUREL	GAS PLANT LPG'S GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY - ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES TOTAL DES SOURCES PRIMAIRES
	– QUARTER 1 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	–	43.9	220.3	–	148.5	
2	EXPORTS	–	–	–	–	–	
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	–	– 217.8	9.0	–	
5	STOCK CHANGE	–	9.5	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–				
9	**AVAILABILITY**	–	**34.3**	**2.5**	**9.0**	**148.5**	...
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	33.9	–	–	–	
14	**NET SUPPLY**	–	**0.5**	**2.5**	**9.0**	**148.5**	...
15	PRODUCER CONSUMPTION	–	–	–	0.1	10.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.5	–	–	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	–	–	2.5	8.9	208.2	
				TERAJOULES			
1	PRODUCTION	–	1 689	8 202	–	535	10 425
2	EXPORTS	–	–	–	1	–	1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–8 109	246	–	–7 863
5	STOCK CHANGE	–	367	–	–	–	367
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	..	...	.	–
9	**AVAILABILITY**	–	**1 322**	**93**	**245**	**535**	**2 194**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	1 304	–	–	–	1 304
14	**NET SUPPLY**	–	**18**	**93**	**245**	**535**	**890**
15	PRODUCER CONSUMPTION	–	–	–	2	39	41
16	PRODUCER LOSSES AND ADJUSTMENTS	–	18	–	–	–	18
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	93	242	749	1 084

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – YUKON ET TNO – 1977 TRIMESTRE 1

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 1 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
–	–	21.4	70.5	..	.	PRODUCTION	1
–	–	–	–	..	..	EXPORTATIONS	2
	–	–	–	...	...	IMPORTATIONS	3
–	–	88.9	–	..	..	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–6.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	––	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		–0.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	–	**116.5**	**70.5**	...	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES	
–	–	17.8	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	–	**94.0**	**70.5**	...	...	**DISPONIBILITE NETTE**	14
–	–	3.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	2.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1.1	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	87.9	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
	–	827	254	1 081	...	PRODUCTION	1
–	–	–	–	–	1	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	3 323	–	3 323	–4 540	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 216	–	– 216	151	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	11	–	11	11	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
		–9	...	–9	–9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	–	**4 387**	**254**	**4 641**	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES	
–	–	693	–	693	693	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	179	–	179	179	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 304	C) PRODUITS RAFFINES	13
–	–	**3 514**	**254**	**3 768**	**4 658**	**DISPONIBILITE NETTE**	14
–	–	126	■	126	167	CONSOMMATION DES PRODUCTEURS	15
–	–	75	■	75	93	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	43	■	43	43	VENTES NON–ENERGETIQUES	17
–	–	3 271	■	3 271	4 355	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – YUKON AND NWT – 1977 QUARTER 1

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 1 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	2.4	2.5	–	13.6	0.3
2	EXPORTS		–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	15.4	24.2	23.9	14.5
5	STOCK CHANGE	–	–	–0.6	–5.3	11.3	–9.6
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–11.2	1.5	9.8
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	1.5	1.8	–4.9	1.4
9	**AVAILABILITY**	**–**	**2.4**	**17.0**	**16.4**	**32.6**	**32.7**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	16.5	–
11	– BY INDUSTRY	–	–	–	–	4.6	–
14	**NET SUPPLY**	**–**	**2.4**	**17.0**	**16.4**	**11.6**	**32.7**
15	PRODUCER CONSUMPTION	■	2.4	––	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	0.5	–0.2	0.4	0.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	16.5	16.6	11.1	31.9
				TERAJOULES			
1	PRODUCTION	–	101	86	–	527	11
2	EXPORTS		–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	534	913	924	560
5	STOCK CHANGE	–	–	–22	– 198	438	– 372
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 423	57	377
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	51	68	– 191	54
9	**AVAILABILITY**	**–**	**101**	**591**	**619**	**1 263**	**1 266**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	636	–
11	– BY INDUSTRY	–	–	–	–	179	–
14	**NET SUPPLY**	**–**	**101**	**591**	**619**	**447**	**1 266**
15	PRODUCER CONSUMPTION	■	101	1	1	–	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	17	–8	17	32
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	572	626	430	1 233

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – YUKON ET TNO – 1977 TRIMESTRE 1

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES	– TRIMESTRE 1 –	
			MILLIERS DE METRES CUBES				
0.5	–	–	––	2.0	21.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
0.4	–	1.0	8.4	1.1	88.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–0.4	–3.6	2.0	–6.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	–	–	––	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.4	–	–0.5	0.3	––	–0.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.5	**–**	**1.9**	**11.7**	**1.1**	**116.5**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1.4	–	–	–	–	17.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	4.6	– PAR INDUSTRIES	11
–0.8	**–**	**1.9**	**11.7**	**1.1**	**94.0**	**DISPONIBILITE NETTE**	**14**
0.5	–	––	–	––	3.0	CONSOMMATION DES PRODUCTEURS	15
–	–	–0.1	0.6	––	2.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1.1	1.1	VENTES NON–ENERGETIQUES	17
–1.4	–	2.0	11.1	–	87.9	VENTES ENERGETIQUES	18
			TERAJOULES				
22	–	–	1	79	827	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
16	–	34	302	42	3 323	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–13	– 129	81	– 216	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	–	–	11	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
16	–	–17	12	–2	–9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
22	**–**	**64**	**419**	**42**	**4 387**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
57	–	–	–	–	693	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	179	– PAR INDUSTRIES	11
–35	**–**	**64**	**419**	**42**	**3 514**	**DISPONIBILITE NETTE**	**14**
22	–	––	––	––	126	CONSOMMATION DES PRODUCTEURS	15
–	–	–4	20	–1	75	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	43	43	VENTES NON–ENERGETIQUES	17
–57	–	68	399	–	3 271	VENTES ENERGETIQUES	18

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – CANADA – 1977 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	*
1	PRODUCTION	7 159.8	20 552.1	17 565.1	2 222.4	57 645.1	
2	EXPORTS	3 429.2	4 637.3	6 869.2	1 498.0	4 084.2	
3	IMPORTS	6 036.6	9 963.2	0.1	–	874.3	
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	
5	STOCK CHANGE	2 946.0	452.4	1 859.5	379.9	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	4.6	23.9	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	4.1	...	...	.	
9	**AVAILABILITY**	**6 821.2**	**25 421.5**	**8 841.1**	**368.4**	**54 435.2**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 686.0	–	732.8	–	–	
11	– BY INDUSTRY	3.6	–	105.1	–	–	.
12	B) COKE AND MANUFACTURED GASES	1 707.5	–	–	–	–	
13	C) REFINED PRODUCTS	–	25 295.4	–	203.6	–	
14	**NET SUPPLY**	**424.1**	**126.1**	**8 003.1**	**164.8**	**54 435.2**	...
15	PRODUCER CONSUMPTION	2.1	1.4	669.8	54.2	1 742.3	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	122.0	– 732.0	–15.1	–	
17	NON–ENERGY SALES	–	–	612.4	213.2	–	. .
18	ENERGY SALES	422.0	2.7	7 452.9	395.6	67 669.6	.
				TERAJOULES			
1	PRODUCTION	174 421	791 501	653 928	60 398	207 427	1 887 673
2	EXPORTS	100 458	178 592	255 733	40 711	14 696	590 190
3	IMPORTS	181 008	383 700	4	–	3 146	567 859
4	INTER–REGIONAL TRANSFERS	––	–	–	–	–	––
5	STOCK CHANGE	86 969	17 422	69 228	10 326	–	183 944
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	172	651	–	822
8	REFINERY LOSSES AND ADJUSTMENTS	...	157	...	...	...	157
9	**AVAILABILITY**	**168 003**	**979 032**	**329 143**	**10 012**	**195 877**	**1 682 064**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	105 443	–	27 282	–	–	132 725
11	– BY INDUSTRY	108	–	3 914	–	–	4 023
12	B) COKE AND MANUFACTURED GASES	51 074	–	–	–	–	51 074
13	C) REFINED PRODUCTS	–	974 173	–	5 535	–	979 708
14	**NET SUPPLY**	**11 377**	**4 858**	**297 946**	**4 478**	**195 877**	**514 535**
15	PRODUCER CONSUMPTION	55	55	24 935	1 473	6 269	32 788
16	PRODUCER LOSSES AND ADJUSTMENTS	–	4 699	–27 253	– 409	–	–22 964
17	NON–ENERGY SALES	–	–	22 801	5 795	–	28 596
18	ENERGY SALES	11 321	104	277 463	10 752	243 498	543 139
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	14 933.2	41 473.1	37 366.8	4 631.3	119 877.8	
2	EXPORTS	6 463.0	9 501.2	14 709.6	3 846.6	8 160.9	
3	IMPORTS	6 267.4	20 348.8	0.4	–	1 790.1	
4	INTER–REGIONAL TRANSFERS	–	–	–	–	––	
5	STOCK CHANGE	–1 379.4	502.0	– 489.8	– 244.1	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	42.9	–27.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	6.9	...	...		
9	**AVAILABILITY**	**16 116.9**	**51 811.7**	**23 190.1**	**1 001.4**	**113 506.9**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	11 626.7	–	1 281.3	–	–	
11	– BY INDUSTRY	7.3	–	220.3	–	–	
12	B) COKE AND MANUFACTURED GASES	3 500.5	–	–	–	–	
13	C) REFINED PRODUCTS	–	51 801.3	–	432.4	–	
14	**NET SUPPLY**	**982.4**	**10.5**	**21 688.6**	**569.0**	**113 506.9**	...
15	PRODUCER CONSUMPTION	4.3	5.1	1 420.5	94.6	7 599.2	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–4.0	–1 047.3	– 106.3	–	
17	NON–ENERGY SALES	–	–	1 077.9	487.3	–	
18	ENERGY SALES	978.1	9.4	20 237.4	1 099.7	143 732.9	
				TERAJOULES			
1	PRODUCTION	360 005	1 597 206	1 391 122	125 864	431 362	3 905 557
2	EXPORTS	189 329	365 910	547 624	104 536	29 366	1 236 764
3	IMPORTS	187 905	783 670	16	–	6 441	978 032
4	INTER–REGIONAL TRANSFERS	––	–	–	–	––	––
5	STOCK CHANGE	–45 662	19 332	–18 233	–6 634	–	–51 197
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1 596	– 748	–	847
8	REFINERY LOSSES AND ADJUSTMENTS	...	266	...	...	...	266
9	**AVAILABILITY**	**404 243**	**1 995 367**	**863 343**	**27 214**	**408 437**	**3 698 601**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	272 545	–	47 701	–	–	320 246
11	– BY INDUSTRY	220	–	8 201	–	–	8 420
12	B) COKE AND MANUFACTURED GASES	104 701	–	–	–	–	104 701
13	C) REFINED PRODUCTS	–	1 994 964	–	11 750	–	2 006 714
14	**NET SUPPLY**	**26 778**	**404**	**807 441**	**15 463**	**408 437**	**1 258 522**
15	PRODUCER CONSUMPTION	113	196	52 885	2 571	27 345	83 109
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 153	–38 988	–2 889	–	–42 030
17	NON–ENERGY SALES	–	–	40 128	13 242	–	53 370
18	ENERGY SALES	26 665	361	753 416	29 887	517 200	1 327 528

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – CANADA – 1977 TRIMESTRE 2

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	...	...		
1 217.9	620.4	25 833.5	14 976.7	...	...	PRODUCTION	1
15.8	–	1 075.2	–	...	...	EXPORTATIONS	2
60.3	–	846.0	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
44.9	–	1 754.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	22.7	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	125.4	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	88.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 217.5	**620.4**	**23 886.5**	**14 976.7**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	599.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.7	79.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 217.5	**618.6**	**23 207.6**	**14 976.7**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	1 486.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–30.3	–	136.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 202.9	■	...	...	VENTES NON–ENERGETIQUES	17
1 247.8	618.6	18 921.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
35 112	11 548	973 291	53 891	1 073 841	...	PRODUCTION	1
455	–	42 786	–	43 241	633 430	EXPORTATIONS	2
1 739	–	35 074	–	36 813	604 671	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 295	–	69 255	–	70 550	254 494	CHANGEMENT A L'INVENTAIRE	5
–	–	791	–	791	791	AUTRES MATIERES UTILISEES	6
–	–	4 748	–	4 748	5 570	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	2 667	...	2 667	2 824	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
35 100	**11 548**	**899 196**	**53 891**	**999 735**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	24 755	–	24 755	157 480	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	32	3 215	–	3 246	7 269	– PAR INDUSTRIES	11
–	–	–	–	–	51 074	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	979 708	C) PRODUITS RAFFINES	13
35 100	**11 516**	**871 227**	**53 891**	**971 734**	**1 486 269**	**DISPONIBILITE NETTE**	**14**
–	–	61 971	■	61 971	94 759	CONSOMMATION DES PRODUCTEURS	15
– 874	–	5 087	■	4 213	–18 751	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	88 291	■	88 291	116 887	VENTES NON–ENERGETIQUES	17
35 975	11 516	702 744	■	750 234	1 293 373	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	...	...		
2 480.3	1 270.7	52 921.6	37 825.2	...	...	PRODUCTION	1
35.8	–	2 054.2	–	...	...	EXPORTATIONS	2
123.0	–	1 148.8	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
48.0	–	1 125.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	56.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	225.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–61.8	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 519.4	**1 270.7**	**51 177.4**	**37 825.2**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1 802.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	3.0	167.9	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
2 519.4	**1 267.6**	**49 207.3**	**37 825.2**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	3 145.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–68.8	–	398.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 477.9	■	...	...	VENTES NON–ENERGETIQUES	17
2 588.2	1 267.6	41 235.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
71 509	23 653	1 994 038	136 108	2 225 306	...	PRODUCTION	1
1 033	–	80 841	–	81 873	1 318 638	EXPORTATIONS	2
3 545	–	47 401	–	50 946	1 028 978	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 385	–	41 371	–	42 756	–8 441	CHANGEMENT A L'INVENTAIRE	5
–	–	1 931	–	1 931	1 931	AUTRES MATIERES UTILISEES	6
–	–	8 737	–	8 737	9 585	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–1 903	...	–1 903	–1 636	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
72 636	**23 653**	**1 931 798**	**136 108**	**2 164 194**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	74 549	–	74 549	394 794	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	56	6 803	–	6 859	15 280	– PAR INDUSTRIES	11
–	–	–	–	–	104 701	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	2 006 714	C) PRODUITS RAFFINES	13
72 636	**23 596**	**1 850 447**	**136 108**	**2 082 787**	**3 341 309**	**DISPONIBILITE NETTE**	**14**
–	–	131 048	■	131 048	214 157	CONSOMMATION DES PRODUCTEURS	15
–1 983	–	14 509	■	12 526	–29 504	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	136 620	■	136 620	189 990	VENTES NON–ENERGETIQUES	17
74 619	23 596	1 540 921	■	1 639 137	2 966 665	VENTES ENERGETIQUES	18

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – CANADA – 1977 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
4 992.7	218.1	73.8	1 057.9	2 085.0	25 833.5	PRODUCTION	1
737.0	–	––	––	218.8	1 075.2	EXPORTATIONS	2
550.6	169.4	–	–	97.8	846.0	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
437.0	–0.8	–0.2	69.4	–17.0	1 754.9	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	11.0	22.7	AUTRES MATIERES UTILISEES	6
–36.1	–	0.5	–26.6	–36.7	125.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
44.3	0.2	–0.1	4.9	–43.4	88.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 288.9	**388.2**	**74.5**	**957.1**	**1 998.6**	**23 909.1**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
514.6	–	–	–	–	599.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
46.5	–	–	–	–	79.4	– PAR INDUSTRIES	11
3 727.8	**388.2**	**74.5**	**957.1**	**1 998.6**	**23 230.2**	**DISPONIBILITE NETTE**	**14**
445.3	167.9	––	0.6	7.9	1 486.9	CONSOMMATION DES PRODUCTEURS	15
2.2	17.2	4.0	–1.4	–9.0	136.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	203.1	–	–	1 999.8	2 202.9	VENTES NON–ENERGETIQUES	17
3 280.3	–	70.5	957.9	–	18 921.2	VENTES ENERGETIQUES	18
		TERAJOULES					
208 328	9 243	2 472	38 014	81 102	973 291	PRODUCTION	1
30 751	–	––	––	7 776	42 786	EXPORTATIONS	2
22 974	7 177	–	–	3 833	35 074	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
18 234	–36	–8	2 492	–1 015	69 255	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	432	791	AUTRES MATIERES UTILISEES	6
–1 506	–	15	– 954	– 998	4 748	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 847	8	–3	176	–1 954	2 667	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
178 963	**16 449**	**2 498**	**34 391**	**79 562**	**899 196**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
21 472	–	–	–	–	24 755	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 941	–	–	–	–	3 215	– PAR INDUSTRIES	11
155 550	**16 449**	**2 498**	**34 391**	**79 562**	**871 227**	**DISPONIBILITE NETTE**	**14**
18 580	7 115	––	21	287	61 971	CONSOMMATION DES PRODUCTEURS	15
93	728	134	–50	– 410	5 087	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	8 606	–	–	79 685	88 291	VENTES NON–ENERGETIQUES	17
136 876	–	2 364	34 419	–	702 744	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
10 356.1	367.3	116.8	1 959.4	3 546.8	52 921.7	PRODUCTION	1
1 152.9	–	––	––	315.1	2 054.2	EXPORTATIONS	2
677.0	223.0	–	0.9	160.9	1 148.8	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
421.1	2.9	3.9	67.1	156.7	1 125.8	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	20.8	56.4	AUTRES MATIERES UTILISEES	6
11.6	–	1.2	–50.0	– 112.5	225.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
3.8	0.1	–2.1	–2.6	–52.7	–61.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
9 466.9	**587.2**	**116.3**	**1 845.9**	**3 196.9**	**51 233.9**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 588.5	–	–	–	–	1 802.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
101.5	–	–	–	–	167.9	– PAR INDUSTRIES	11
7 776.9	**587.2**	**116.3**	**1 845.9**	**3 196.9**	**49 263.8**	**DISPONIBILITE NETTE**	**14**
1 056.5	268.4	––	1.1	18.5	3 145.6	CONSOMMATION DES PRODUCTEURS	15
–24.2	31.8	4.7	11.4	–12.5	398.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	287.0	–	–	3 190.9	3 477.9	VENTES NON–ENERGETIQUES	17
6 744.6	–	111.6	1 833.4	–	41 235.6	VENTES ENERGETIQUES	18
		TERAJOULES					
432 127	15 566	3 916	70 409	136 389	1 994 034	PRODUCTION	1
48 105	–	––	––	11 239	80 841	EXPORTATIONS	2
28 247	9 449	–	34	6 306	47 401	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
17 573	125	130	2 412	6 268	41 371	CHANGEMENT A L'INVENTAIRE	5
–	–	2	––	819	1 931	AUTRES MATIERES UTILISEES	6
483	–	40	–1 796	–3 716	8 737	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
158	5	–72	–95	–2 281	–1 903	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
395 021	**24 885**	**3 900**	**66 330**	**124 573**	**1 931 794**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
66 281	–	–	–	–	74 549	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
4 235	–	–	–	–	6 803	– PAR INDUSTRIES	11
324 505	**24 885**	**3 900**	**66 330**	**124 573**	**1 850 442**	**DISPONIBILITE NETTE**	**14**
44 083	11 375	––	39	684	131 048	CONSOMMATION DES PRODUCTEURS	15
–1 009	1 349	159	409	– 570	14 509	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	12 161	–	–	124 459	136 620	VENTES NON–ENERGETIQUES	17
281 431	–	3 740	65 881	–	1 540 918	VENTES ENERGETIQUES	18

CANADA – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	962.5	166.0	743.0	196.6	16.9	2 085.0
2	EXPORTS	189.3	18.4	5.7	––	5.5	218.8
3	IMPORTS	0.5	4.5	0.2	61.2	31.5	97.8
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	29.3	7.6	–34.6	8.5	–27.9	–17.0
6	OTHER PRODUCTS USED	–	–	–	8.1	2.9	11.0
7	INTER–PRODUCT TRANSFERS	–54.7	–20.4	25.0	0.6	12.8	–36.7
8	REFINERY LOSSES AND ADJUSTMENTS	40.3	–6.0	–16.3	–12.3	–49.0	–43.4
9	**AVAILABILITY**	**649.3**	**130.1**	**813.4**	**270.2**	**135.6**	**1 998.6**
15	PRODUCER CONSUMPTION	4.9	0.6	–	0.9	1.5	7.9
16	PRODUCER LOSSES AND ADJUSTMENTS	3.3	5.9	–1.8	–0.8	–15.6	–9.0
17	NON–ENERGY SALES	641.2	123.6	815.3	270.1	149.6	1 999.8

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	4 071 869	1 754 191	1 333 766	–	–	7 159 820
2	EXPORTS	3 429 105	–	66	–	–	3 429 172
3	IMPORTS	–	–	–	96 866	5 939 683	6 036 550
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	––
5	STOCK CHANGE AND ADJUSTMENTS	114 967	–79 278	144 195	19 682	2 746 453	2 946 020
9	**AVAILABILITY**	**527 796**	**1 833 469**	**1 189 504**	**77 184**	**3 193 231**	**6 821 179**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	182 193	1 836 328	1 105 243	–	1 562 207	4 685 968
11	– BY INDUSTRY	–	–	–	–	3 609	3 609
12	B) COKE AND MANUFACTURED GASES	199 857	–	–	–	1 507 677	1 707 533
14	**NET SUPPLY**	**145 746**	**–2 859**	**84 261**	**77 184**	**119 739**	**424 068**
15	PRODUCER CONSUMPTION	–	–	–	–	–	2 085

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	6 933	117	3 828	185	2 328	–
2	BY INDUSTRY	20	759	103	16	337	63
3	TOTAL	6 952	877	3 931	200	2 665	63
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	16 348	217	9 404	657	7 846	–
5	BY INDUSTRY	40	1 593	209	30	736	157
6	TOTAL	16 388	1 811	9 613	687	8 582	157

SUPPLEMENTARY INFORMATION:	*QUARTER 2 TRIMESTRE 2*
NUCLEAR GENERATION	*5 390 544 MEGAWATT HOURS*
URANIUM USED	*104 0 TONNES*
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

CANADA – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
1 751.0	290 6	1 049.7	351.2	104.2	3 546.8	PRODUCTION	1
252.5	34.4	5.7	—	22.5	315.0	EXPORTATIONS	2
0.9	8.2	0.3	92.9	58.5	160.9	IMPORTATIONS	3
—	—	—	—	—	—	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
86.0	19.8	110.5	–7.1	–52.5	156.7	CHANGEMENT A L'INVENTAIRE	5
—	—	—	14.4	6.5	20.8	AUTRES MATIERES UTILISEES	6
– 115.3	–24.4	24.9	0.6	1.6	– 112.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
33.7	–7.7	–16.5	–23.2	–39.1	–52.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 264.5	**227.9**	**975.3**	**489.4**	**239.8**	**3 196.9**	**DISPONIBILITE**	**9**
9.7	1.3	—	1.8	5.6	18.5	CONSOMMATION DES PRODUCTEURS	15
5.5	8.2	–2.0	–0.6	–23.6	–12.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1 249.3	218.4	977.3	488.1	257.8	3 190.9	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
8 152 665	3 875 900	2 904 598	—	—	14 933 152	PRODUCTION	1
6 462 518	—	484	—	—	6 463 004	EXPORTATIONS	2
—	—	—	153 976	6 113 408	6 267 385	IMPORTATIONS	3
—	—	—	—	—	—	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
468 444	23 004	254 610	–1 063	–2 124 359	–1 379 358	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
1 221 701	**3 852 896**	**2 649 502**	**155 040**	**8 237 770**	**16 116 889**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
470 873	3 838 492	2 497 042	—	4 820 279	11 626 686	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
—	—	—	—	7 327	7 327	– PAR INDUSTRIES	11
413 324	—	—	—	3 087 150	3 500 473	B) COKE ET GAZ MANUFACTURE	12
337 504	**14 404**	**152 461**	**155 040**	**323 015**	**982 400**	**DISPONIBILITE NETTE**	**14**
—	—	—	—	—	4 287	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	13 391	PAR SERVICES	1
17	—	136	115	21	1 586	PAR INDUSTRIES	2
17	—	136	115	21	14 977	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	34 472	PAR SERVICES	4
29	—	280	239	41	3 353	PAR INDUSTRIES	5
29	—	280	239	41	37 825	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES: *YEAR TO DATE CUMULATIF DE L'ANNEE*

PRODUCTION DE L'ENERGIE NUCLEAIRE *11 311 864 MEGAWATT HEURES*

URANIUM UTILISEE *217.9 TONNES*

DECHETS DE BOIS *1 650 KILOTONNES 31 060 TERAJOULES*

LESSIVE DE PATE EPUISEE *7 327 KILOTONNES 100 344 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ATLANTIC PROVINCES – 1977 QUARTER 2

		COAL – CHARBON	CRUDE OIL PETROLE BRUT	NATURAL GAS GAZ NATUREL	GAS PLANT LPG'S GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	°°°
1	PRODUCTION	563.9	0.2	0.6	–	11 170.8	
2	EXPORTS	206.8	–	–	–	923.7	
3	IMPORTS	–	4 057.1	–	–	4.4	
4	INTER–REGIONAL TRANSFERS	– 178.7	–	–	1.6	–7 049.7	
5	STOCK CHANGE	–48.9	43.2	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	0.4	...	...		
9	**AVAILABILITY**	**227.4**	**4 013.6**	**0.6**	**1.6**	**3 201.8**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	99.8	–	–	–	–	.
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	81.6	–	–	–	–	..
13	C) REFINED PRODUCTS	–	4 013.4	–	–	–	
14	**NET SUPPLY**	**46.0**	**0.2**	**0.6**	**1.6**	**3 201.8**	...
15	PRODUCER CONSUMPTION	1.4	–	–	34.3	234.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	––	–2.4	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	44.6	0.2	0.5	30.9	5 085.8	
				TERAJOULES			
1	PRODUCTION	16 520	6	21	–	40 196	56 743
2	EXPORTS	6 058	–	–	–	3 324	9 381
3	IMPORTS	–	156 246	–	–	16	156 262
4	INTER–REGIONAL TRANSFERS	–5 234	–	–	44	–25 367	–30 557
5	STOCK CHANGE	–1 446	1 664	–	–	–	218
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	17	...	...	...	17
9	**AVAILABILITY**	**6 674**	**154 571**	**21**	**44**	**11 521**	**172 831**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 923	–	–	–	–	2 923
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	2 403	–	–	–	–	2 403
13	C) REFINED PRODUCTS	–	154 565	–	–	–	154 565
14	**NET SUPPLY**	**1 348**	**6**	**21**	**44**	**11 521**	**12 941**
15	PRODUCER CONSUMPTION	42	–	–	932	845	1 820
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	1	–66	–	–65
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 305	6	20	840	18 300	20 472
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	°°°
1	PRODUCTION	1 145.6	0.3	1.4	–	21 933.0	
2	EXPORTS	354.4	–	–	–	1 858.4	
3	IMPORTS	–	9 237.9	–	–	9.0	
4	INTER–REGIONAL TRANSFERS	– 205.1	–	–	8.2	–14 435.5	
5	STOCK CHANGE	–6.0	442.2	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	6.4	...	...		.
9	**AVAILABILITY**	**592.2**	**8 789.6**	**1.4**	**8.2**	**5 648.1**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	331.3	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	165.0	–	–	–	–	
13	C) REFINED PRODUCTS	–	8 789.3	–	–	–	
14	**NET SUPPLY**	**95.9**	**0.3**	**1.4**	**8.2**	**5 648.1**	...
15	PRODUCER CONSUMPTION	2.9	–	–	58.5	716.4	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	–3.8	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	93.0	0.3	1.3	67.0	10 775.9	
				TERAJOULES			
1	PRODUCTION	33 561	12	52	–	78 923	112 547
2	EXPORTS	10 381	–	–	–	6 687	17 068
3	IMPORTS	–	355 769	–	–	32	355 801
4	INTER–REGIONAL TRANSFERS	–6 008	–	–	222	–51 944	–57 730
5	STOCK CHANGE	– 203	17 032	–	–	–	16 829
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	246	...	...	...	246
9	**AVAILABILITY**	**17 374**	**338 503**	**52**	**222**	**20 324**	**376 474**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	9 704	–	–	–	–	9 704
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	4 860	–	–	–	–	4 860
13	C) REFINED PRODUCTS	–	338 491	–	–	–	338 491
14	**NET SUPPLY**	**2 810**	**12**	**52**	**222**	**20 324**	**23 420**
15	PRODUCER CONSUMPTION	86	–	–	1 590	2 578	4 254
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	4	– 102	–	–98
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 724	12	47	1 821	38 775	43 380

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – PROVINCES ATLANTIQUES – 1977 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
55.8	29.3	4 032.0	2 118.8	...	...	PRODUCTION	1
–	–	86.6	–	...	...	EXPORTATIONS	2
1.6	–	30.0	–	...	...	IMPORTATIONS	3
–	–	– 488.6	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.3	–	218.7	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–6.4	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	74.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
57.1	**29.3**	**3 187.2**	**2 118.8**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	498.3	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.2	31.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
57.1	**29.1**	**2 657.8**	**2 118.8**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	186.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–24.4	–	30.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	84.0	■	...	...	VENTES NON–ENERGETIQUES	17
81.5	29.1	2 296.4	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 609	546	155 812	7 624	165 590	...	PRODUCTION	1
–	–	3 067	–	3 067	12 449	EXPORTATIONS	2
47	–	1 236	–	1 283	157 545	IMPORTATIONS	3
–	–	–18 871	–	–18 871	–49 428	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
8	–	8 648	–	8 657	8 875	CHANGEMENT A L'INVENTAIRE	5
–	–	11	–	11	11	AUTRES MATIERES UTILISEES	6
–	–	– 100	–	– 100	– 100	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	3 004	...	3 004	3 021	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 648	**546**	**123 368**	**7 624**	**133 185**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	20 705	–	20 705	23 628	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	5	1 294	–	1 298	1 298	– PAR INDUSTRIES	11
–	–	–	–	–	2 403	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	154 565	C) PRODUITS RAFFINES	13
1 648	**541**	**101 369**	**7 624**	**111 182**	**124 122**	**DISPONIBILITE NETTE**	**14**
–	–	7 735	■	7 735	9 555	CONSOMMATION DES PRODUCTEURS	15
– 702	–	1 189	■	486	421	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 565	■	3 565	3 565	VENTES NON–ENERGETIQUES	17
2 350	541	87 218	■	90 109	110 581	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
112.9	59.3	8 829.7	5 844.3	...	...	PRODUCTION	1
–	–	519.7	–	...	...	EXPORTATIONS	2
1.9	–	94.2	–	...	...	IMPORTATIONS	3
–	–	– 457.9	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3.6	–	301.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.6	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–23.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	425.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
111.2	**59.3**	**7 195.7**	**5 844.3**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1 318.3	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.6	68.9	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
111.2	**58.7**	**5 808.4**	**5 844.3**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	427.5	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–51.8	–	78.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	107.8	■	...	...	VENTES NON–ENERGETIQUES	17
163.0	58.7	5 081.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
3 255	1 103	341 720	21 030	367 108	...	PRODUCTION	1
–	–	19 102	–	19 102	36 170	EXPORTATIONS	2
55	–	3 811	–	3 866	359 667	IMPORTATIONS	3
–	–	–17 962	–	–17 962	–75 692	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
104	–	11 290	–	11 395	28 224	CHANGEMENT A L'INVENTAIRE	5
–	–	23	–	23	23	AUTRES MATIERES UTILISEES	6
–	–	– 608	–	– 608	– 608	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	16 883	...	16 883	17 129	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 206	**1 103**	**279 708**	**21 030**	**305 047**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	54 808	–	54 808	64 512	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	10	2 864	–	2 874	2 874	– PAR INDUSTRIES	11
–	–	–	–	–	4 860	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	338 491	C) PRODUITS RAFFINES	13
3 206	**1 093**	**222 036**	**21 030**	**247 364**	**270 784**	**DISPONIBILITE NETTE**	**14**
–	–	17 784	■	17 784	22 038	CONSOMMATION DES PRODUCTEURS	15
–1 492	–	3 015	■	1 523	1 425	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	4 476	■	4 476	4 476	VENTES NON–ENERGETIQUES	17
4 699	1 093	193 673	■	199 465	242 845	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ATLANTIC PROVINCES – 1977 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	60.0	117.7	911.3	173.9	405.3	827.5
2	EXPORTS	–	–	70.6	–	16.0	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–5.6	–	–66.0	–32.9	–11.4	– 339.0
5	STOCK CHANGE	–0.7	–	–20.7	53.9	20.3	91.7
6	OTHER PRODUCTS USED	–	–	0.3	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	9.2	–7.2	–23.8	32.5
8	REFINERY LOSSES AND ADJUSTMENTS	–5.9	–	53.1	–10.2	18.6	–80.0
9	**AVAILABILITY**	**61.1**	**117.7**	**751.9**	**90.1**	**315.1**	**509.2**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	27.1	1.5
11	– BY INDUSTRY	–	–	–	–	1.8	–
14	**NET SUPPLY**	**61.1**	**117.7**	**751.9**	**90.1**	**286.2**	**507.7**
15	PRODUCER CONSUMPTION	■	115.0	2.8	0.1	2.5	0.8
16	PRODUCER LOSSES AND ADJUSTMENTS	■	2.7	7.3	1.9	1.4	0.9
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	741.8	88.2	282.4	505.9
				TERAJOULES			
1	PRODUCTION	1 631	4 912	31 584	6 552	15 674	32 001
2	EXPORTS	–	–	2 447	–	619	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 152	–	–2 286	–1 239	– 441	–13 112
5	STOCK CHANGE	–20	–	– 717	2 031	785	3 546
6	OTHER PRODUCTS USED	–	–	10	–	––	1
7	INTER–PRODUCT TRANSFERS	–	–	320	– 272	– 921	1 257
8	REFINERY LOSSES AND ADJUSTMENTS	– 162	–	1 839	– 386	720	–3 092
9	**AVAILABILITY**	**1 662**	**4 912**	**26 058**	**3 396**	**12 188**	**19 693**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 049	57
11	– BY INDUSTRY	–	–	–	–	68	–
14	**NET SUPPLY**	**1 662**	**4 912**	**26 058**	**3 396**	**11 070**	**19 636**
15	PRODUCER CONSUMPTION	■	4 798	96	2	97	32
16	PRODUCER LOSSES AND ADJUSTMENTS	■	114	254	73	54	37
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	25 708	3 322	10 920	19 567
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	106.8	276.6	2 002.8	363.0	844.5	1 882.2
2	EXPORTS	1.9	–	242.8	–	31.6	243.3
3	IMPORTS	–	–	–	–	30.7	1.9
4	INTER–REGIONAL TRANSFERS	–7.8	–	–18.9	–95.2	–47.1	– 174.9
5	STOCK CHANGE	1.2	–	207.0	–0.7	– 109.7	47.4
6	OTHER PRODUCTS USED	–	–	0.6	–	––	––
7	INTER–PRODUCT TRANSFERS	–	–	–13.9	3.4	– 270.7	249.3
8	REFINERY LOSSES AND ADJUSTMENTS	–17.7	–	112.5	–8.5	–33.3	142.0
9	**AVAILABILITY**	**113.6**	**276.6**	**1 408.2**	**280.5**	**668.9**	**1 525.8**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	61.3	4.1
11	– BY INDUSTRY	–	–	–	–	3.9	–
14	**NET SUPPLY**	**113.6**	**276.6**	**1 408.2**	**280.5**	**603.7**	**1 521.7**
15	PRODUCER CONSUMPTION	■	270.3	6.3	0.1	4.7	2.7
16	PRODUCER LOSSES AND ADJUSTMENTS	■	6.3	20.9	8.2	6.9	14.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 381.0	272.2	592.2	1 504.2
				TERAJOULES			
1	PRODUCTION	2 903	11 542	69 409	13 676	32 662	72 791
2	EXPORTS	52	–	8 415	–	1 223	9 410
3	IMPORTS	–	–	–	–	1 189	74
4	INTER–REGIONAL TRANSFERS	– 212	–	– 656	–3 585	–1 821	–6 765
5	STOCK CHANGE	32	–	7 173	–27	–4 243	1 834
6	OTHER PRODUCTS USED	–	–	21	–	––	2
7	INTER–PRODUCT TRANSFERS	–	–	– 481	128	–10 468	9 643
8	REFINERY LOSSES AND ADJUSTMENTS	– 481	–	3 900	– 320	–1 287	5 491
9	**AVAILABILITY**	**3 088**	**11 542**	**48 804**	**10 566**	**25 870**	**59 011**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2 371	160
11	– BY INDUSTRY	–	–	–	–	152	–
14	**NET SUPPLY**	**3 088**	**11 542**	**48 804**	**10 566**	**23 348**	**58 851**
15	PRODUCER CONSUMPTION	■	11 280	218	6	180	103
16	PRODUCER LOSSES AND ADJUSTMENTS	■	262	726	307	266	574
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	47 861	10 254	22 901	58 174

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – PROVINCES ATLANTIQUES – 1977 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
1 296.7	18.5	––	79.0	142.0	4 032.0	PRODUCTION	1
–	–	––	––	––	86.6	EXPORTATIONS	2
24.0	–	–	–	6.0	30.0	IMPORTATIONS	3
–34.4	–	13.3	35.8	–48.5	– 488.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
17.6	–	3.4	11.7	41.6	218.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.3	AUTRES MATIERES UTILISEES	6
–17.1	–	––	–10.5	10.5	–6.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
114.7	–	0.1	0.2	–16.1	74.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 137.0	**18.5**	**9.8**	**92.4**	**84.4**	**3 187.5**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
469.7	–	–	–	–	498.3	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
29.4	–	–	–	–	31.1	– PAR INDUSTRIES	11
637.9	**18.5**	**9.8**	**92.4**	**84.4**	**2 658.1**	**DISPONIBILITE NETTE**	**14**
56.1	8.6	–	–	0.1	186.0	CONSOMMATION DES PRODUCTEURS	15
2.8	10.0	1.0	2.1	0.3	30.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	84.0	84.0	VENTES NON–ENERGETIQUES	17
579.0	–	8.8	90.4	–	2 296.4	VENTES ENERGETIQUES	18
		TERAJOULES					
54 107	785	–1	2 840	5 726	155 812	PRODUCTION	1
–	–	––	––	1	3 067	EXPORTATIONS	2
1 002	–	–	–	234	1 236	IMPORTATIONS	3
–1 436	–	447	1 287	–1 939	–18 871	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
733	–	114	419	1 758	8 648	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	11	AUTRES MATIERES UTILISEES	6
– 712	–	1	– 379	605	– 100	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
4 785	–	4	8	– 712	3 004	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
47 444	**785**	**329**	**3 322**	**3 579**	**123 368**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
19 599	–	–	–	–	20 705	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 225	–	–	–	–	1 294	– PAR INDUSTRIES	11
26 619	**785**	**329**	**3 322**	**3 579**	**101 369**	**DISPONIBILITE NETTE**	**14**
2 342	363	–	–	5	7 735	CONSOMMATION DES PRODUCTEURS	15
118	422	33	75	9	1 189	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	3 565	3 565	VENTES NON–ENERGETIQUES	17
24 159	–	296	3 247	–	87 218	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
2 951.8	37.1	––	130.9	234.0	8 829.7	PRODUCTION	1
–	–	––	––	––	519.7	EXPORTATIONS	2
54.3	–	–	0.9	6.3	94.2	IMPORTATIONS	3
–55.0	–	16.0	41.6	– 116.6	– 457.9	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
113.9	–	–3.0	–2.7	48.6	301.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.6	AUTRES MATIERES UTILISEES	6
–0.2	–	––	–9.4	18.2	–23.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
246.8	–	0.2	0.3	–16.7	425.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 590.2	**37.1**	**18.8**	**166.5**	**110.0**	**7 196.3**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 252.9	–	–	–	–	1 318.3	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
65.0	–	–	–	–	68.9	– PAR INDUSTRIES	11
1 272.4	**37.1**	**18.8**	**166.5**	**110.0**	**5 809.1**	**DISPONIBILITE NETTE**	**14**
123.6	19.7	–	–	0.2	427.5	CONSOMMATION DES PRODUCTEURS	15
–0.5	17.4	1.1	1.4	2.0	78.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	107.8	107.8	VENTES NON–ENERGETIQUES	17
1 149.3	–	17.7	165.1	–	5 081.7	VENTES ENERGETIQUES	18
		TERAJOULES					
123 169	1 572	–1	4 703	9 293	341 720	PRODUCTION	1
–	–	––	––	1	19 102	EXPORTATIONS	2
2 267	–	–	34	248	3 811	IMPORTATIONS	3
–2 296	–	535	1 496	–4 657	–17 962	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4 751	–	– 101	–97	1 970	11 290	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	23	AUTRES MATIERES UTILISEES	6
–9	–	1	– 336	914	– 608	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
10 298	–	6	11	– 734	16 883	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
108 082	**1 572**	**630**	**5 984**	**4 560**	**279 708**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
52 277	–	–	–	–	54 808	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 712	–	–	–	–	2 864	– PAR INDUSTRIES	11
53 092	**1 572**	**630**	**5 984**	**4 560**	**222 036**	**DISPONIBILITE NETTE**	**14**
5 156	833	––	–	8	17 784	CONSOMMATION DES PRODUCTEURS	15
–21	738	37	51	76	3 015	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	4 476	4 476	VENTES NON–ENERGETIQUES	17
47 957	–	593	5 933	–	193 673	VENTES ENERGETIQUES	18

ATLANTIC PROVINCES – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	9.5	5.2	30.3	0.1	96.9	142.0
2	EXPORTS	—	—	—	—	—	—
3	IMPORTS	—	—	—	6.0	—	6.0
4	INTER–REGIONAL TRANSFERS	—	1.5	1.3	12.9	–64.2	–48.5
5	STOCK CHANGE	3.5	–12.4	13.3	1.9	35.4	41.6
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER–PRODUCT TRANSFERS	—	–16.3	24.4	—	2.4	10.5
8	REFINERY LOSSES AND ADJUSTMENTS	—	–0.4	–15.4	–0.3	—	–16.1
9	**AVAILABILITY**	**5.8**	**3.3**	**58.2**	**17.4**	**–0.3**	**84.4**
15	PRODUCER CONSUMPTION	—	—	—	0.1	—	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	—	1.1	0.4	–0.5	–0.8	0.3
17	NON–ENERGY SALES	5.8	2.2	57.8	17.7	0.5	84.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	563 896	—	—	—	—	563 896
2	EXPORTS	206 781	—	—	—	—	206 781
3	IMPORTS	—	—	—	—	—	—
4	INTER–REGIONAL TRANSFERS	— 178 651	—	—	—	—	— 178 651
5	STOCK CHANGE AND ADJUSTMENTS	–29 472	—	—	—	–19 421	–48 893
9	**AVAILABILITY**	**207 936**	**—**	**—**	**—**	**19 421**	**227 357**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	99 773	—	—	—	—	99 773
11	– BY INDUSTRY	—	—	—	—	—	—
12	B) COKE AND MANUFACTURED GASES	62 435	—	—	—	19 149	81 584
14	**NET SUPPLY**	**45 727**	**—**	**—**	**—**	**272**	**46 000**
15	PRODUCER CONSUMPTION	—	—	—	—	—	1 449

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	137	—	1 733	19	—	—
2	BY INDUSTRY	—	—	8	—	208	9
3	TOTAL	137	—	1 741	19	208	9
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	568	—	4 696	67	—	—
5	BY INDUSTRY	—	—	19	—	463	20
6	TOTAL	568	—	4 716	67	463	20

SUPPLEMENTARY INFORMATION *QUARTER 2 TRIMESTRE 2*

SOLID WOOD WASTES
SPENT PULPING LIQUOR

PROVINCES ATLANTIQUES – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
18.4	17.5	30.3	0.3	167.5	234.0	PRODUCTION	1
–	––	–	––	––	––	EXPORTATIONS	2
–	–	–	6.3	–	6.3	IMPORTATIONS	3
–	2.4	2.6	23.7	– 145.3	– 116.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
6.5	–0.5	13.2	–0.6	30.0	48.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
––	–16.3	24.4	––	10.1	18.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–0.4	–15.4	–0.8	–	–16.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
11.9	**4.5**	**59.7**	**31.7**	**2.3**	**110.0**	**DISPONIBILITE**	**9**
–	––	–	0.2	–	0.2	CONSOMMATION DES PRODUCTEURS	15
––	1.1	0.5	–0.5	0.9	2.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
11.9	3.3	59.2	32.0	1.4	107.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
1 145 604	–	–	–	–	1 145 604	PRODUCTION	1
354 371	–	–	–	–	354 371	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
– 205 075	–	–	–	–	– 205 075	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
31 476	–	–	–	–37 496	–6 020	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
554 683	–	–	–	**37 496**	**592 178**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
331 250	–	–	–	–	331 250	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
128 062	–	–	–	36 951	165 013	B) COKE ET GAZ MANUFACTURE	12
95 371	–	–	–	**544**	**95 915**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	2 944	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
GIGAWATT HEURES							
TRIMESTRE 2							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 889	PAR SERVICES	1
2	–	–	3	–	230	PAR INDUSTRIES	2
2	–	–	3	–	2 119	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	5 331	PAR SERVICES	4
4	–	–	7	–	513	PAR INDUSTRIES	5
4	–	–	7	–	5 844	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
DECHETS DE BOIS	*144 KILOTONNES 2 488 TERAJOULES*
LESSIVE DE PATE EPUISEE	*595 KILOTONNES 8 285 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – QUEBEC – 1977 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	–	–	–	–	19 332.3	
2	EXPORTS	–	–	25.7	16.2	85.4	
3	IMPORTS	158.2	5 166.8	–	–	8.8	
4	INTER–REGIONAL TRANSFERS	39.9	3 173.6	569.6	33.7	3 981.8	
5	STOCK CHANGE	20.5	504.6	22.0	–3.3	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–16.7	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–2.1	...	...		
9	**AVAILABILITY**	**177.6**	**7 837.9**	**521.9**	**4.1**	**23 237.4**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	0.3	–	–	
12	B) COKE AND MANUFACTURED GASES	30.3	–	–	–	–	
13	C) REFINED PRODUCTS	–	7 839.1	–	–	–	
14	**NET SUPPLY**	**147.3**	**–1.2**	**521.6**	**4.1**	**23 237.4**	...
15	PRODUCER CONSUMPTION	–	–	1.8	9.6	– 574.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1.2	34.4	–27.9	–	
17	NON–ENERGY SALES	–	–	–	10.1	–	
18	ENERGY SALES	147.3	–	485.4	98.9	23 905.4	
				TERAJOULES			
1	PRODUCTION	–	–	–	–	69 564	69 564
2	EXPORTS	–	–	957	440	307	1 704
3	IMPORTS	4 707	198 984	–	–	31	203 722
4	INTER–REGIONAL TRANSFERS	1 169	122 221	21 205	915	14 328	159 838
5	STOCK CHANGE	607	19 434	818	–91	–	20 769
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 455	–	– 455
8	REFINERY LOSSES AND ADJUSTMENTS	...	–82	...	...	...	–82
9	**AVAILABILITY**	**5 269**	**301 852**	**19 430**	**111**	**83 616**	**410 278**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	13	–	–	13
12	B) COKE AND MANUFACTURED GASES	910	–	–	–	–	910
13	C) REFINED PRODUCTS	–	301 898	–	–	–	301 898
14	**NET SUPPLY**	**4 359**	**–45**	**19 418**	**111**	**83 616**	**107 458**
15	PRODUCER CONSUMPTION	–	–	69	262	–2 066	–1 736
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–45	1 279	– 758	–	476
17	NON–ENERGY SALES	–	–	–	273	–	273
18	ENERGY SALES	4 359	–	18 070	2 688	86 020	111 137
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	–	–	–	–	42 292.9	
2	EXPORTS	–	–	68.4	76.9	113.3	
3	IMPORTS	270.4	9 773.1	–	–	18.6	
4	INTER–REGIONAL TRANSFERS	64.3	6 736.7	1 358.4	95.8	8 855.1	
5	STOCK CHANGE	–25.1	313.2	1.9	–9.4	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–24.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–2.3	...	...		
9	**AVAILABILITY**	**359.9**	**16 198.9**	**1 288.0**	**3.8**	**51 053.4**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	0.7	–	–	
12	B) COKE AND MANUFACTURED GASES	76.5	–	–	–	–	
13	C) REFINED PRODUCTS	–	16 235.3	–	–	–	
14	**NET SUPPLY**	**283.3**	**–36.4**	**1 287.3**	**3.8**	**51 053.4**	...
15	PRODUCER CONSUMPTION	–	–	7.9	19.2	852.5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–36.4	47.7	–74.7	–	
17	NON–ENERGY SALES	–	–	–	32.5	–	
18	ENERGY SALES	283.3	–	1 231.7	258.0	50 440.7	
				TERAJOULES			
1	PRODUCTION	–	–	–	–	152 184	152 184
2	EXPORTS	–	–	2 548	2 091	408	5 047
3	IMPORTS	8 051	376 380	–	–	67	384 498
4	INTER–REGIONAL TRANSFERS	1 883	259 442	50 571	2 604	31 864	346 364
5	STOCK CHANGE	– 753	12 062	72	– 255	–	11 126
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 665	–	– 665
8	REFINERY LOSSES AND ADJUSTMENTS	...	–90	...	...	...	–90
9	**AVAILABILITY**	**10 687**	**623 851**	**47 951**	**102**	**183 707**	**866 299**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	25	–	–	25
12	B) COKE AND MANUFACTURED GASES	2 295	–	–	–	–	2 295
13	C) REFINED PRODUCTS	–	625 254	–	–	–	625 254
14	**NET SUPPLY**	**8 393**	**–1 403**	**47 926**	**102**	**183 707**	**238 726**
15	PRODUCER CONSUMPTION	–	–	295	522	3 068	3 885
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 403	1 776	–2 029	–	–1 656
17	NON–ENERGY SALES	–	–	–	884	–	884
18	ENERGY SALES	8 393	–	45 855	7 011	181 503	242 761

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – QUEBEC – 1977 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
22.8	9.0	7 870.7	93.7	...	...	PRODUCTION	1
–	–	531.1	–	...	...	EXPORTATIONS	2
12.3	–	624.5	–	...	...	IMPORTATIONS	3
–	–	– 459.8	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–12.5	–	1 076.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	25.7	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 151.0	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
47.7	**9.0**	**6 604.8**	**93.7**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	9.8	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	17.3	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
47.7	**9.0**	**6 577.7**	**93.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	519.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
4.5	–	45.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	748.9	■	...	...	VENTES NON–ENERGETIQUES	17
43.1	9.0	5 178.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
658	168	299 924	337	301 088	...	PRODUCTION	1
–	–	21 283	–	21 283	22 987	EXPORTATIONS	2
354	–	26 146	–	26 500	230 222	IMPORTATIONS	3
–	–	–18 303	–	–18 303	141 535	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 361	–	42 327	–	41 966	62 734	CHANGEMENT A L'INVENTAIRE	5
–	–	49	–	49	49	AUTRES MATIERES UTILISEES	6
–	–	854	–	854	399	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–6 182	...	–6 182	–6 264	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 374	**168**	**251 242**	**337**	**253 121**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	380	–	380	380	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	681	–	681	694	– PAR INDUSTRIES	11
–	–	–	–	–	910	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	301 898	C) PRODUITS RAFFINES	13
1 374	**168**	**250 181**	**337**	**252 060**	**359 518**	**DISPONIBILITE NETTE**	**14**
–	–	21 684	■	21 684	19 948	CONSOMMATION DES PRODUCTEURS	15
131	–	1 727	■	1 858	2 334	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	29 521	■	29 521	29 794	VENTES NON–ENERGETIQUES	17
1 243	168	194 894	■	196 305	307 442	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
60.6	22.8	16 340.1	239.9	...	...	PRODUCTION	1
–	–	569.1	–	...	...	EXPORTATIONS	2
22.7	–	665.6	–	...	...	IMPORTATIONS	3
–	–	–1 710.1	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–37.8	–	568.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	4.0	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	41.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 689.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
121.0	**22.8**	**14 888.5**	**239.9**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	37.3	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	35.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
121.0	**22.8**	**14 815.9**	**239.9**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	1 136.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
36.7	–	117.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 167.9	■	...	...	VENTES NON–ENERGETIQUES	17
84.3	22.8	12 167.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 746	425	622 216	863	625 250	...	PRODUCTION	1
–	–	22 705	–	22 705	27 752	EXPORTATIONS	2
654	–	27 862	–	28 517	413 014	IMPORTATIONS	3
–	–	–66 354	–	–66 354	280 010	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 089	–	22 029	–	20 940	32 066	CHANGEMENT A L'INVENTAIRE	5
–	–	155	–	155	155	AUTRES MATIERES UTILISEES	6
–	–	1 450	–	1 450	785	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–26 682	...	–26 682	–26 772	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 490	**425**	**567 276**	**863**	**572 054**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1 491	–	1 491	1 491	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1 388	–	1 388	1 413	– PAR INDUSTRIES	11
–	–	–	–	–	2 295	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	625 254	C) PRODUITS RAFFINES	13
3 490	**425**	**564 398**	**863**	**569 175**	**807 901**	**DISPONIBILITE NETTE**	**14**
–	–	47 351	■	47 351	51 236	CONSOMMATION DES PRODUCTEURS	15
1 059	–	4 319	■	5 378	3 722	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	45 218	■	45 218	46 102	VENTES NON–ENERGETIQUES	17
2 431	425	461 224	■	464 079	706 841	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – QUEBEC – 1977 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	111 4	275.8	2 339.1	315.7	683.4	1 127.9
2	EXPORTS	–	–		–	–	–
3	IMPORTS	–	–	–	–	–	2.0
4	INTER–REGIONAL TRANSFERS	7 3	–	– 212.7	17.1	–27.5	222.4
5	STOCK CHANGE	6.0	–	76.1	125.2	91.2	513.0
6	OTHER PRODUCTS USED	–	–	0.6	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	18.3	–92.1	89.3	–7.8
8	REFINERY LOSSES AND ADJUSTMENTS	26 0	–	–57.8	6.6	54.7	–37.9
9	**AVAILABILITY**	**86.7**	**275.8**	**2 127.1**	**108.9**	**599.3**	**869.4**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	9.3	0.2
11	– BY INDUSTRY	–	–	–	–	13.1	0.3
14	**NET SUPPLY**	**86.7**	**275.8**	**2 127.1**	**108.9**	**576.9**	**868.9**
15	PRODUCER CONSUMPTION	■	269.1	1.5	––	6.6	1.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	6.6	14.4	1.5	2.2	5 3
17	NON–ENERGY SALES	■	–	-	–	–	–
18	ENERGY SALES	■	–	2 111.1	107.4	568.1	862 4
				TERAJOULES			
1	PRODUCTION	3 027	11 508	81 064	11 892	26 432	43 622
2	EXPORTS	–		–	-	–	–
3	IMPORTS	–	–	-	–	–	77
4	INTER–REGIONAL TRANSFERS	200	–	–7 370	645	–1 064	8 600
5	STOCK CHANGE	164	–	2 636	4 717	3 528	19 840
6	OTHER PRODUCTS USED	–	–	22	–	–	1
7	INTER–PRODUCT TRANSFERS	–	–	633	–3 470	3 455	– 302
8	REFINERY LOSSES AND ADJUSTMENTS	708	–	–2 003	247	2 117	–1 467
9	**AVAILABILITY**	**2 355**	**11 508**	**73 716**	**4 104**	**23 178**	**33 625**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	358	7
11	– BY INDUSTRY	–	–	–	–	508	13
14	**NET SUPPLY**	**2 355**	**11 508**	**73 716**	**4 104**	**22 313**	**33 604**
15	PRODUCER CONSUMPTION	■	11 230	53	1	254	48
16	PRODUCER LOSSES AND ADJUSTMENTS	■	277	498	57	86	206
17	NON–ENERGY SALES	■	–	-	–	–	–
18	ENERGY SALES	■	–	73 164	4 045	21 973	33 351
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	210 9	566.2	4 804.3	732.2	1 227.4	2 981.1
2	EXPORTS	–	–	–	-	–	–
3	IMPORTS	–	–	–	–	–	4 1
4	INTER–REGIONAL TRANSFERS	14 1	–	– 571.5	23.0	–63.6	– 272.1
5	STOCK CHANGE	15 0	–	302.8	81.1	61.2	– 265.4
6	OTHER PRODUCTS USED	–	–	1.1	–	–	0.2
7	INTER–PRODUCT TRANSFERS		–	39.7	– 248.1	–14.8	218 3
8	REFINERY LOSSES AND ADJUSTMENTS	–21 4	–	– 141.6	–18.7	–35.9	– 125.2
9	**AVAILABILITY**	**231.3**	**566.2**	**4 112.5**	**444.7**	**1 123.7**	**3 322.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	21.3	0.6
11	– BY INDUSTRY	–	–	–	–	26.3	0.7
14	**NET SUPPLY**	**231.3**	**566.2**	**4 112.5**	**444.7**	**1 076.2**	**3 320.8**
15	PRODUCER CONSUMPTION	■	559.5	4.1	0.2	13.2	3 9
16	PRODUCER LOSSES AND ADJUSTMENTS	■	6.6	55.6	8.6	11.5	22 6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	4 052.8	436.0	1 051.6	3 294 2
				TERAJOULES			
1	PRODUCTION	5 730	23 625	166 497	27 587	47 471	115 293
2	EXPORTS		–	–	–	–	–
3	IMPORTS	–	–	–	–	–	157
4	INTER–REGIONAL TRANSFERS	382	–	–19 804	866	–2 460	–10 525
5	STOCK CHANGE	407	–	10 493	3 056	2 365	-10 263
6	OTHER PRODUCTS USED	-	–	40	–	–	7
7	INTER–PRODUCT TRANSFERS	–	–	1 376	–9 347	– 574	8 444
8	REFINERY LOSSES AND ADJUSTMENTS	– 581	–	–4 908	– 705	–1 388	4 842
9	**AVAILABILITY**	**6 286**	**23 625**	**142 524**	**16 756**	**43 460**	**128 480**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES		–	–	–	822	23
11	– BY INDUSTRY		–	–	–	1 016	27
14	**NET SUPPLY**	**6 286**	**23 625**	**142 524**	**16 756**	**41 621**	**128 429**
15	PRODUCER CONSUMPTION	■	23 347	142	6	509	152
16	PRODUCER LOSSES AND ADJUSTMENTS	■	277	1 927	322	443	875
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	140 455	16 428	40 669	127 402

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – QUEBEC – 1977 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
2 063.4	50.1	35.1	318.8	550.1	7 870.7	PRODUCTION	1
389.1	–	–	–	142.0	531.1	EXPORTATIONS	2
452.8	164.9	–	–	4.8	624.5	IMPORTATIONS	3
– 351.1	–	–20.1	–54.3	–41.0	– 459.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
381.6	–	1.3	28.2	– 146.4	1 076.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	0.6	1.3	AUTRES MATIERES UTILISEES	6
3.1	–	0.2	0.5	14.2	25.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–88.5	–	2.8	––	–56.9	– 151.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 485.9	**215.0**	**11.2**	**236.7**	**590.1**	**6 606.1**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
0.4	–	–	–	–	9.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3.8	–	–	–	–	17.3	– PAR INDUSTRIES	11
1 481.7	**215.0**	**11.2**	**236.7**	**590.1**	**6 579.0**	**DISPONIBILITE NETTE**	**14**
197.5	42.8	–	–	1.1	519.9	CONSOMMATION DES PRODUCTEURS	15
0.3	7.2	0.5	2.1	5.1	45.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	164.9	–	–	584.0	748.9	VENTES NON–ENERGETIQUES	17
1 283.9	–	10.7	234.6	–	5 178.2	VENTES ENERGETIQUES	18
		TERAJOULES					
86 098	2 121	1 178	11 455	21 528	299 924	PRODUCTION	1
16 237	–	–	–	5 046	21 283	EXPORTATIONS	2
18 892	6 989	–	–	187	26 146	IMPORTATIONS	3
–14 650	–	– 674	–1 952	–2 039	–18 303	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
15 922	–	43	1 014	–5 537	42 327	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	26	49	AUTRES MATIERES UTILISEES	6
130	–	8	16	384	854	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–3 693	–	94	–1	–2 186	–6 182	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
62 003	**9 111**	**374**	**8 506**	**22 763**	**251 242**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
15	–	–	–	–	380	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
160	–	–	–	–	681	– PAR INDUSTRIES	11
61 828	**9 111**	**374**	**8 506**	**22 763**	**250 181**	**DISPONIBILITE NETTE**	**14**
8 242	1 815	–	–	41	21 684	CONSOMMATION DES PRODUCTEURS	15
14	306	17	75	190	1 727	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	6 989	–	–	22 532	29 521	VENTES NON–ENERGETIQUES	17
53 573	–	357	8 431	–	194 894	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
4 197.9	69.1	53.3	562.1	935.6	16 340.1	PRODUCTION	1
402.2	–	–	–	166.9	569.1	EXPORTATIONS	2
452.8	199.4	–	–	9.3	665.6	IMPORTATIONS	3
– 740.7	–	–23.9	–87.3	11.8	–1 710.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
433.2	––	11.6	8.7	–79.2	568.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	2.7	4.0	AUTRES MATIERES UTILISEES	6
2.8	–	0.2	–3.9	47.1	41.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 288.2	–	2.4	–1.0	–60.0	– 689.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 365.6	**268.5**	**15.7**	**463.3**	**978.9**	**14 892.5**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
15.5	–	–	–	–	37.3	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
8.2	–	–	–	–	35.2	– PAR INDUSTRIES	11
3 341.9	**268.5**	**15.7**	**463.3**	**978.9**	**14 820.0**	**DISPONIBILITE NETTE**	**14**
497.1	54.7	–	–	3.4	1 136.1	CONSOMMATION DES PRODUCTEURS	15
–13.4	14.4	0.3	4.3	7.0	117.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	199.4	–	–	968.5	1 167.9	VENTES NON–ENERGETIQUES	17
2 858.1	–	15.4	459.1	–	12 167.2	VENTES ENERGETIQUES	18
		TERAJOULES					
175 165	2 926	1 788	20 199	35 934	622 216	PRODUCTION	1
16 784	–	–	–	5 921	22 705	EXPORTATIONS	2
18 892	8 450	–	–	364	27 862	IMPORTATIONS	3
–30 905	–	– 800	–3 135	27	–66 354	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
18 075	–1	388	311	–2 802	22 029	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	109	155	AUTRES MATIERES UTILISEES	6
116	–	7	– 139	1 568	1 450	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–12 026	–	82	–36	–2 277	–26 682	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
140 436	**11 377**	**525**	**16 650**	**37 160**	**567 276**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
645	–	–	–	–	1 491	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
344	–	–	–	–	1 388	– PAR INDUSTRIES	11
139 446	**11 377**	**525**	**16 650**	**37 160**	**564 398**	**DISPONIBILITE NETTE**	**14**
20 744	2 317	–	–	134	47 351	CONSOMMATION DES PRODUCTEURS	15
– 557	609	9	154	258	4 319	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	8 450	–	–	36 768	45 218	VENTES NON–ENERGETIQUES	17
119 260	–	516	16 495	–	461 224	VENTES ENERGETIQUES	18

QUEBEC – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	323.0	17.0	267.8	61.8	– 119.6	550.1
2	EXPORTS	136.3	–	5.7	––	–	142.0
3	IMPORTS	–	0.3	–	4.2	0.3	4.8
4	INTER–REGIONAL TRANSFERS	–9.9	8.5	–90.8	–12.6	63.8	–41.0
5	STOCK CHANGE	–62.9	–1.4	–1.8	–2.1	–78.2	– 146.4
6	OTHER PRODUCTS USED	–	–	–	–	0.6	0.6
7	INTER–PRODUCT TRANSFERS	45.8	–5.8	0.7	0.1	–26.5	14.2
8	REFINERY LOSSES AND ADJUSTMENTS	–10.7	–2.4	5.1	4.9	–53.8	–56.9
9	**AVAILABILITY**	**296.2**	**23.7**	**168.8**	**50.6**	**50.7**	**590.1**
15	PRODUCER CONSUMPTION	–	0.3	–	0.3	0.5	1.1
16	PRODUCER LOSSES AND ADJUSTMENTS	3.1	–0.5	0.1	2.0	0.4	5.1
17	NON–ENERGY SALES	293.2	23.9	168.7	48.3	49.8	584.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	83 449	74 775	158 224
4	INTER–REGIONAL TRANSFERS	39 901	–	–	–	–	39 901
5	STOCK CHANGE AND ADJUSTMENTS	–1 398	–	–	18 997	2 888	20 488
9	**AVAILABILITY**	**41 299**	**–**	**–**	**64 452**	**71 886**	**177 637**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	30 347	30 347
14	**NET SUPPLY**	**41 299**	**–**	**–**	**64 452**	**41 539**	**147 290**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH PETROL COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	3	13	–	–
2	BY INDUSTRY	–	2	46	1	27	–
3	TOTAL	–	2	48	14	27	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	9	72	–	–
5	BY INDUSTRY	–	5	92	2	57	–
6	TOTAL	–	5	100	73	57	–

SUPPLEMENTARY INFORMATION:	*QUARTER 2 TRIMESTRE 2*
NUCLEAR GENERATION	*64 077 MEGAWATT HOURS*
URANIUM USED	*5 TONNES*
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

QUEBEC – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
599.7	38.7	371.0	116.6	– 190.4	935.6	PRODUCTION	1
161.2	–	5.7	––	–	166.9	EXPORTATIONS	2
0.2	0.5	–	7.9	0.8	9.3	IMPORTATIONS	3
–16.7	14.8	– 100.8	–24.2	138.7	11.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–42.9	1.6	33.9	–0.1	–71.6	–79.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	2.7	2.7	AUTRES MATIERES UTILISEES	6
80.4	–13.6	0.7	–0.1	–20.3	47.1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–16.9	–3.8	5.2	10.0	–54.5	–60.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
562.2	**42.7**	**226.1**	**90.3**	**57.6**	**978.9**	**DISPONIBILITE**	**9**
–	0.6	–	0.6	2.3	3.4	CONSOMMATION DES PRODUCTEURS	15
5.1	–0.9	0.3	2.7	–0.2	7.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
557.1	43.0	225.8	87.0	55.5	968.5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	129 873	140 561	270 434	IMPORTATIONS	3
64 290	–	–	–	–	64 290	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
52	–	–	–1 467	–23 717	–25 133	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
64 239	**–**	**–**	**131 340**	**164 278**	**359 857**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	76 507	76 507	B) COKE ET GAZ MANUFACTURE	12
64 239	**–**	**–**	**131 340**	**87 771**	**283 350**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
GIGAWATT HEURES							
TRIMESTRE 2							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	16	PAR SERVICES	1
–	–	–	–	2	78	PAR INDUSTRIES	2
–	–	–	–	2	94	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	81	PAR SERVICES	4
–	–	–	–	5	159	PAR INDUSTRIES	5
–	–	–	–	5	240	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*72 520 MEGAWATT HEURES*
URANIUM UTILISEE	*1.0 TONNES*
DECHETS DE BOIS	*148 KILOTONNES 2 989 TERAJOULES*
LESSIVE DE PATE EPUISEE	*929 KILOTONNES 14 125 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ONTARIO – 1977 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	23.8	45.3	–	15 004.6	
2	EXPORTS	–	–	81.2	747.6	2 084.5	
3	IMPORTS	5 870.8	739.3	–	–	286.3	.
4	INTER–REGIONAL TRANSFERS	304.0	6 668.2	5 446.2	980.8	3 245.5	.
5	STOCK CHANGE	2 917.2	73.4	1 467.9	118.6	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–15.6	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–2.0	...	...	..	.
9	**AVAILABILITY**	**3 257.5**	**7 359.9**	**3 942.5**	**98.8**	**16 451.8**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 598.4	–	339.1	–	–	
11	– BY INDUSTRY	3.6	–	67.1	–	–	.
12	B) COKE AND MANUFACTURED GASES	1 561.3	–	–	–	–	..
13	C) REFINED PRODUCTS	–	7 405.7	–	9.8	–	
14	**NET SUPPLY**	**94.2**	**–45.8**	**3 536.2**	**89.0**	**16 451.8**	...
15	PRODUCER CONSUMPTION	–	–	161.2	3.0	982.2	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–45.8	– 290.3	53.0	–	
17	NON–ENERGY SALES	–	–	179.3	179.7	–	.
18	ENERGY SALES	94.2	–	3 485.9	90.8	21 976.6	
				TERAJOULES			
1	PRODUCTION	–	918	1 687	–	53 992	56 597
2	EXPORTS	–	–	3 021	20 319	7 501	30 841
3	IMPORTS	176 074	28 471	–	–	1 030	205 576
4	INTER–REGIONAL TRANSFERS	8 836	256 804	202 757	26 654	11 678	506 729
5	STOCK CHANGE	87 476	2 829	54 649	3 225	–	148 178
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 425	–	– 425
8	REFINERY LOSSES AND ADJUSTMENTS	...	–77	...	...	...	–77
9	**AVAILABILITY**	**97 434**	**283 442**	**146 774**	**2 686**	**59 199**	**589 535**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	47 916	–	12 626	–	–	60 542
11	– BY INDUSTRY	108	–	2 500	–	–	2 608
12	B) COKE AND MANUFACTURED GASES	46 755	–	–	–	–	46 755
13	C) REFINED PRODUCTS	–	285 207	–	267	–	285 474
14	**NET SUPPLY**	**2 655**	**–1 765**	**131 648**	**2 420**	**59 199**	**194 156**
15	PRODUCER CONSUMPTION	–	–	6 002	82	3 534	9 618
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 765	–10 807	1 440	–	–11 132
17	NON–ENERGY SALES	–	–	6 676	4 885	–	11 560
18	ENERGY SALES	2 655	–	129 777	2 468	79 080	213 979
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	48.9	79.4	4.8	29 417.5	
2	EXPORTS	–	–	237.4	1 674.3	4 489.8	
3	IMPORTS	5 983.9	1 337.8	–	–	732.3	
4	INTER–REGIONAL TRANSFERS	323.9	13 340.8	10 142.1	2 086.6	5 972.4	
5	STOCK CHANGE	–2 022.6	191.6	– 704.6	53.4	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	7.2	–68.2	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–12.5	...	...		
9	**AVAILABILITY**	**8 330.4**	**14 548.5**	**10 695.9**	**295.6**	**31 632.4**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 864.8	–	462.2	–	–	
11	– BY INDUSTRY	7.3	–	140.6	–	–	
12	B) COKE AND MANUFACTURED GASES	3 181.8	–	–	–	–	
13	C) REFINED PRODUCTS	–	14 634.2	–	15.2	–	
14	**NET SUPPLY**	**276.5**	**–85.7**	**10 093.1**	**280.4**	**31 632.4**	...
15	PRODUCER CONSUMPTION	–	–	332.0	4.0	3 114.6	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–85.7	– 376.8	56.6	–	
17	NON–ENERGY SALES	–	–	361.5	409.5	–	
18	ENERGY SALES	276.5	–	9 776.5	261.7	46 889.0	
				TERAJOULES			
1	PRODUCTION	–	1 885	2 956	130	105 854	110 825
2	EXPORTS	–	–	8 837	45 501	16 156	70 493
3	IMPORTS	179 464	51 521	–	–	2 635	233 620
4	INTER–REGIONAL TRANSFERS	9 171	513 780	377 578	56 708	21 491	978 726
5	STOCK CHANGE	–60 578	7 379	–26 231	1 451	–	–77 980
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	269	–1 852	–	–1 583
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 482	...	...	...	– 482
9	**AVAILABILITY**	**249 212**	**560 288**	**398 198**	**8 034**	**113 824**	**1 329 555**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	145 877	–	17 206	–	–	163 083
11	– BY INDUSTRY	220	–	5 236	–	–	5 456
12	B) COKE AND MANUFACTURED GASES	95 287	–	–	–	–	95 287
13	C) REFINED PRODUCTS	–	563 590	–	414	–	564 003
14	**NET SUPPLY**	**7 828**	**–3 301**	**375 755**	**7 620**	**113 824**	**501 727**
15	PRODUCER CONSUMPTION	–	–	12 360	108	11 207	23 675
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–3 301	–14 030	1 537	–	–15 794
17	NON–ENERGY SALES	–	–	13 457	11 130	–	24 587
18	ENERGY SALES	7 828	–	363 968	7 113	168 723	547 632

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ONTARIO – 1977 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 113.2	570.2	7 566.4	6 507.0	...	...	PRODUCTION	1
2.6	–	317.5	–	...	...	EXPORTATIONS	2
43.4	–	109.2	–	...	...	IMPORTATIONS	3
–	–	1 063.0	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
54.2	–	797.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	14.2	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	100.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	41.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 099.6	**570.2**	**7 682.0**	**6 507.0**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	31.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.5	4.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 099.6	**568.7**	**7 645.9**	**6 507.0**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	490.4	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–10.5	–	29.7	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	826.4	■	...	...	VENTES NON–ENERGETIQUES	17
1 110.1	568.7	6 076.1	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
32 093	10 613	281 491	23 415	347 611	...	PRODUCTION	1
76	–	12 697	–	12 773	43 614	EXPORTATIONS	2
1 250	–	4 283	–	5 533	211 109	IMPORTATIONS	3
–	–	41 641	–	41 641	548 370	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 564	–	30 702	–	32 266	180 444	CHANGEMENT A L'INVENTAIRE	5
–	–	478	–	478	478	AUTRES MATIERES UTILISEES	6
–	–	3 695	–	3 695	3 270	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	2 266	...	2 266	2 188	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
31 703	**10 613**	**285 923**	**23 415**	**351 654**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1 266	–	1 266	61 809	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	27	182	–	209	2 817	– PAR INDUSTRIES	11
–	–	–	–	–	46 755	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	285 474	C) PRODUITS RAFFINES	13
31 703	**10 586**	**284 475**	**23 415**	**350 178**	**544 334**	**DISPONIBILITE NETTE**	**14**
–	–	20 404	■	20 404	30 022	CONSOMMATION DES PRODUCTEURS	15
– 303	–	1 060	■	757	–10 375	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	31 975	■	31 975	43 535	VENTES NON–ENERGETIQUES	17
32 006	10 586	224 582	■	267 174	481 153	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	*		
2 249.9	1 162.0	14 931.7	18 371.2	...	...	PRODUCTION	1
5.5	–	670.0	–	...	...	EXPORTATIONS	2
71.2	–	201.2	–	...	...	IMPORTATIONS	3
–	–	2 389.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
80.6	–	419.1	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	27.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	187.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	4.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 235.1	**1 162.0**	**16 615.5**	**18 371.2**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	343.9	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	2.5	9.0	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
2 235.1	**1 159.5**	**16 262.5**	**18 371.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	995.8	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–77.6	–	90.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 442.2	■	...	...	VENTES NON–ENERGETIQUES	17
2 312.7	1 159.5	13 309.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
64 866	21 630	555 518	66 106	708 120	...	PRODUCTION	1
157	–	26 834	–	26 992	97 485	EXPORTATIONS	2
2 053	–	7 938	–	9 991	243 610	IMPORTATIONS	3
–	–	92 843	–	92 843	1 071 568	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2 323	–	14 445	–	16 768	–61 212	CHANGEMENT A L'INVENTAIRE	5
–	–	905	–	905	905	AUTRES MATIERES UTILISEES	6
–	–	7 040	–	7 040	5 457	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	2 017	...	2 017	1 535	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
64 439	**21 630**	**620 948**	**66 106**	**773 122**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	14 170	–	14 170	177 253	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	46	372	–	418	5 874	– PAR INDUSTRIES	11
–	–	–	–	–	95 287	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	564 003	C) PRODUITS RAFFINES	13
64 439	**21 584**	**606 406**	**66 106**	**758 535**	**1 260 261**	**DISPONIBILITE NETTE**	**14**
–	–	41 426	■	41 426	65 101	CONSOMMATION DES PRODUCTEURS	15
–2 236	–	3 159	■	923	–14 871	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	54 852	■	54 852	79 439	VENTES NON–ENERGETIQUES	17
66 675	21 584	494 701	■	582 961	1 130 592	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ONTARIO – 1977 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	177.7	241.7	2 632.6	322.9	703.5	1 006.0
2	EXPORTS	0.1	–	–	–	–	26.2
3	IMPORTS	–	–	–	––	–	26.1
4	INTER–REGIONAL TRANSFERS	–1.9	–	306.3	16.3	64.0	116.7
5	STOCK CHANGE	16.3	–	–79.4	41.6	202.8	350.3
6	OTHER PRODUCTS USED	6.1	–	0.9	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	193.8	– 243.1	201.4	15.2
8	REFINERY LOSSES AND ADJUSTMENTS	–72.0	–	16.0	21.1	2.9	19.3
9	**AVAILABILITY**	**237.5**	**241.7**	**3 197.1**	**33.4**	**763.2**	**768.3**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	––	17.9
11	– BY INDUSTRY	–	–	–	–	0.7	0.3
14	**NET SUPPLY**	**237.5**	**241.7**	**3 197.1**	**33.4**	**762.4**	**750.2**
15	PRODUCER CONSUMPTION	■	233.7	1.4	0.4	6.1	9.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	7.8	16.8	–0.8	3.5	6.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.3	3 178.9	33.8	752.9	734.1
				TERAJOULES			
1	PRODUCTION	4 829	10 086	91 237	12 167	27 208	38 907
2	EXPORTS	3	–	–	–	–	1 011
3	IMPORTS	–	–	–	1	–	1 011
4	INTER–REGIONAL TRANSFERS	–51	–	10 615	613	2 476	4 512
5	STOCK CHANGE	444	–	–2 751	1 568	7 844	13 547
6	OTHER PRODUCTS USED	166	–	33	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	6 716	–9 159	7 789	589
8	REFINERY LOSSES AND ADJUSTMENTS	–1 956	–	555	797	114	745
9	**AVAILABILITY**	**6 455**	**10 086**	**110 798**	**1 258**	**29 516**	**29 715**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2	691
11	– BY INDUSTRY	–	–	–	–	27	12
14	**NET SUPPLY**	**6 455**	**10 086**	**110 798**	**1 258**	**29 487**	**29 012**
15	PRODUCER CONSUMPTION	■	9 751	49	16	234	356
16	PRODUCER LOSSES AND ADJUSTMENTS	■	325	582	–29	136	263
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	11	110 167	1 272	29 117	28 392
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	277.2	489.0	5 385.0	687.7	1 109.0	2 453.6
2	EXPORTS	4.9	–	11.2	–	–	43.7
3	IMPORTS	–	–	–	––	–	50.3
4	INTER–REGIONAL TRANSFERS	–6.3	–	646.3	75.0	213.2	447.1
5	STOCK CHANGE	–10.5	–	295.9	11.0	87.0	– 126.1
6	OTHER PRODUCTS USED	13.2	–	1.8	–	–	0.2
7	INTER–PRODUCT TRANSFERS	–	–	380.6	– 563.4	139.8	366.5
8	REFINERY LOSSES AND ADJUSTMENTS	– 161.7	–	6.5	–5.4	–29.0	130.0
9	**AVAILABILITY**	**451.4**	**489.0**	**6 100.2**	**193.7**	**1 404.0**	**3 269.9**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.1	59.4
11	– BY INDUSTRY	–	–	–	–	1.4	0.5
14	**NET SUPPLY**	**451.4**	**489.0**	**6 100.2**	**193.7**	**1 402.5**	**3 209.9**
15	PRODUCER CONSUMPTION	■	474.4	3.6	0.9	13.0	13.5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	14.1	70.8	8.5	13.2	–5.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.5	6 025.8	184.2	1 376.3	3 201.7
				TERAJOULES			
1	PRODUCTION	7 534	20 404	186 622	25 911	42 890	94 890
2	EXPORTS	132	–	388	–	–	1 690
3	IMPORTS	–	–	–	1	–	1 944
4	INTER–REGIONAL TRANSFERS	– 170	–	22 399	2 825	8 247	17 290
5	STOCK CHANGE	– 285	–	10 253	416	3 363	–4 876
6	OTHER PRODUCTS USED	358	–	62	–	–	6
7	INTER–PRODUCT TRANSFERS	–	–	13 191	–21 228	5 407	14 173
8	REFINERY LOSSES AND ADJUSTMENTS	–4 394	–	225	– 205	–1 120	5 028
9	**AVAILABILITY**	**12 268**	**20 404**	**211 408**	**7 298**	**54 301**	**126 462**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	4	2 298
11	– BY INDUSTRY	–	–	–	–	55	21
14	**NET SUPPLY**	**12 268**	**20 404**	**211 408**	**7 298**	**54 243**	**124 142**
15	PRODUCER CONSUMPTION	■	19 795	125	36	504	523
16	PRODUCER LOSSES AND ADJUSTMENTS	■	590	2 452	321	511	– 207
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	20	208 831	6 941	53 228	123 826

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ONTARIO – 1977 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
1 146.5	59.1	3.0	297.7	975.4	7 566.4	PRODUCTION	1
219.8	–	–	–	71.4	317.5	EXPORTATIONS	2
0.4	4.4	–	–	78.2	109.2	IMPORTATIONS	3
428.3	–	12.7	19.9	100.7	1 063.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
28.4	–	–0.2	25.5	212.5	797.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	7.1	14.2	AUTRES MATIERES UTILISEES	6
–28.9	–	–3.2	–1.2	–33.7	100.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
36.9	–	–2.8	0.7	19.5	41.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 261.3	**63.5**	**15.6**	**290.2**	**824.3**	**7 696.2**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
13.7	–	–	–	–	31.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3.4	–	–	–	–	4.4	– PAR INDUSTRIES	11
1 244.1	**63.5**	**15.6**	**290.2**	**824.3**	**7 660.1**	**DISPONIBILITE NETTE**	**14**
173.7	59.1	––	0.6	6.2	490.4	CONSOMMATION DES PRODUCTEURS	15
–1.6	–	––	1.0	–3.8	29.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	4.4	–	–	822.0	826.4	VENTES NON–ENERGETIQUES	17
1 071.9	–	15.6	288.7	–	6 076.1	VENTES ENERGETIQUES	18
		TERAJOULES					
47 840	2 505	102	10 699	35 911	281 491	PRODUCTION	1
9 172	–	–	–	2 511	12 697	EXPORTATIONS	2
18	188	–	–	3 065	4 283	IMPORTATIONS	3
17 871	–	425	717	4 462	41 641	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 184	–	–8	917	7 958	30 702	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	279	478	AUTRES MATIERES UTILISEES	6
–1 205	–	– 106	–45	– 884	3 695	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 539	–	–94	26	542	2 266	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
52 628	**2 693**	**524**	**10 428**	**31 823**	**285 923**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
573	–	–	–	–	1 266	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
143	–	–	–	–	182	– PAR INDUSTRIES	11
51 912	**2 693**	**524**	**10 428**	**31 823**	**284 475**	**DISPONIBILITE NETTE**	**14**
7 249	2 505	––	21	222	20 404	CONSOMMATION DES PRODUCTEURS	15
–65	–	––	34	– 186	1 060	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	188	–	–	31 787	31 975	VENTES NON–ENERGETIQUES	17
44 727	–	523	10 373	–	224 582	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
2 202.8	94.5	5.2	554.1	1 673.7	14 931.7	PRODUCTION	1
476.1	–	–	–	134.2	670.0	EXPORTATIONS	2
0.4	23.6	–	–	126.9	201.2	IMPORTATIONS	3
862.5	–	17.4	47.7	86.4	2 389.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–93.2	–	–2.0	49.3	207.6	419.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	12.2	27.3	AUTRES MATIERES UTILISEES	6
–8.3	–	–4.9	–6.1	– 117.0	187.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
57.8	–	–4.0	–2.1	12.8	4.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 616.8	**118.1**	**23.7**	**548.5**	**1 427.5**	**16 642.7**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
284.4	–	–	–	–	343.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
7.1	–	–	–	–	9.0	– PAR INDUSTRIES	11
2 325.3	**118.1**	**23.7**	**548.5**	**1 427.5**	**16 289.8**	**DISPONIBILITE NETTE**	**14**
381.9	94.5	––	1.1	12.9	995.8	CONSOMMATION DES PRODUCTEURS	15
–10.7	–	0.2	3.8	–4.0	90.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	23.6	–	–	1 418.6	1 442.2	VENTES NON–ENERGETIQUES	17
1 954.1	–	23.4	543.5	–	13 309.7	VENTES ENERGETIQUES	18
		TERAJOULES					
91 917	4 004	174	19 910	61 264	555 518	PRODUCTION	1
19 864	–	–	–	4 761	26 834	EXPORTATIONS	2
18	1 000	–	–	4 975	7 938	IMPORTATIONS	3
35 987	–	584	1 714	3 966	92 842	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–3 889	–	–66	1 773	7 756	14 445	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	479	905	AUTRES MATIERES UTILISEES	6
– 344	–	– 165	– 217	–3 776	7 040	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
2 411	–	– 134	–75	280	2 017	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
109 190	**5 003**	**793**	**19 708**	**54 112**	**620 947**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
11 868	–	–	–	–	14 170	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
296	–	–	–	–	372	– PAR INDUSTRIES	11
97 026	**5 003**	**793**	**19 708**	**54 112**	**606 406**	**DISPONIBILITE NETTE**	**14**
15 935	4 004	––	39	466	41 426	CONSOMMATION DES PRODUCTEURS	15
– 448	–	8	138	– 206	3 159	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 000	–	–	53 852	54 852	VENTES NON–ENERGETIQUES	17
81 539	–	785	19 532	–	494 701	VENTES ENERGETIQUES	18

ONTARIO – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	621.3	117.4	121.6	96.0	19.1	975.4
2	EXPORTS	53.0	18.4	–	–	–	71.4
3	IMPORTS	0.5	4.1	––	42.5	31.1	78.2
4	INTER–REGIONAL TRANSFERS	9.8	–12.8	89.9	–32.1	45.9	100.7
5	STOCK CHANGE	92.3	5.0	–10.0	9.1	116.2	212.5
6	OTHER PRODUCTS USED	–	–	–	4.8	2.2	7.1
7	INTER–PRODUCT TRANSFERS	– 100.4	1.7	–	0.1	64.9	–33.7
8	REFINERY LOSSES AND ADJUSTMENTS	51.0	–3.3	–5.1	–16.7	–6.5	19.5
9	**AVAILABILITY**	**334.8**	**90.4**	**226.6**	**118.9**	**53.6**	**824.3**
15	PRODUCER CONSUMPTION	4 9	––	–	0.4	0 9	6.2
16	PRODUCER LOSSES AND ADJUSTMENTS	0 5	5 2	–1 9	–2 4	–5 2	–3 8
17	NON–ENERGY SALES	329.4	85.2	228.5	121 0	57 9	822 0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	13 417	5 857 339	5 870 753
4	INTER–REGIONAL TRANSFERS	298 952	–	5 068	–	–	304 020
5	STOCK CHANGE AND ADJUSTMENTS	159 642	–	–6 274	685	2 763 173	2 917 226
9	**AVAILABILITY**	**139 310**	**–**	**11 343**	**12 732**	**3 094 166**	**3 257 547**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	36 227	–	–	–	1 562 207	1 598 433
11	– BY INDUSTRY	–	–	–	–	3 609	3 609
12	B) COKE AND MANUFACTURED GASES	103 083	–	–	–	1 458 181	1 561 264
14	**NET SUPPLY**	**––**	**–**	**11 343**	**12 732**	**70 169**	**94 240**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	1 549	580	2 656	1	1 105	–
2	BY INDUSTRY	20	521	2	2	26	2
3	TOTAL	1 569	1 100	2 659	3	1 131	2
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	2 233	666	4 154	2	10 034	–
5	BY INDUSTRY	40	1 094	5	4	53	3
6	TOTAL	2 272	1 760	4 159	6	10 088	3

SUPPLEMENTARY INFORMATION:	*QUARTER 2 TRIMESTRE 2*
NUCLEAR GENERATION	*5 326 467 MEGAWATT HOURS*
URANIUM USED	*103.5 TONNES*
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

ONTARIO – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
1 108.8	202.7	176.6	161.7	23.9	1 673.7	PRODUCTION	1
91.3	34.4	–	––	8.6	134.2	EXPORTATIONS	2
0.8	7.3	0.1	61.4	57.4	126.9	IMPORTATIONS	3
16.4	–22.4	98.4	–58.3	52.3	86.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
122.9	4.8	16.1	–9.7	73.4	207.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	8.5	3.7	12.2	AUTRES MATIERES UTILISEES	6
– 195.7	5.4	––	0.1	73.2	– 117.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
50.6	–3.6	–6.7	–31.0	3.5	12.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
665.5	**157.4**	**265.6**	**214.0**	**125.0**	**1 427.5**	**DISPONIBILITE**	**9**
9.7	0.1	–	0.8	2.2	12.9	CONSOMMATION DES PRODUCTEURS	15
0.7	7.7	–2.4	–2.6	–7.3	–4.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
655.1	149.6	268.0	215.7	130.1	1 418.6	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	24 024	5 959 908	5 983 929	IMPORTATIONS	3
300 987	159	22 799	–	–	323 945	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
48 362	–	–8 109	404	–2 063 225	–2 022 566	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
252 625	**159**	**30 909**	**23 620**	**8 023 130**	**8 330 441**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
44 492	–	–	–	4 820 281	4 864 772	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	7 327	7 327	– PAR INDUSTRIES	11
208 133	–	–	–	2 973 691	3 181 824	B) COKE ET GAZ MANUFACTURE	12
––	**159**	**30 909**	**23 620**	**221 833**	**276 516**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	5 892	PAR SERVICES	1
15	–	2	18	8	616	PAR INDUSTRIES	2
15	–	2	18	8	6 507	TOTAL	3
			CUMULATIF DE L ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	17 088	PAR SERVICES	4
25	–	5	38	16	1 283	PAR INDUSTRIES	5
25	–	5	38	16	18 371	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*11 239 344 MEGAWATT HEURES*
URANIUM UTILISEE	*216.9 TONNES*
DECHETS DE BOIS	*217 KILOTONNES 3 965 TERAJOULES*
LESSIVE DE PATE EPUISEE	*1 335 KILOTONNES 18 954 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – MANITOBA – 1977 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	–	159.1	–	0.2	2 064.0	
2	EXPORTS	–	10.5	1 733 9	230.7	71 7	
3	IMPORTS	2.3	–	–	–	288 8	.
4	INTER–REGIONAL TRANSFERS	437.4	23.8	2 078.6	245.1	–33 8	.
5	STOCK CHANGE	91.5	––	–2 2	–6.8	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	0 6	–0 8	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	..	
9	**AVAILABILITY**	**348.2**	**172.4**	**347.4**	**20.6**	**2 247.3**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	293.9	–	0.2	–	–	.
11	– BY INDUSTRY	–	–	0.2	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	173.0	–	–	–	..
14	**NET SUPPLY**	**54.3**	**–0.5**	**346.9**	**20.6**	**2 247.3**	...
15	PRODUCER CONSUMPTION	–	–	87 5	–	128.5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.5	–48.6	–1 0	–	
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	54.3	–	308 1	22 4	2 484.8	...
				TERAJOULES			
1	PRODUCTION	–	6 126	–	5	7 427	13 558
2	EXPORTS	–	404	64 552	6 270	258	71 484
3	IMPORTS	70	–	–	–	1 039	1 110
4	INTER–REGIONAL TRANSFERS	6 905	918	77 382	6 661	– 122	91 745
5	STOCK CHANGE	1 383	–1	–80	– 184	–	1 118
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	22	–21	–	1
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	.	...	.	–
9	**AVAILABILITY**	**5 593**	**6 641**	**12 933**	**559**	**8 086**	**33 812**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 511	–	9	–	–	4 519
11	– BY INDUSTRY	–	–	8	–	–	8
12	B) COKE AND MANUFACTURED GASES	–	–		–	–	–
13	C) REFINED PRODUCTS	–	6 662	–	–	–	6 662
14	**NET SUPPLY**	**1 082**	**–20**	**12 915**	**559**	**8 086**	**22 623**
15	PRODUCER CONSUMPTION	–	–	3 257	–	462	3 719
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–20	–1 811	–26	–	–1 857
17	NON–ENERGY SALES	–	–		–	–	–
18	ENERGY SALES	1 082	–	11 470	608	8 941	22 101
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	–	318.3	–	7.4	5 101.2	
2	EXPORTS	–	20.2	4 237.3	868.9	108.2	
3	IMPORTS	5.5	–	–	–	532.9	
4	INTER–REGIONAL TRANSFERS	1 013.3	266.7	5 360.0	911.1	– 132.5	
5	STOCK CHANGE	178.7	–10.3	–1.9	–2.3	–	
6	OTHER PRODUCTS USED	–	–		–	–	
7	INTER–PRODUCT TRANSFERS	–	–	11.4	–8.2	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	––	.			
9	**AVAILABILITY**	**840.0**	**575.0**	**1 136.0**	**43.7**	**5 393.4**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	776.1	–	2.6	–	–	
11	– BY INDUSTRY	–	–	0.5	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–		–	.	
13	C) REFINED PRODUCTS	–	580.3	–	–	–	
14	**NET SUPPLY**	**63.9**	**–5.2**	**1 132.9**	**43.7**	**5 393.4**	...
15	PRODUCER CONSUMPTION	–	–	187.2	0.2	338.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–5.2	–91.9	–2.2	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	63.9	–	1 037.6	50.7	6 004.0	
				TERAJOULES			
1	PRODUCTION	–	12 258	–	202	18 356	30 816
2	EXPORTS	–	777	157 751	23 613	389	182 530
3	IMPORTS	164	–	–	–	1 918	2 081
4	INTER–REGIONAL TRANSFERS	16 008	10 269	199 548	24 759	– 477	250 108
5	STOCK CHANGE	2 740	– 395	–70	–63	–	2 212
6	OTHER PRODUCTS USED	–	–		–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	425	– 223	–	202
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1				–1
9	**AVAILABILITY**	**13 432**	**22 146**	**42 291**	**1 188**	**19 407**	**98 465**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	11 910	–	98	–	–	12 009
11	– BY INDUSTRY	–	–	17	–	–	17
12	B) COKE AND MANUFACTURED GASES	–	–			–	–
13	C) REFINED PRODUCTS	–	22 348	.	–	–	22 348
14	**NET SUPPLY**	**1 522**	**– 202**	**42 176**	**1 188**	**19 407**	**64 091**
15	PRODUCER CONSUMPTION	–	–	6 971	7	1 217	8 195
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 202	–3 422	–60	–	3 684
17	NON–ENERGY SALES	–	–	–		–	–
18	ENERGY SALES	1 522	–	38 627	1 378	21 604	63 131

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – MANITOBA – 1977 TRIMESTRE 2

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	175.0	366.1	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.3	–	0.1	–	...	...	IMPORTATIONS	3
–	–	556.1	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	–	–43.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.8	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	18.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.3	**–**	**756.6**	**366.1**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	6.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.3	**–**	**748.8**	**366.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	16.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.3	–	–2.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	45.7	■	...	...	VENTES NON–ENERGETIQUES	17
––	–	689.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	6 517	1 317	7 834	...	PRODUCTION	1
–	–	–	–	–	71 484	EXPORTATIONS	2
10	–	3	–	13	1 123	IMPORTATIONS	3
–	–	20 537	–	20 537	112 283	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1	–	–1 412	–	–1 411	– 293	CHANGEMENT A L'INVENTAIRE	5
–	–	27	–	27	27	AUTRES MATIERES UTILISEES	6
–	–	9	–	9	10	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	677	...	677	677	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
9	**–**	**27 828**	**1 317**	**29 154**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	231	–	231	4 751	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	74	–	74	83	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	6 662	C) PRODUITS RAFFINES	13
9	**–**	**27 523**	**1 317**	**28 849**	**51 471**	**DISPONIBILITE NETTE**	**14**
–	–	677	■	677	4 396	CONSOMMATION DES PRODUCTEURS	15
9	–	– 120	■	– 111	–1 968	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1 960	■	1 960	1 960	VENTES NON–ENERGETIQUES	17
––	–	24 982	■	24 983	47 083	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	577.4	948.8	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.7	–	0.2	–	...	...	IMPORTATIONS	3
–	–	996.7	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.9	–	–54.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	8.2	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	60.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.6	**–**	**1 568.8**	**948.8**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	14.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	3.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1.6	**–**	**1 550.7**	**948.8**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	42.5	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.6	–	10.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	62.2	■	...	...	VENTES NON–ENERGETIQUES	17
––	–	1 439.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	21 250	3 414	24 664	...	PRODUCTION	1
–	–	–	–	–	182 530	EXPORTATIONS	2
20	–	6	–	27	2 108	IMPORTATIONS	3
–	–	36 742	–	36 742	286 849	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–26	–	–2 085	–	–2 111	102	CHANGEMENT A L'INVENTAIRE	5
–	–	284	–	284	284	AUTRES MATIERES UTILISEES	6
–	–	23	–	23	225	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
	...	2 236	...	2 236	2 236	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
46	**–**	**58 154**	**3 414**	**61 614**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES	
–	–	550	–	550	12 559	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	159	–	159	176	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	22 348	C) PRODUITS RAFFINES	13
46	**–**	**57 444**	**3 414**	**60 905**	**124 996**	**DISPONIBILITE NETTE**	**14**
–	–	1 774	■	1 774	9 969	CONSOMMATION DES PRODUCTEURS	15
46	–	335	■	381	–3 303	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 642	■	2 642	2 642	VENTES NON–ENERGETIQUES	17
––	–	52 556	■	52 557	115 688	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – MANITOBA – 1977 QUARTER 2

		REFINERY LPG'S / GPL DES RAFFINERIES	STILL GAS / GAZ DE DISTILLATION	MOTOR GASOLINE / ESSENCE A MOTEUR	KEROSENE / MAZOUT POUR POELES	DIESEL FUEL OIL / CARBURANT DIESEL	LIGHT FUEL OIL / MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	1.2	4.6	99.4	–4.4	47.5	–2.0
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	233.9	0.3	206.4	1.2
5	STOCK CHANGE	–0.3	–	–64.2	–17.2	49.3	–6.4
6	OTHER PRODUCTS USED	–	–	0.8	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.4	3.1	–16.3	17.4
8	REFINERY LOSSES AND ADJUSTMENTS	0.7	–	4.5	5.0	3.1	0.4
9	**AVAILABILITY**	**0.8**	**4.6**	**394.1**	**11.2**	**185.2**	**22.6**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	4.8	1.2
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**0.8**	**4.6**	**394.1**	**11.2**	**180.4**	**21.4**
15	PRODUCER CONSUMPTION	■	4.6	0.1	––	0.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1.3	0.1	1.5	0.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	392.7	11.1	178.5	20.8
				TERAJOULES			
1	PRODUCTION	33	193	3 444	– 164	1 837	–77
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	8 108	12	7 984	45
5	STOCK CHANGE	–8	–	–2 224	– 648	1 908	– 248
6	OTHER PRODUCTS USED	–	–	27	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	13	117	– 631	672
8	REFINERY LOSSES AND ADJUSTMENTS	18	–	157	190	121	15
9	**AVAILABILITY**	**23**	**193**	**13 659**	**422**	**7 161**	**873**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	185	46
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**23**	**193**	**13 659**	**422**	**6 976**	**827**
15	PRODUCER CONSUMPTION	■	193	3	––	15	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	46	4	57	23
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	13 610	418	6 905	804
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	3.6	19.4	329.9	61.5	81.4	10.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	421.1	2.7	339.4	8.4
5	STOCK CHANGE	–0.1	–	–14.6	–25.6	–8.7	–5.5
6	OTHER PRODUCTS USED	–	–	8.2	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.7	5.8	– 101.7	105.9
8	REFINERY LOSSES AND ADJUSTMENTS	–1.3	–	22.9	27.6	0.7	2.6
9	**AVAILABILITY**	**5.0**	**19.4**	**751.6**	**67.9**	**327.2**	**128.2**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	11.1	3.1
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**5.0**	**19.4**	**751.6**	**67.9**	**316.0**	**125.1**
15	PRODUCER CONSUMPTION	■	19.4	0.2	––	0.8	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	13.2	0.1	9.2	1.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	738.2	67.8	306.1	123.8
				TERAJOULES			
1	PRODUCTION	97	808	11 433	2 316	3 148	422
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	14 593	101	13 125	325
5	STOCK CHANGE	–4	–	– 507	– 963	– 338	– 212
6	OTHER PRODUCTS USED	–	–	284	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	24	220	–3 931	4 097
8	REFINERY LOSSES AND ADJUSTMENTS	–36	–	793	1 040	27	101
9	**AVAILABILITY**	**137**	**808**	**26 048**	**2 560**	**12 653**	**4 957**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	430	120
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**137**	**808**	**26 048**	**2 560**	**12 223**	**4 837**
15	PRODUCER CONSUMPTION	■	808	8	2	31	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	457	2	355	47
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	25 584	2 556	11 837	4 788

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – MANITOBA – 1977 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
12.0	7.7	–	1.0	8.0	175.0	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	0.1	0.1	IMPORTATIONS	3
22.3	–	8.0	52.5	31.3	556.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2.3	–	0.9	–5.6	–2.7	–43.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	0.8	AUTRES MATIERES UTILISEES	6
–0.2	–	–0.1	–4.6	0.3	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.1	–	0.3	––	4.2	18.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
31.7	**7.7**	**6.7**	**54.5**	**38.2**	**757.4**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	6.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.8	–	–	–	–	1.8	– PAR INDUSTRIES	11
30.0	**7.7**	**6.7**	**54.5**	**38.2**	**749.6**	**DISPONIBILITE NETTE**	**14**
3.4	7.7	–	–	––	16.2	CONSOMMATION DES PRODUCTEURS	15
–	–	0.5	1.0	–7.5	–2.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	45.7	45.7	VENTES NON–ENERGETIQUES	17
26.6	–	6.3	53.6	–	689.6	VENTES ENERGETIQUES	18
		TERAJOULES					
501	325	–	38	388	6 517	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	3	3	IMPORTATIONS	3
931	–	268	1 888	1 301	20 537	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
96	–	30	– 200	– 118	–1 412	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	27	AUTRES MATIERES UTILISEES	6
–9	–	–3	– 164	14	9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
4	–	10	2	161	677	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 325	**325**	**226**	**1 959**	**1 662**	**27 828**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	231	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
74	–	–	–	–	74	– PAR INDUSTRIES	11
1 251	**325**	**226**	**1 959**	**1 662**	**27 523**	**DISPONIBILITE NETTE**	**14**
140	325	–	–	1	677	CONSOMMATION DES PRODUCTEURS	15
––	–	16	34	– 299	– 120	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1 960	1 960	VENTES NON–ENERGETIQUES	17
1 111	–	210	1 925	–	24 982	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
43.6	7.7	–	3.8	15.7	577.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	0.2	0.2	IMPORTATIONS	3
52.7	–	11.9	113.2	47.4	996.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–9.6	–	0.7	7.3	1.3	–54.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	8.2	AUTRES MATIERES UTILISEES	6
–0.2	–	–0.3	–10.7	0.3	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.6	–	0.3	––	8.2	60.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
106.3	**7.7**	**10.6**	**99.0**	**54.1**	**1 577.0**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	14.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3.8	–	–	–	–	3.8	– PAR INDUSTRIES	11
102.5	**7.7**	**10.6**	**99.0**	**54.1**	**1 558.9**	**DISPONIBILITE NETTE**	**14**
14.3	7.7	–	––	––	42.5	CONSOMMATION DES PRODUCTEURS	15
–	–	0.9	–6.4	–8.2	10.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	62.2	62.2	VENTES NON–ENERGETIQUES	17
88.1	–	9.8	105.4	–	1 439.2	VENTES ENERGETIQUES	18
		TERAJOULES					
1 821	325	–	137	744	21 250	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	6	6	IMPORTATIONS	3
2 198	–	398	4 067	1 935	36 742	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 401	–	24	262	55	–2 085	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	284	AUTRES MATIERES UTILISEES	6
–9	–	–8	– 384	14	23	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–23	–	9	––	325	2 236	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 435	**325**	**357**	**3 557**	**2 319**	**58 154**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	550	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
159	–	–	–	–	159	– PAR INDUSTRIES	11
4 275	**325**	**357**	**3 557**	**2 319**	**57 444**	**DISPONIBILITE NETTE**	**14**
599	325	–	––	2	1 774	CONSOMMATION DES PRODUCTEURS	15
––	–	29	– 230	– 325	335	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	2 642	2 642	VENTES NON–ENERGETIQUES	17
3 677	–	327	3 787	–	52 556	VENTES ENERGETIQUES	18

MANITOBA – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	0.8	16.0	–	–8.8	8.0
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	––	––	0.1
4	INTER–REGIONAL TRANSFERS	–	0.9	13.6	9.1	7.8	31.3
5	STOCK CHANGE	–	0.1	–2.0	–0.1	–0.7	–2.7
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	0.2	––	0.1	0.3
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–1.8	–0.1	6.2	4.2
9	**AVAILABILITY**	**–**	**1.6**	**33.6**	**9.4**	**–6.4**	**38.2**
15	PRODUCER CONSUMPTION	–	––	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	––	–0 9	–6.6	–7 5
17	NON–ENERGY SALES	–	1.6	33.6	10.3	0.1	45.7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	2 348	2 348
4	INTER–REGIONAL TRANSFERS	13 845	129	423 415	–	–	437 388
5	STOCK CHANGE AND ADJUSTMENTS	–1 491	517	92 690	–	– 188	91 528
9	**AVAILABILITY**	**15 336**	**– 388**	**330 725**	**–**	**2 536**	**348 208**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1	–	293 943	–	–	293 944
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**15 335**	**– 388**	**36 781**	**–**	**2 536**	**54 263**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	334	1	–	14		–
2	BY INDUSTRY	–	2		–	16	–
3	TOTAL	334	2	–	14	16	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	867	8	–	36	–	–
5	BY INDUSTRY		3	–	–	34	–
6	TOTAL	867	12		36	34	–

SUPPLEMENTARY INFORMATION	*QUARTER 2 TRIMESTRE 2*
TOTAL FOR PRAIRIE PROVINCES	
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

MANITOBA – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	1.5	27.3	–	–13.1	15.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	––	0.1	0.1	0.2	IMPORTATIONS	3
–	1.6	14.2	16.6	15.0	47.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.2	1.2	––	–0.1	1.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	0.2	––	0.1	0.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	––	–0.7	8.9	8.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**2.9**	**40.5**	**17.4**	**–6.7**	**54.1**	**DISPONIBILITE**	**9**
–	––	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	–0.3	–0.9	–6.9	–8.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2.9	40.8	18.3	0.2	62.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	5 452	5 452	IMPORTATIONS	3
31 844	3 407	978 044	–	–	1 013 295	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 435	517	178 577	–	74	178 734	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
32 279	**2 890**	**799 467**	**–**	**5 378**	**840 013**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
13	–	776 124	–	–	776 137	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
32 266	**2 890**	**23 342**	**–**	**5 378**	**63 876**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	349	PAR SERVICES	1
–	–	–	–	–	17	PAR INDUSTRIES	2
–	–	–	–	–	366	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	912	PAR SERVICES	4
–	–	–	–	–	37	PAR INDUSTRIES	5
–	–	–	–	–	949	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
LE TOTAL DES PRAIRIES.	
DECHETS DE BOIS	*82 KILOTONNES 1 661 TERAJOULES*
LESSIVE DE PATE EPUISEE	*538 KILOTONNES 8 000 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – SASKATCHEWAN – 1977 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 333.8	2 376.5	267.1	34.1	484.8	
2	EXPORTS	0.1	866.5	–	82.6	–	..
3	IMPORTS	3.1	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	– 361.8	– 974.1	561.1	160.9	– 143 7	.
5	STOCK CHANGE	–21.9	89.9	151.8	90.5	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.9	..	..	.	...
9	**AVAILABILITY**	**996.8**	**446.9**	**676.5**	**21.9**	**341.1**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	960.8	–	113.3	–	–	...
11	– BY INDUSTRY	–	–	4.8	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	338.5	–	–	–	..
14	**NET SUPPLY**	**36.1**	**108.4**	**558.4**	**21.9**	**341.1**	...
15	PRODUCER CONSUMPTION	0.3	–	182.3	1.4	132 9	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	108.4	– 120.5	5.2	–	.
17	NON–ENERGY SALES	–	–	–	–	–	...
18	ENERGY SALES	35.8	–	496.6	22.0	1 690 6	..
				TERAJOULES			
1	PRODUCTION	20 467	91 523	9 943	927	1 745	124 605
2	EXPORTS	1	33 372	–	2 246	–	35 619
3	IMPORTS	92	–	–	–	–	92
4	INTER–REGIONAL TRANSFERS	–5 256	–37 515	20 891	4 372	- 517	–18 025
5	STOCK CHANGE	– 687	3 462	5 650	2 458	–	10 882
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–36	..	..	..	–36
9	**AVAILABILITY**	**15 990**	**17 211**	**25 184**	**596**	**1 227**	**60 208**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	15 403	–	4 218	–	–	19 621
11	– BY INDUSTRY	–	–	178	–	–	178
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	13 038	–	–	–	13 038
14	**NET SUPPLY**	**586**	**4 173**	**20 788**	**596**	**1 227**	**27 371**
15	PRODUCER CONSUMPTION	4	–	6 787	37	478	7 307
16	PRODUCER LOSSES AND ADJUSTMENTS	–	4 173	–4 487	142	–	– 172
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	582	–	18 488	597	6 083	25 751
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	2 904.6	4 633.7	679.5	67.4	1 155 6	
2	EXPORTS	0.5	1 891.3	–	272.0	–	.
3	IMPORTS	5.4	–	–	–	–	...
4	INTER–REGIONAL TRANSFERS	– 831.0	–1 787.6	1 266.3	59.8	– 259 5	.
5	STOCK CHANGE	–81.7	8.0	89.6	– 245.2	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.4		.	.	
9	**AVAILABILITY**	**2 160.2**	**947.2**	**1 856.2**	**100.4**	**896.1**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 048.4	–	226.1	–	–	.
11	– BY INDUSTRY	–	–	9.7	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	703.2	–	–	–	.
14	**NET SUPPLY**	**111.9**	**244.0**	**1 620.4**	**100.4**	**896.1**	...
15	PRODUCER CONSUMPTION	0.6	–	370.7	3.1	377 9	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	244.0	– 147.0	20.9	–	.
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	111.3	–	1 396.7	89.5	3 611 1	
				TERAJOULES			
1	PRODUCTION	44 572	178 451	25 298	1 833	4 158	254 311
2	EXPORTS	7	72 839	–	7 393	–	80 240
3	IMPORTS	162	–	–	–	–	162
4	INTER–REGIONAL TRANSFERS	–11 999	–68 843	47 141	1 625	- 934	–33 009
5	STOCK CHANGE	–1 985	306	3 335	–6 664	–	–5 008
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–16	..			–16
9	**AVAILABILITY**	**34 713**	**36 479**	**69 105**	**2 728**	**3 225**	**146 249**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	32 879	–	8 418	–	–	41 297
11	– BY INDUSTRY	–	–	361	–	–	361
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	27 081	–	–	–	27 081
14	**NET SUPPLY**	**1 834**	**9 397**	**60 326**	**2 728**	**3 225**	**77 511**
15	PRODUCER CONSUMPTION	9	–	13 802	85	1 360	15 255
16	PRODUCER LOSSES AND ADJUSTMENTS	–	9 397	–5 473	567	–	4 491
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 826	–	51 997	2 431	12 994	69 248

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – SASKATCHEWAN – 1977 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	349.9	1 482.4	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.1	–	2.0	–	...	...	IMPORTATIONS	3
–	–	547.3	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 115.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	5.5	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	38.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.1	**–**	**982.2**	**1 482.4**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	0.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.1	**–**	**980.9**	**1 482.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	25.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.1	–	6.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	84.9	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	857.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	13 277	5 334	18 611	...	PRODUCTION	1
–	–	–	–	–	35 619	EXPORTATIONS	2
4	–	80	–	83	176	IMPORTATIONS	3
–	–	20 045	–	20 045	2 020	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–3 975	–	–3 975	6 907	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	235	–	235	235	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1 342	...	1 342	1 306	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4	**–**	**36 270**	**5 334**	**41 609**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	25	–	25	19 646	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	25	–	25	204	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	13 038	C) PRODUITS RAFFINES	13
4	**–**	**36 220**	**5 334**	**41 558**	**68 930**	**DISPONIBILITE NETTE**	**14**
–	–	1 054	■	1 054	8 361	CONSOMMATION DES PRODUCTEURS	15
4	–	224	■	228	56	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	3 686	■	3 686	3 686	VENTES NON–ENERGETIQUES	17
–	–	31 076	■	31 076	56 827	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	740.4	3 092.9	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.2	–	4.1	–	...	...	IMPORTATIONS	3
–	–	998.8	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 101.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	15.3	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	43.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.2	**–**	**1 817.0**	**3 092.9**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	3.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.2	**–**	**1 812.3**	**3 092.9**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	69.5	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.2	–	26.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	98.5	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	1 604.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	27 438	11 129	38 567	...	PRODUCTION	1
–	–	–	–	–	80 240	EXPORTATIONS	2
6	–	162	–	168	330	IMPORTATIONS	3
–	–	36 374	–	36 374	3 365	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–3 623	–	–3 623	–8 631	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	582	–	582	582	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1 435	...	1 435	1 419	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
6	**–**	**66 743**	**11 129**	**77 878**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	147	–	147	41 444	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	42	–	42	403	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	27 081	C) PRODUITS RAFFINES	13
6	**–**	**66 554**	**11 129**	**77 689**	**155 200**	**DISPONIBILITE NETTE**	**14**
–	–	2 897	■	2 897	18 152	CONSOMMATION DES PRODUCTEURS	15
6	–	949	■	955	5 446	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	4 228	■	4 228	4 228	VENTES NON–ENERGETIQUES	17
–	–	58 126	■	58 126	127 374	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – SASKATCHEWAN – 1977 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	10.0	15.0	128.1	46.2	27.8	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	0.1	–	284.0	–0.4	237.7	2.5
5	STOCK CHANGE	–0.4	–	– 106.9	–25.4	17.1	–4.5
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	7.6	–60.7	63.2	14.8
8	REFINERY LOSSES AND ADJUSTMENTS	3.8	–	23.1	–0.3	10.8	0.1
9	**AVAILABILITY**	**6.6**	**15.0**	**503.5**	**10.8**	**300.9**	**21.7**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.6	–
11	– BY INDUSTRY	–	–	–	–	––	0.5
14	**NET SUPPLY**	**6.6**	**15.0**	**503.5**	**10.8**	**300.2**	**21.2**
15	PRODUCER CONSUMPTION	■	15.0	––	–	0.3	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	4.3	3.4	–1.7	0.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	499.2	7.4	301.7	21.0
				TERAJOULES			
1	PRODUCTION	271	624	4 438	1 739	1 076	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	3	–	9 844	–16	9 194	96
5	STOCK CHANGE	–10	–	–3 706	– 958	661	– 172
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	263	–2 288	2 444	572
8	REFINERY LOSSES AND ADJUSTMENTS	104	–	801	–13	417	4
9	**AVAILABILITY**	**180**	**624**	**17 451**	**406**	**11 636**	**837**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	25	–
11	– BY INDUSTRY	–	–	–	–	––	19
14	**NET SUPPLY**	**180**	**624**	**17 451**	**406**	**11 611**	**819**
15	PRODUCER CONSUMPTION	■	624	1	–	10	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	149	128	–67	6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	17 301	277	11 668	812
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	26.5	46.5	329.1	126.7	53.0	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	552.5	–0.3	379.2	4.5
5	STOCK CHANGE	0.9	–	–58.2	–56.4	11.7	–6.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	20.1	–81.8	27.0	91.2
8	REFINERY LOSSES AND ADJUSTMENTS	12.6	–	24.0	–0.2	16.9	–9.7
9	**AVAILABILITY**	**13.1**	**46.5**	**935.9**	**101.2**	**430.5**	**112.3**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1.4	–
11	– BY INDUSTRY	–	–	–	–	––	0.8
14	**NET SUPPLY**	**13.1**	**46.5**	**935.9**	**101.2**	**429.2**	**111.6**
15	PRODUCER CONSUMPTION	■	46.5	0.1	––	0.6	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	17.3	6.7	–0.1	1.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	918.6	94.5	428.7	110.5
				TERAJOULES			
1	PRODUCTION	719	1 941	11 406	4 775	2 051	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	19 146	–10	14 664	173
5	STOCK CHANGE	23	–	–2 017	–2 124	451	– 269
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	698	–3 083	1 042	3 526
8	REFINERY LOSSES AND ADJUSTMENTS	341	–	831	–7	655	– 377
9	**AVAILABILITY**	**355**	**1 941**	**32 436**	**3 813**	**16 651**	**4 345**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	53	–
11	– BY INDUSTRY	–	–	–	–	––	30
14	**NET SUPPLY**	**355**	**1 941**	**32 436**	**3 813**	**16 598**	**4 315**
15	PRODUCER CONSUMPTION	■	1 941	2	––	22	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	598	252	–4	41
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	31 836	3 560	16 580	4 274

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – SASKATCHEWAN – 1977 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
2.0	0.7	–	–	120.2	349.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	2.0	2.0	IMPORTATIONS	3
1.4	–0.6	4.9	21.9	–4.2	547.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.8	0.1	–	–0.9	6.2	– 115.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
7.3	–	––	–0.3	–26.4	5.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	––	0.8	38.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
11.5	**––**	**5.0**	**22.5**	**84.8**	**982.2**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	0.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.2	–	–	–	–	0.6	– PAR INDUSTRIES	11
11.3	**––**	**5.0**	**22.5**	**84.8**	**980.9**	**DISPONIBILITE NETTE**	**14**
10.0	–	–	–	––	25.3	CONSOMMATION DES PRODUCTEURS	15
0.1	––	0.2	0.1	–0.1	6.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	84.9	84.9	VENTES NON–ENERGETIQUES	17
1.2	–	4.8	22.5	–	857.7	VENTES ENERGETIQUES	18
		TERAJOULES					
85	30	–	–	5 013	13 277	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	80	80	IMPORTATIONS	3
57	–26	163	788	–57	20 045	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–32	5	––	–33	270	–3 975	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
306	–	––	–12	–1 051	235	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–4	–1	34	1 342	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
480	**–1**	**167**	**810**	**3 680**	**36 270**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	25	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
6	–	–	–	–	25	– PAR INDUSTRIES	11
474	**–1**	**167**	**810**	**3 680**	**36 220**	**DISPONIBILITE NETTE**	**14**
418	–	–	–	––	1 054	CONSOMMATION DES PRODUCTEURS	15
5	–1	6	3	–6	224	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	3 686	3 686	VENTES NON–ENERGETIQUES	17
50	–	161	807	–	31 076	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
2.1	1.9	–	–	154.5	740.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	4.1	4.1	IMPORTATIONS	3
4.5	–1.9	6.7	44.9	8.7	998.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2.8	–0.1	–0.8	1.0	10.0	– 101.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
17.5	–	––	–0.7	–57.9	15.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.2	––	–0.1	43.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
27.0	**––**	**7.7**	**43.2**	**99.6**	**1 817.0**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
2.2	–	–	–	–	3.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.3	–	–	–	–	1.1	– PAR INDUSTRIES	11
24.4	**––**	**7.7**	**43.2**	**99.6**	**1 812.3**	**DISPONIBILITE NETTE**	**14**
22.3	–	–	–	––	69.5	CONSOMMATION DES PRODUCTEURS	15
0.1	––	0.3	0.2	1.0	26.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	98.5	98.5	VENTES NON–ENERGETIQUES	17
2.0	–	7.4	43.0	–	1 604.7	VENTES ENERGETIQUES	18
		TERAJOULES					
88	79	–	–	6 379	27 438	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	162	162	IMPORTATIONS	3
189	–80	226	1 612	453	36 374	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 118	–2	–26	36	423	–3 623	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
730	–	––	–26	–2 306	582	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–5	–1	–2	1 435	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 125	**1**	**257**	**1 551**	**4 268**	**66 743**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
94	–	–	–	–	147	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
12	–	–	–	–	42	– PAR INDUSTRIES	11
1 019	**1**	**257**	**1 551**	**4 268**	**66 554**	**DISPONIBILITE NETTE**	**14**
931	–	–	–	––	2 897	CONSOMMATION DES PRODUCTEURS	15
5	1	11	5	40	949	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	4 228	4 228	VENTES NON–ENERGETIQUES	17
83	–	247	1 545	–	58 126	VENTES ENERGETIQUES	18

SASKATCHEWAN – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	48.7	–	71.5	120.2
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	0.1	1.9	–	2.0
4	INTER–REGIONAL TRANSFERS	–	1.2	26.3	12.2	–43.9	–4.2
5	STOCK CHANGE	–	–0.1	5.4	0.7	0.2	6.2
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–0.1	–0.3	0.2	–26.2	–26.4
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	0.6	–0.9	1.0	0.8
9	**AVAILABILITY**	**–**	**1.2**	**68.8**	**14.6**	**0.2**	**84.8**
15	PRODUCER CONSUMPTION	–	–	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–0.3	0.6	–0.5	–0.1
17	NON–ENERGY SALES	–	1.2	69.1	13.9	0.6	84.9

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	1 333 766	–	–	1 333 766
2	EXPORTS	–	–	66	–	–	66
3	IMPORTS	–	–	–	–	3 082	3 082
4	INTER–REGIONAL TRANSFERS	148	66 527	– 428 483	–	–	– 361 808
5	STOCK CHANGE AND ADJUSTMENTS	–	–79 643	57 779	–	–	–21 863
9	**AVAILABILITY**	**148**	**146 170**	**847 437**	**–**	**3 082**	**996 837**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	149 451	811 300	–	–	960 751
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**148**	**–3 281**	**36 137**	**–**	**3 082**	**36 086**
15	PRODUCER CONSUMPTION	–	–	–	–	–	263

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	1 433	–	4	–	–	–
2	BY INDUSTRY	–	32	––	2	1	–
3	TOTAL	1 433	32	4	2	1	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	2 510	–	7	–	486	–
5	BY INDUSTRY	–	65	––	3	2	–
6	TOTAL	2 510	65	7	3	488	–

SUPPLEMENTARY INFORMATION: *QUARTER 2 TRIMESTRE 2*

TOTAL FOR PRAIRIE PROVINCES
SOLID WOOD WASTES
SPENT PULPING LIQUOR

SASKATCHEWAN – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	–	48.7	–	105.8	154.5	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	0.2	3.9	–	4.1	IMPORTATIONS	3
–	2.2	28.3	21.7	–43.4	8.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–0.1	5.1	1.4	3.7	10.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–0.1	–0.3	0.2	–57.7	–57.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	––	0.6	–1.0	0.2	–0.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**2.2**	**71.2**	**25.4**	**0.8**	**99.6**	**DISPONIBILITE**	**9**
–	––	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	–0.1	1.4	–0.3	1.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2 2	71.2	24 0	1 1	98 5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		TONNES					
–	–	2 904 598	–	–	2 904 598	PRODUCTION	1
–	–	484	–	–	484	EXPORTATIONS	2
–	–	–	79	5 339	5 418	IMPORTATIONS	3
208	169 671	–1 000 844	–	–	– 830 965	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	– 165 801	84 142	–	–	–81 658	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
208	**335 471**	**1 819 127**	**79**	**5 339**	**2 160 223**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	327 432	1 720 917	–	–	2 048 349	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
208	**8 039**	**98 210**	**79**	**5 339**	**111 875**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	572	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		GIGAWATT HEURES					
		TRIMESTRE 2					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 437	PAR SERVICES	1
–	–	–	–	11	46	PAR INDUSTRIES	2
–	–	–	–	11	1 482	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 003	PAR SERVICES	4
–	–	–	–	20	90	PAR INDUSTRIES	5
–	–	–	–	20	3 093	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
LE TOTAL DES PRAIRIES:	
DECHETS DE BOIS	*82 KILOTONNES 1 661 TERAJOULES*
LESSIVE DE PATE EPUISEE	*538 KILOTONNES 8 000 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ALBERTA – 1977 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	2 944.1	17 404.8	14 891.9	2 142.1	362.8	
2	EXPORTS	1 006.5	3 738.4	258.4	108.2	–	
3	IMPORTS	–	–	0.1	–	0.4	
4	INTER–REGIONAL TRANSFERS	– 142.3	–10 365.1	–11 998.5	–1 723.7	–80.3	
5	STOCK CHANGE	37.0	– 198.1	220.7	158.2	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	4.0	57.7	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.8	...	...		.
9	**AVAILABILITY**	**1 758.2**	**3 501.3**	**2 418.3**	**209.7**	**282.9**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 733.1	–	276.2	–	–	...
11	– BY INDUSTRY	–	–	17.6	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	3 425.2	–	190.6	–	. .
14	**NET SUPPLY**	**25.2**	**76.1**	**2 124.4**	**19.0**	**282.9**	...
15	PRODUCER CONSUMPTION	0.4	–	113.1	0.8	335.2	. .
16	PRODUCER LOSSES AND ADJUSTMENTS	–	73.5	– 315.8	–23.8	–	.
17	NON–ENERGY SALES	–	–	433.1	23.5	–	..
18	ENERGY SALES	24.8	2.5	1 894.0	77.5	3 723.5	...
				TERAJOULES			
1	PRODUCTION	69 527	670 290	554 407	58 216	1 305	1 353 744
2	EXPORTS	29 487	143 971	9 621	2 941	–	186 020
3	IMPORTS	–	–	4	–	1	6
4	INTER–REGIONAL TRANSFERS	–3 526	– 399 178	– 446 692	–46 845	– 289	– 896 530
5	STOCK CHANGE	1 086	–7 629	8 216	4 300	–	5 974
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	148	1 568	–	1 715
8	REFINERY LOSSES AND ADJUSTMENTS	...	–70	...	...	...	–70
9	**AVAILABILITY**	**35 428**	**134 840**	**90 029**	**5 698**	**1 018**	**267 013**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	34 691	–	10 283	–	–	44 974
11	– BY INDUSTRY	–	–	656	–	–	656
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	131 911	–	5 180	–	137 092
14	**NET SUPPLY**	**737**	**2 929**	**79 090**	**517**	**1 018**	**84 292**
15	PRODUCER CONSUMPTION	9	–	4 212	23	1 206	5 450
16	PRODUCER LOSSES AND ADJUSTMENTS	–	2 831	–11 758	– 647	–	–9 574
17	NON–ENERGY SALES	–	–	16 125	637	–	16 762
18	ENERGY SALES	729	98	70 510	2 106	13 399	86 841
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	6 079.9	35 201.1	31 669.1	4 454.2	674.4	
2	EXPORTS	1 950.1	7 545.2	522.1	301.9	–	.
3	IMPORTS	–	–	0.4	–	0.8	.
4	INTER–REGIONAL TRANSFERS	– 251.6	–21 551.5	–25 188.9	–3 820.5	– 186.5	.
5	STOCK CHANGE	267.5	– 376.5	120.4	–72.5	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	20.2	80.6	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.8	...	...	...	
9	**AVAILABILITY**	**3 610.7**	**6 482.7**	**5 858.3**	**484.8**	**488.7**	...
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	3 606.2	–	582.1	–	–	
11	– BY INDUSTRY	–	–	36.0	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	6 538.9	–	409.6	–	.
14	**NET SUPPLY**	**4.5**	**–56.2**	**5 240.3**	**75.2**	**488.7**	...
15	PRODUCER CONSUMPTION	0.8	–	263.3	2.3	862.1	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–65.3	– 529.3	–81.1	–	
17	NON–ENERGY SALES	–	–	716.4	45.2	–	
18	ENERGY SALES	3.7	9.1	4 789.8	228.6	7 753.8	.
				TERAJOULES			
1	PRODUCTION	141 164	1 355 659	1 179 004	121 050	2 427	2 799 301
2	EXPORTS	57 128	290 580	19 435	8 205	–	375 348
3	IMPORTS	–	–	16	–	3	19
4	INTER–REGIONAL TRANSFERS	–5 687	– 829 990	– 937 754	– 103 829	– 671	–1 877 930
5	STOCK CHANGE	6 043	–14 498	4 484	–1 971	–	–5 942
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	753	2 191	–	2 944
8	REFINERY LOSSES AND ADJUSTMENTS	...	–71	...	...	...	–71
9	**AVAILABILITY**	**72 307**	**249 659**	**218 099**	**13 176**	**1 758**	**555 000**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	72 175	–	21 670	–	–	93 845
11	– BY INDUSTRY	–	–	1 340	–	–	1 340
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	251 825	–	11 131	–	262 956
14	**NET SUPPLY**	**132**	**–2 166**	**195 089**	**2 045**	**1 758**	**196 858**
15	PRODUCER CONSUMPTION	18	–	9 803	62	3 102	12 985
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–2 514	–19 704	–2 203	–	–24 422
17	NON–ENERGY SALES	–	–	26 671	1 227	–	27 899
18	ENERGY SALES	114	349	178 319	6 213	27 901	212 896

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ALBERTA – 1977 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	3 711.9	3 775.8	...	...	PRODUCTION	1
–	–	133.5	–	...	...	EXPORTATIONS	2
2.0	–	0.4	–	...	...	IMPORTATIONS	3
–	–	–1 481.3	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.4	–	– 109.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	6.0	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	67.8	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.6	**–**	**2 139.5**	**3 775.8**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	0.9	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.5	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1.6	**–**	**2 138.2**	**3 775.8**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	145.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.6	–	16.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	232.4	■	...	...	VENTES NON–ENERGETIQUES	17
1.0	–	1 691.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	136 941	13 587	150 527	...	PRODUCTION	1
–	–	5 560	–	5 560	191 579	EXPORTATIONS	2
56	–	15	–	71	77	IMPORTATIONS	3
–	–	–55 017	–	–55 017	– 951 546	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
11	–	–4 536	–	–4 525	1 449	CHANGEMENT A L'INVENTAIRE	5
–	–	221	–	221	221	AUTRES MATIERES UTILISEES	6
–	–	5	–	5	1 721	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1 855	...	1 855	1 785	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
45	**–**	**79 286**	**13 587**	**92 918**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	34	–	34	45 008	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	19	–	19	675	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	137 092	C) PRODUITS RAFFINES	13
45	**–**	**79 233**	**13 587**	**92 865**	**177 156**	**DISPONIBILITE NETTE**	**14**
–	–	6 079	■	6 079	11 529	CONSOMMATION DES PRODUCTEURS	15
16	–	637	■	653	–8 921	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	9 939	■	9 939	26 701	VENTES NON–ENERGETIQUES	17
29	–	60 977	■	61 006	147 847	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	7 135.8	8 127.3	...	...	PRODUCTION	1
–	–	288.5	–	...	...	EXPORTATIONS	2
4.3	–	0.8	–	...	...	IMPORTATIONS	3
–	–	–2 713.2	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.4	–	95.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	12.6	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	84.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3.8	**–**	**3 955.4**	**8 127.3**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1.8	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
3.8	**–**	**3 952.5**	**8 127.3**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	267.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
2.0	–	42.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	324.3	■	...	...	VENTES NON–ENERGETIQUES	17
1.9	–	3 211.8	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	263 090	29 245	292 334	...	PRODUCTION	1
–	–	12 012	–	12 012	387 360	EXPORTATIONS	2
123	–	32	–	155	174	IMPORTATIONS	3
–	–	– 100 411	–	– 100 411	–1 978 341	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
12	–	3 401	–	3 413	–2 528	CHANGEMENT A L'INVENTAIRE	5
–	–	464	–	464	464	AUTRES MATIERES UTILISEES	6
–	–	–5	–	–5	2 939	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	2 140	...	2 140	2 069	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
111	**–**	**145 618**	**29 245**	**174 973**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	70	–	70	93 915	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	46	–	46	1 386	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	262 956	C) PRODUITS RAFFINES	13
111	**–**	**145 501**	**29 245**	**174 857**	**371 715**	**DISPONIBILITE NETTE**	**14**
–	–	11 185	■	11 185	24 170	CONSOMMATION DES PRODUCTEURS	15
57	–	1 532	■	1 589	–22 832	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	13 706	■	13 706	41 605	VENTES NON–ENERGETIQUES	17
54	–	115 823	■	115 877	328 773	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ALBERTA – 1977 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	126.7	109.1	1 623.8	10.5	1 057.7	–10.5
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	– 627.5	–4.8	– 536.5	–20.7
5	STOCK CHANGE	–0.3	–	–8.8	–7.1	–39.2	–15.8
6	OTHER PRODUCTS USED	–	–	2.7	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.5	–4.4	–13.7	26.6
8	REFINERY LOSSES AND ADJUSTMENTS	68.1	–	–6.5	0.8	–5.8	–0.7
9	**AVAILABILITY**	**58.9**	**109.1**	**1 014.7**	**7.6**	**552.5**	**11.9**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.9	–
11	– BY INDUSTRY	–	–	–	–	0.1	–
14	**NET SUPPLY**	**58.9**	**109.1**	**1 014.7**	**7.6**	**551.5**	**11.9**
15	PRODUCER CONSUMPTION	■	109.1	0.2	––	0.6	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	3.4	0.6	23.7	–1.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 011.1	7.0	527.1	13.2
				TERAJOULES			
1	PRODUCTION	3 442	4 551	56 276	395	40 908	– 407
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–21 747	– 181	–20 750	– 800
5	STOCK CHANGE	–9	–	– 303	– 268	–1 515	– 612
6	OTHER PRODUCTS USED	–	–	93	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	17	– 165	– 529	1 030
8	REFINERY LOSSES AND ADJUSTMENTS	1 850	–	– 224	31	– 223	–27
9	**AVAILABILITY**	**1 601**	**4 551**	**35 165**	**284**	**21 366**	**461**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	34	–
11	– BY INDUSTRY	–	–	–	–	5	––
14	**NET SUPPLY**	**1 601**	**4 551**	**35 165**	**284**	**21 327**	**461**
15	PRODUCER CONSUMPTION	■	4 551	6	––	25	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	117	22	917	–51
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	35 042	263	20 385	512
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	223.0	193.6	3 148.8	33.9	2 032.6	10.2
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–1 185.4	–17.6	– 964.6	–36.7
5	STOCK CHANGE	1.6	–	71.2	–2.6	12.2	0.9
6	OTHER PRODUCTS USED	–	–	6.7	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.1	22.8	–91.2	85.9
8	REFINERY LOSSES AND ADJUSTMENTS	101.7	–	–16.1	3.9	–9.4	–4.5
9	**AVAILABILITY**	**119.8**	**193.6**	**1 914.9**	**37.8**	**974.0**	**63.0**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1.8	–
11	– BY INDUSTRY	–	–	–	–	0.3	––
14	**NET SUPPLY**	**119.8**	**193.6**	**1 914.9**	**37.8**	**971.9**	**63.0**
15	PRODUCER CONSUMPTION	■	193.6	0.3	––	1.3	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	15.4	1.2	28.4	–0.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 899.2	36.6	942.2	63.6
				TERAJOULES			
1	PRODUCTION	6 061	8 080	109 125	1 278	78 609	395
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–41 083	– 663	–37 307	–1 418
5	STOCK CHANGE	43	–	2 469	–99	471	34
6	OTHER PRODUCTS USED	–	–	232	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	2	859	–3 527	3 323
8	REFINERY LOSSES AND ADJUSTMENTS	2 763	–	– 557	148	– 365	– 172
9	**AVAILABILITY**	**3 255**	**8 080**	**66 365**	**1 425**	**37 670**	**2 437**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	70	–
11	– BY INDUSTRY	–	–	–	–	10	––
14	**NET SUPPLY**	**3 255**	**8 080**	**66 365**	**1 425**	**37 590**	**2 437**
15	PRODUCER CONSUMPTION	■	8 080	11	––	50	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	534	45	1 100	–22
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	65 819	1 380	36 440	2 460

TABLEAU 2. PRODUITS PETROLIERS RAFFINES — ALBERTA — 1977 TRIMESTRE 2

HEAVY FUEL OIL — MAZOUT LOURD	PETROLEUM COKE — COKE PETROLIER	AVIATION GAS — ESSENCE D'AVIATION	AVIATION TURBO FUEL — CARBU—REACTEUR	NON—ENERGY PRODUCTS — PRODUITS NON—ENERGETIQUES	TOTAL REFINED PRODUCTS — TOTAL DES PRODUITS RAFFINES		
						— TRIMESTRE 2 —	
		MILLIERS DE METRES CUBES					
222.4	65.0	35.3	225.0	247.0	3 711.9	PRODUCTION	1
128.0	—	—	—	5.5	133.5	EXPORTATIONS	2
—	—	—	—	0.4	0.4	IMPORTATIONS	3
—67.2	—33.1	—30.2	—80.2	—80.9	—1 481.3	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
19.1	—1.0	—3.3	23.0	—76.5	— 109.8	CHANGEMENT A L'INVENTAIRE	5
—	—	——	—	3.2	6.0	AUTRES MATIERES UTILISEES	6
—	—	3.9	—9.6	—3.3	—	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
——	0.2	3.5	1.2	7.0	67.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
8.0	**32.7**	**8.7**	**111.0**	**230.5**	**2 145.5**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	0.9	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
0.3	—	—	—	—	0.5	— PAR INDUSTRIES	11
7.6	**32.7**	**8.7**	**111.0**	**230.5**	**2 144.1**	**DISPONIBILITE NETTE**	**14**
2.4	32.7	—	—	0.3	145.3	CONSOMMATION DES PRODUCTEURS	15
—0.1	——	1.2	—8.7	—2.2	16.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	232.4	232.4	VENTES NON—ENERGETIQUES	17
5.3	—	7.5	119.7	—	1 691.0	VENTES ENERGETIQUES	18
		TERAJOULES					
9 279	2 754	1 182	8 086	10 476	136 941	PRODUCTION	1
5 342	—	—	—	217	5 560	EXPORTATIONS	2
—	—	—	—	15	15	IMPORTATIONS	3
—2 805	—1 403	—1 013	—2 883	—3 435	—55 017	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
798	—40	— 111	826	—3 303	—4 536	CHANGEMENT A L'INVENTAIRE	5
—	—	1	—	127	221	AUTRES MATIERES UTILISEES	6
—	—	129	— 345	— 131	5	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
——	8	118	42	279	1 855	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
333	**1 384**	**292**	**3 990**	**9 858**	**79 286**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	34	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
14	—	—	—	—	19	— PAR INDUSTRIES	11
319	**1 384**	**292**	**3 990**	**9 858**	**79 233**	**DISPONIBILITE NETTE**	**14**
102	1 384	—	—	11	6 079	CONSOMMATION DES PRODUCTEURS	15
—4	——	40	— 311	—92	637	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	9 939	9 939	VENTES NON—ENERGETIQUES	17
221	—	253	4 301	—	60 977	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
		MILLIERS DE METRES CUBES					
417.8	130.8	56.4	457.0	431.7	7 135.8	PRODUCTION	1
274.6	—	—	—	13.9	288.5	EXPORTATIONS	2
—	—	—	—	0.8	0.8	IMPORTATIONS	3
— 127.7	—62.1	—43.7	— 170.7	— 104.6	—2 713.2	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—0.1	3.0	—1.1	16.2	—6.1	95.2	CHANGEMENT A L'INVENTAIRE	5
—	—	——	—	5.9	12.6	AUTRES MATIERES UTILISEES	6
—0.1	—	5.2	—18.2	—4.5	—	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
——	0.1	5.5	—2.1	5.2	84.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
15.5	**65.5**	**13.5**	**253.9**	**316.3**	**3 968.0**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	1.8	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
0.9	—	—	—	—	1.1	— PAR INDUSTRIES	11
14.7	**65.5**	**13.5**	**253.9**	**316.3**	**3 965.1**	**DISPONIBILITE NETTE**	**14**
5.9	65.5	—	——	0.6	267.3	CONSOMMATION DES PRODUCTEURS	15
0.2	——	0.8	5.1	—8.6	42.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	324.3	324.3	VENTES NON—ENERGETIQUES	17
8.6	—	12.7	248.8	—	3 211.8	VENTES ENERGETIQUES	18
		TERAJOULES					
17 433	5 542	1 890	16 422	18 256	263 090	PRODUCTION	1
11 457	—	—	—	555	12 012	EXPORTATIONS	2
—	—	—	—	32	32	IMPORTATIONS	3
—5 328	—2 631	—1 466	—6 135	—4 381	— 100 411	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—4	127	—36	583	— 187	3 401	CHANGEMENT A L'INVENTAIRE	5
—	—	1	—	231	464	AUTRES MATIERES UTILISEES	6
—3	—	174	— 654	— 178	—5	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
——	5	183	—75	208	2 140	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
648	**2 777**	**451**	**9 125**	**13 384**	**145 617**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	70	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
36	—	—	—	—	46	— PAR INDUSTRIES	11
612	**2 777**	**451**	**9 125**	**13 384**	**145 501**	**DISPONIBILITE NETTE**	**14**
244	2 778	—	——	22	11 185	CONSOMMATION DES PRODUCTEURS	15
10	——	27	183	— 344	1 532	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	13 706	13 706	VENTES NON—ENERGETIQUES	17
358	—	425	8 942	—	115 823	VENTES ENERGETIQUES	18

ALBERTA – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1.3	21.9	166.3	38.6	18.9	247.0
2	EXPORTS	–	–	–	–	5.5	5.5
3	IMPORTS	–	–	–	0.3	––	0.4
4	INTER–REGIONAL TRANSFERS	0.1	–1.0	–48.3	–12.7	–19.1	–80.9
5	STOCK CHANGE	–	16.3	–39.5	–1.5	–51.7	–76.5
6	OTHER PRODUCTS USED	–	–	–	3.2	––	3.2
7	INTER–PRODUCT TRANSFERS	–	––	––	0.1	–3.3	–3.3
8	REFINERY LOSSES AND ADJUSTMENTS	–	0.4	1.1	0.7	4.8	7.0
9	**AVAILABILITY**	**1.4**	**4.1**	**156.5**	**30.4**	**38.0**	**230.5**
15	PRODUCER CONSUMPTION	–	0.3	–	––	–	0.3
16	PRODUCER LOSSES AND ADJUSTMENTS	––	0.1	–0.3	0.2	–2.3	–2.2
17	NON–ENERGY SALES	1.4	3.8	156.8	30.2	40.3	232.4

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB - BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	1 189 932	1 754 191	–	–	–	2 944 124
2	EXPORTS	1 006 534	–	–	–	–	1 006 534
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–74 855	–67 465	–	–	–	– 142 321
5	STOCK CHANGE AND ADJUSTMENTS	37 184	– 152	–	–	–	37 031
9	**AVAILABILITY**	**71 360**	**1 686 878**	**–**	**–**	**–**	**1 758 238**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	46 192	1 686 878	–	–	–	1 733 070
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**25 168**	**––**	**–**	**–**	**–**	**25 168**
15	PRODUCER CONSUMPTION	–	–	–	–	–	373

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	3 615	–	–	–	–	–
2	BY INDUSTRY	–	106	––	––	3	53
3	TOTAL	3 615	106	––	––	3	53
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	7 769	–	–	–	–	–
5	BY INDUSTRY	–	217	1	––	6	134
6	TOTAL	7 769	217	1	––	6	134

SUPPLEMENTARY INFORMATION:	*QUARTER 2 TRIMESTRE 2*
TOTAL FOR PRAIRIE PROVINCES	
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

ALBERTA – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
2.9	25.0	267.7	72.6	63.5	431.7	PRODUCTION	1
–	–	–	–	13.9	13.9	EXPORTATIONS	2
–	–	–	0.7	0.1	0.8	IMPORTATIONS	3
0.3	–1.7	–50.8	–22.0	–30.4	– 104.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	15.1	27.4	0.8	–49.5	–6.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	5.9	––	5.9	AUTRES MATIERES UTILISEES	6
–	–0.1	––	0.2	–4.6	–4.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.4	0.8	0.5	3.5	5.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3.2	**7.8**	**188.7**	**56.1**	**60.7**	**316.3**	**DISPONIBILITE**	**9**
–	0.5	–	0.1	––	0.6	CONSOMMATION DES PRODUCTFURS	15
––	0.4	0.2	–0.9	–8.4	–8.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
3.1	6.8	188.5	56.9	69.0	324.3	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
2 203 965	3 875 900	–	–	–	6 079 867	PRODUCTION	1
1 950 071	–	–	–	–	1 950 071	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–75 011	– 176 550	–	–	–	– 251 561	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
79 253	188 288	–	–	–	267 541	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
99 629	**3 511 062**	–	–	–	**3 610 692**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
95 119	3 511 063	–	–	–	3 606 182	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
4 510	––	–	–	–	**4 510**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	770	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 2				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 615	PAR SERVICES	1
–	–	–	–	–	161	PAR INDUSTRIES	2
–	–	–	–	–	3 776	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	7 769	PAR SERVICES	4
–	–	–	–	–	358	PAR INDUSTRIES	5
–		–	–	–	8 127	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES. *YEAR TO DATE CUMULATIF DE L'ANNEE*

LE TOTAL DES PRAIRIES:
DECHETS DE BOIS *82 KILOTONNES 1 661 TERAJOULES*
LESSIVE DE PATE EPUISEE *538 KILOTONNES 8 000 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY — BRITISH COLUMBIA — 1977 QUARTER 2

		COAL - CHARBON	CRUDE OIL — PETROLE BRUT	NATURAL GAS — GAZ NATUREL	GAS PLANT LPG'S GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY - ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES — TOTAL DES SOURCES PRIMAIRES
	— QUARTER 2 —						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	2 318.0	566.8	2 176.0	46.0	9 088.6	
2	EXPORTS	2 215.8	21.9	4 770.0	312.6	918.9	
3	IMPORTS	2.1	—	—	—	285.6	
4	INTER—REGIONAL TRANSFERS	—98.5	1 473.6	3 525.6	297.2	80.3	
5	STOCK CHANGE	—49.5	—53.8	—0.7	22.7	—	
6	OTHER PRODUCTS USED	—	—	—	—	—	
7	INTER—PRODUCT TRANSFERS	—	—	0.1	—0.6	—	
8	REFINERY LOSSES AND ADJUSTMENTS	...	10.5	...	...	...	
9	**AVAILABILITY**	**55.4**	**2 061.8**	**932.3**	**7.3**	**8 535.6**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	3.9	—	—	
11	— BY INDUSTRY	—	—	15.0	—	—	
12	B) COKE AND MANUFACTURED GASES	34.3	—	—	—	—	
13	C) REFINED PRODUCTS	—	2 072.2	—	3.2	—	
14	**NET SUPPLY**	**21.0**	**—10.4**	**913.3**	**4.1**	**8 535.6**	...
15	PRODUCER CONSUMPTION	—	1.4	123.8	5.0	495.7	
16	PRODUCER LOSSES AND ADJUSTMENTS	—	—11.8	8.8	—18.2	—	
17	NON—ENERGY SALES	—	—	—	—	—	
18	ENERGY SALES	21.0	—	780.7	48.8	8 613.6	
				TERAJOULES			
1	PRODUCTION	67 908	21 830	81 010	1 250	32 704	204 701
2	EXPORTS	64 912	845	177 582	8 495	3 307	255 140
3	IMPORTS	64	—	—	—	1 028	1 092
4	INTER—REGIONAL TRANSFERS	—2 894	56 750	131 253	8 077	289	193 475
5	STOCK CHANGE	—1 450	—2 073	—25	617	—	—2 931
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	2	—16	—	—14
8	REFINERY LOSSES AND ADJUSTMENTS	...	405	...	...	...	405
9	**AVAILABILITY**	**1 616**	**79 403**	**34 708**	**199**	**30 714**	**146 640**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	146	—	—	146
11	— BY INDUSTRY	—	—	560	—	—	560
12	B) COKE AND MANUFACTURED GASES	1 006	—	—	—	—	1 006
13	C) REFINED PRODUCTS	—	79 804	—	88	—	79 891
14	**NET SUPPLY**	**610**	**— 401**	**34 003**	**112**	**30 714**	**65 037**
15	PRODUCER CONSUMPTION	—	55	4 609	137	1 784	6 584
16	PRODUCER LOSSES AND ADJUSTMENTS	—	— 456	329	— 494	—	— 621
17	NON—ENERGY SALES	—	—	—	—	—	—
18	ENERGY SALES	610	—	29 065	1 327	30 995	61 997
	— YEAR TO DATE —						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	...
1	PRODUCTION	4 803.1	1 206.0	4 532.8	97.5	19 017.4	
2	EXPORTS	4 158.1	44.5	9 644.5	652.5	1 591.3	
3	IMPORTS	2.2	—	—	—	496.4	
4	INTER—REGIONAL TRANSFERS	— 113.9	2 995.0	7 462.5	645.6	186.5	
5	STOCK CHANGE	309.7	—69.0	4.8	31.9	—	
6	OTHER PRODUCTS USED	—	—	—	—	—	
7	INTER—PRODUCT TRANSFERS	—	—	4.0	—7.3	—	
8	REFINERY LOSSES AND ADJUSTMENTS	...	17.7	...	...	...	
9	**AVAILABILITY**	**223.5**	**4 207.8**	**2 350.1**	**51.5**	**18 109.0**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	8.3	—	—	
11	— BY INDUSTRY	—	—	32.8	—	—	
12	B) COKE AND MANUFACTURED GASES	77.1	—	—	—	—	
13	C) REFINED PRODUCTS	—	4 258.0	—	7.6	—	
14	**NET SUPPLY**	**146.4**	**—50.2**	**2 309.0**	**43.9**	**18 109.0**	...
15	PRODUCER CONSUMPTION	—	5.1	259.3	7.1	1 319.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	—	—55.3	50.0	—22.0	—	
17	NON—ENERGY SALES	—	—	—	—	—	
18	ENERGY SALES	146.4	—	1 999.7	130.9	17 860.9	
				TERAJOULES			
1	PRODUCTION	140 708	46 444	168 752	2 651	68 431	426 986
2	EXPORTS	121 812	1 714	359 052	17 732	5 726	506 036
3	IMPORTS	65	—	—	—	1 786	1 851
4	INTER—REGIONAL TRANSFERS	—3 369	115 342	277 821	17 546	671	408 011
5	STOCK CHANGE	9 074	—2 657	177	867	—	7 461
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	149	— 198	—	—50
8	REFINERY LOSSES AND ADJUSTMENTS	...	680	...	...	...	680
9	**AVAILABILITY**	**6 518**	**162 049**	**87 492**	**1 399**	**65 162**	**322 619**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY — BY UTILITIES	—	—	309	—	—	309
11	— BY INDUSTRY	—	—	1 222	—	—	1 222
12	B) COKE AND MANUFACTURED GASES	2 260	—	—	—	—	2 260
13	C) REFINED PRODUCTS	—	163 982	—	205	—	164 187
14	**NET SUPPLY**	**4 258**	**—1 933**	**85 961**	**1 194**	**65 162**	**154 642**
15	PRODUCER CONSUMPTION	—	196	9 654	194	4 747	14 791
16	PRODUCER LOSSES AND ADJUSTMENTS	—	—2 129	1 861	— 599	—	— 867
17	NON—ENERGY SALES	—	—	—	1	—	1
18	ENERGY SALES	4 258	—	74 446	3 559	64 270	146 532

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — COLUMBIE-BRITANNIQUE — 1977 TRIMESTRE 2

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 2 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
26.1	11.8	2 105.6	573.7	...	...	PRODUCTION	1
13.1	—	6.6	—	...	...	EXPORTATIONS	2
0.6	—	79.8	—	...	...	IMPORTATIONS	3
—	—	161.8	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
2.5	—	—61.2	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	0.2	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	0.3	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	2.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
11.0	**11.8**	**2 400.0**	**573.7**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	37.9	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	19.2	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
11.0	**11.8**	**2 342.9**	**573.7**	...	...	**DISPONIBILITE NETTE**	**14**
—	—	101.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
—1.0	—	6.8	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	178.8	■	...	...	VENTES NON—ENERGETIQUES	17
12.0	11.8	2 024.9	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
752	220	78 477	2 064	81 514	...	PRODUCTION	1
379	—	179	—	558	255 698	EXPORTATIONS	2
17	—	3 312	—	3 329	4 421	IMPORTATIONS	3
—	—	6 169	—	6 169	199 643	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
72	—	—2 232	—	—2 160	—5 091	CHANGEMENT A L'INVENTAIRE	5
—	—	6	—	6	6	AUTRES MATIERES UTILISEES	6
—	—	48	—	48	34	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	— 174	...	— 174	231	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
318	**220**	**90 239**	**2 064**	**92 841**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	1 557	—	1 557	1 703	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	765	—	765	1 324	— PAR INDUSTRIES	11
—	—	—	—	—	1 006	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	79 891	C) PRODUITS RAFFINES	13
318	**220**	**87 917**	**2 064**	**90 519**	**155 557**	**DISPONIBILITE NETTE**	**14**
—	—	4 217	■	4 217	10 801	CONSOMMATION DES PRODUCTEURS	15
—29	—	245	■	217	— 404	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	7 576	■	7 576	7 576	VENTES NON—ENERGETIQUES	17
347	220	75 020	■	75 587	137 584	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
56.9	26.6	4 323.3	1 071.2	...	...	PRODUCTION	1
30.4	—	6.9	—	...	...	EXPORTATIONS	2
22.0	—	182.7	—	...	...	IMPORTATIONS	3
—	—	306.0	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
2.1	—	—89.0	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	3.6	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	4.6	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	12.8	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
46.4	**26.6**	**4 886.0**	**1 071.2**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	50.9	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	39.6	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
46.4	**26.6**	**4 795.6**	**1 071.2**	...	...	**DISPONIBILITE NETTE**	**14**
—	—	200.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
20.0	—	27.9	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	272.1	■	...	...	VENTES NON—ENERGETIQUES	17
26.4	26.6	4 226.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 641	495	161 125	3 855	167 116	...	PRODUCTION	1
876	—	187	—	1 063	507 099	EXPORTATIONS	2
633	—	7 589	—	8 223	10 074	IMPORTATIONS	3
—	—	11 646	—	11 646	419 657	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
61	—	—3 604	—	—3 544	3 918	CHANGEMENT A L'INVENTAIRE	5
—	—	99	—	99	99	AUTRES MATIERES UTILISEES	6
—	—	245	—	245	195	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
..	...	198	...	198	879	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 338	**495**	**183 924**	**3 855**	**189 612**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES	
—	—	2 063	—	2 063	2 371	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	1 579	—	1 579	2 801	— PAR INDUSTRIES	11
—	—	—	—	—	2 260	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	164 187	C) PRODUITS RAFFINES	13
1 338	**495**	**180 283**	**3 855**	**185 970**	**340 612**	**DISPONIBILITE NETTE**	**14**
—	—	8 385	■	8 385	23 176	CONSOMMATION DES PRODUCTEURS	15
578	—	1 000	■	1 578	711	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	11 387	■	11 387	11 388	VENTES NON—ENERGETIQUES	17
761	495	157 550	■	158 806	305 338	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – BRITISH COLUMBIA – 1977 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	52 1	80.0	845.7	74.1	585.5	33.9
2	EXPORTS	6 5	–	––	––	––	––
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	63.0	–1.9	30.6	–8.4
5	STOCK CHANGE	––	–	–50.1	12.7	48.1	–2.0
6	OTHER PRODUCTS USED	––	––	0.1	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	0.1	–35.8	– 106.2	141.8
8	REFINERY LOSSES AND ADJUSTMENTS	14.0	–	12.3	–5.7	9.2	–6.4
9	**AVAILABILITY**	**31.6**	**80.0**	**946.7**	**29.4**	**452.6**	**175.8**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	8.2	––
11	– BY INDUSTRY	–	–	–	–	9.9	1.7
14	**NET SUPPLY**	**31.6**	**80.0**	**946.7**	**29.4**	**434.5**	**174.1**
15	PRODUCER CONSUMPTION	■	80.0	0.1	0.1	1.8	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	4.6	1.2	–0.3	0.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	942.0	28.2	433.0	174.0
				TERAJOULES			
1	PRODUCTION	1 415	3 339	29 308	2 793	22 646	1 313
2	EXPORTS	178	–	––	––	––	1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	2 182	–73	1 182	– 324
5	STOCK CHANGE	–1	–	–1 737	479	1 862	–79
6	OTHER PRODUCTS USED	1	–	4	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	3	–1 348	–4 108	5 485
8	REFINERY LOSSES AND ADJUSTMENTS	381	–	425	– 214	355	– 248
9	**AVAILABILITY**	**858**	**3 339**	**32 809**	**1 107**	**17 502**	**6 800**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	318	––
11	– BY INDUSTRY	–	–	–	–	382	65
14	**NET SUPPLY**	**858**	**3 339**	**32 809**	**1 107**	**16 802**	**6 735**
15	PRODUCER CONSUMPTION	■	3 339	4	2	69	3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	160	44	–11	2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	32 645	1 061	16 745	6 730
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	93.2	159.0	1 723.1	192.4	1 154.7	93.5
2	EXPORTS	6.8	–	––	––	––	––
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–	–	121.7	–18.2	82.9	–16.1
5	STOCK CHANGE	–0.6	–	48.6	–39.5	–32.2	–15.2
6	OTHER PRODUCTS USED	3.3	–	0.2	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	4.4	–88.0	– 356.2	443.0
8	REFINERY LOSSES AND ADJUSTMENTS	18.2	–	17.9	–5.7	9.9	–9.7
9	**AVAILABILITY**	**72.1**	**159.0**	**1 782.8**	**131.4**	**903.7**	**545.2**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	19.8	––
11	– BY INDUSTRY	–	–	–	–	20.0	3.4
14	**NET SUPPLY**	**72.1**	**159.0**	**1 782.8**	**131.4**	**863.9**	**541.8**
15	PRODUCER CONSUMPTION	■	159.0	0.2	0.1	3.2	0.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	16.8	2.3	6.1	1.0
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 765.8	128.9	854.6	540.5
				TERAJOULES			
1	PRODUCTION	2 532	6 633	59 715	7 249	44 659	3 615
2	EXPORTS	184	–	––	––	––	2
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–	–	4 216	– 685	3 207	– 623
5	STOCK CHANGE	–16	–	1 684	–1 489	–1 244	– 587
6	OTHER PRODUCTS USED	91	–	8	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	152	–3 317	–13 777	17 132
8	REFINERY LOSSES AND ADJUSTMENTS	494	–	620	– 214	384	– 375
9	**AVAILABILITY**	**1 960**	**6 633**	**61 786**	**4 949**	**34 949**	**21 085**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	767	1
11	– BY INDUSTRY	–	–	–	–	772	132
14	**NET SUPPLY**	**1 960**	**6 633**	**61 786**	**4 949**	**33 410**	**20 952**
15	PRODUCER CONSUMPTION	■	6 633	8	4	123	10
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	583	88	237	38
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	61 195	4 858	33 050	20 904

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – COLUMBIE–BRITANNIQUE – 1977 TRIMESTRE 2

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
241.8	17.1	0.3	130.4	44.7	2 105.6	PRODUCTION	1
–	–	–	–	––	6.6	EXPORTATIONS	2
73.4	–	–	–	6.4	79.8	IMPORTATIONS	3
0.5	33.7	6.2	–2.6	40.8	161.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–12.3	–	–1.9	–5.6	–50.1	–61.2	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	–	0.2	AUTRES MATIERES UTILISEES	6
–0.4	–	–0.2	–0.7	1.6	0.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–18.9	–	–3.5	2.7	–1.7	2.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
346.4	**50.8**	**11.8**	**129.9**	**145.2**	**2 400.1**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
29.7	–	–	–	–	37.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
7.6	–	–	–	–	19.2	– PAR INDUSTRIES	11
309.1	**50.8**	**11.8**	**129.9**	**145.2**	**2 343.1**	**DISPONIBILITE NETTE**	**14**
1.7	17.1	–	––	0.2	101.0	CONSOMMATION DES PRODUCTEURS	15
0.6	–	0.1	0.7	–0.1	6.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	33.7	–	–	145.1	178.8	VENTES NON–ENERGETIQUES	17
306.8	–	11.7	129.3	–	2 024.9	VENTES ENERGETIQUES	18
		TERAJOULES					
10 089	723	11	4 685	2 155	78 477	PRODUCTION	1
–	–	–	–	––	179	EXPORTATIONS	2
3 063	–	–	–	249	3 312	IMPORTATIONS	3
22	1 429	207	–94	1 638	6 169	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 511	–	–64	– 202	–1 977	–2 232	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	–	6	AUTRES MATIERES UTILISEES	6
–16	–	–5	–25	64	48	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 787	–	– 117	99	–69	– 174	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
14 456	**2 152**	**394**	**4 669**	**6 152**	**90 239**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 239	–	–	–	–	1 557	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
318	–	–	–	–	765	– PAR INDUSTRIES	11
12 899	**2 152**	**394**	**4 669**	**6 152**	**87 917**	**DISPONIBILITE NETTE**	**14**
70	723	––	––	7	4 217	CONSOMMATION DES PRODUCTEURS	15
25	–	3	25	–2	245	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 429	–	–	6 148	7 576	VENTES NON–ENERGETIQUES	17
12 804	–	391	4 645	–	75 020	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
531.6	26.4	1.9	245.6	102.0	4 323.3	PRODUCTION	1
–	–	–	–	––	6.9	EXPORTATIONS	2
169.5	–	–	–	13.3	182.7	IMPORTATIONS	3
3.1	64.0	9.3	–4.7	64.0	306.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–21.2	–	–0.9	–2.2	–25.9	–89.0	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	–	3.6	AUTRES MATIERES UTILISEES	6
0.1	–	1.2	–1.0	1.3	4.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–12.4	–	–5.4	1.9	–1.8	12.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
737.9	**90.4**	**18.8**	**240.1**	**208.3**	**4 889.6**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
31.0	–	–	–	–	50.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
16.2	–	–	–	–	39.6	– PAR INDUSTRIES	11
690.7	**90.4**	**18.8**	**240.1**	**208.3**	**4 799.2**	**DISPONIBILITE NETTE**	**14**
10.4	26.4	––	––	1.3	200.9	CONSOMMATION DES PRODUCTEURS	15
0.1	–	0.7	2.0	–1.1	27.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	64.0	–	–	208.1	272.1	VENTES NON–ENERGETIQUES	17
680.2	–	18.1	238.1	–	4 226.2	VENTES ENERGETIQUES	18
		TERAJOULES					
22 183	1 119	64	8 825	4 533	161 125	PRODUCTION	1
–	–	–	–	––	187	EXPORTATIONS	2
7 071	–	–	–	519	7 589	IMPORTATIONS	3
130	2 711	313	– 169	2 547	11 646	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 886	–	–29	–78	– 960	–3 604	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	–	99	AUTRES MATIERES UTILISEES	6
2	–	41	–37	49	245	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 517	–	– 183	67	–77	198	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
30 790	**3 830**	**630**	**8 629**	**8 684**	**183 924**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 295	–	–	–	–	2 063	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
675	–	–	–	–	1 579	– PAR INDUSTRIES	11
28 819	**3 830**	**630**	**8 629**	**8 684**	**180 282**	**DISPONIBILITE NETTE**	**14**
435	1 119	––	––	52	8 385	CONSOMMATION DES PRODUCTEURS	15
3	–	23	72	–44	1 000	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2 711	–	–	8 676	11 387	VENTES NON–ENERGETIQUES	17
28 382	–	606	8 556	–	157 550	VENTES ENERGETIQUES	18

BRITISH COLUMBIA – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	7.4	3.7	92.2	0.1	–58.8	44.7
2	EXPORTS	–	–	–	––	–	––
3	IMPORTS	–	0.1	––	6.2	––	6.4
4	INTER–REGIONAL TRANSFERS	–	1.6	7.9	21.6	9.8	40.8
5	STOCK CHANGE	–3.6	0.2	0.1	0.5	–47.2	–50.1
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	0.1	–	––	1.5	1.6
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.4	–0.8	0.1	–0.7	–1.7
9	**AVAILABILITY**	**11.0**	**5.6**	**100.7**	**27.3**	**0.4**	**145.2**
15	PRODUCER CONSUMPTION	––	––	–	––	0.1	0.2
16	PRODUCER LOSSES AND ADJUSTMENTS	–0.3	––	0.1	0.2	––	–0.1
17	NON–ENERGY SALES	11.4	5.7	100.7	27.1	0.3	145.1

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	2 318 043	–	–	–	–	2 318 043
2	EXPORTS	2 215 791	–	–	–	–	2 215 791
3	IMPORTS	–	–	–	–	2 145	2 145
4	INTER–REGIONAL TRANSFERS	–99 339	809	–	–	–	–98 529
5	STOCK CHANGE AND ADJUSTMENTS	–49 497	–	–	–	–	–49 497
9	**AVAILABILITY**	**52 411**	**809**	**–**	**–**	**2 145**	**55 365**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	34 339	–	–	–	–	34 339
14	**NET SUPPLY**	**18 072**	**809**	**–**	**–**	**2 145**	**21 027**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	––	38	50	63	–
2	BY INDUSTRY	–	97	31	11	57	–
3	TOTAL	–	97	68	61	120	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	––	57	68	64	–
5	BY INDUSTRY	–	210	62	22	120	–
6	TOTAL	–	210	119	90	184	–

SUPPLEMENTARY INFORMATION:	*QUARTER 2 TRIMESTRE 2*
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

COLUMBIE–BRITANNIQUE – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
		MILLIERS DE METRES CUBES					
21.3	5.2	128.2	––	–52.7	102.0	PRODUCTION	1
–	–	–	––	–	––	EXPORTATIONS	2
–	0.5	0.1	12.6	0.1	13.3	IMPORTATIONS	3
–	2.8	8.0	40.1	13.1	64.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.5	–1.3	13.7	1.0	–38.7	–25.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	0.2	–	0.2	0.9	1.3	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.3	–1.0	0.1	–0.7	–1.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
21.8	**10.3**	**123.5**	**51.9**	**0.8**	**208.3**	**DISPONIBILITE**	**9**
––	––	–	0.1	1.2	1.3	CONSOMMATION DES PRODUCTEURS	15
–0.3	––	–0.2	0.2	–0.8	–1.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
22.1	10.3	123.7	51.6	0.4	208.1	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
		TONNES					
4 803 096	–	–	–	–	4 803 096	PRODUCTION	1
4 158 076	–	–	–	–	4 158 076	EXPORTATIONS	2
–	–	–	–	2 154	2 154	IMPORTATIONS	3
– 117 243	3 313	–	–	–	– 113 930	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
309 736	–	–	–	–	309 736	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
218 041	**3 313**	**–**	**–**	**2 154**	**223 507**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
77 129	–	–	–	–	77 129	B) COKE ET GAZ MANUFACTURE	12
140 912	**3 313**	**–**	**–**	**2 154**	**146 379**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		GIGAWATT HEURES					
		TRIMESTRE 2					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	150	PAR SERVICES	1
–	–	134	94	–	423	PAR INDUSTRIES	2
–	–	134	94	–	574	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	189	PAR SERVICES	4
–	–	275	193	–	882	PAR INDUSTRIES	5
–	–	275	193	–	1 071	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES	*YEAR TO DATE CUMULATIF DE L'ANNEE*
DECHETS DE BOIS	*1 059 KILOTONNES 19 957 TERAJOULES*
LESSIVE DE PATE EPUISEE	*3 930 KILOTONNES 50 980 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – YUKON AND NWT – 1977 QUARTER 2

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 2 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	21.0	184.2	–	137.3	
2	EXPORTS	–	–	–	–	–	
3	IMPORTS	–	.	–	–	–	. .
4	INTER–REGIONAL TRANSFERS	–	–	– 182.5	4.4	–	.
5	STOCK CHANGE	–	–6.8	–	–	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...		
9	**AVAILABILITY**	**–**	**27.8**	**1.7**	**4.4**	**137.3**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	28.3	–	–	–	...
14	**NET SUPPLY**	**–**	**–0.5**	**1.7**	**4.4**	**137.3**	...
15	PRODUCER CONSUMPTION	–	–	–	–	7.2	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.5	–	–	–	.
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	–	–	1.7	4.3	189.2	.
				TERAJOULES			
1	PRODUCTION	–	808	6 859	–	494	8 161
2	EXPORTS	–	–	–	1	–	1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–6 796	120	–	–6 676
5	STOCK CHANGE	–	– 263	–	–	–	– 263
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	.	.	.	–
9	**AVAILABILITY**	**–**	**1 071**	**63**	**119**	**494**	**1 747**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	1 090	–	–	–	1 090
14	**NET SUPPLY**	**–**	**–19**	**63**	**119**	**494**	**657**
15	PRODUCER CONSUMPTION	–	–	–	1	26	27
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–19	–	–	–	–19
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	63	118	681	862
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	64.8	404.5	–	285.8	..
2	EXPORTS	–	–	–	0.1	–	
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	–	– 400.4	13.4	–	
5	STOCK CHANGE	–	2.7	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS		–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS		–	..	.	.	.
9	**AVAILABILITY**	**–**	**62.1**	**4.2**	**13.4**	**285.8**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	.	–	–	–	–	.
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–		–	
13	C) REFINED PRODUCTS	–	62.2	–	–	–	.
14	**NET SUPPLY**	**–**	**–**	**4.2**	**13.4**	**285.8**	...
15	PRODUCER CONSUMPTION	–	–	–	0.1	18.0	.
16	PRODUCER LOSSES AND ADJUSTMENTS		–	–	–	–	
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	–	–	4.2	13.2	397.5	
				TERAJOULES			
1	PRODUCTION	–	2 497	15 061	–	1 029	18 586
2	EXPORTS	–	–	–	2	–	2
3	IMPORTS	.		.	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–14 905	365	–	–14 539
5	STOCK CHANGE	–	104	–	–	–	104
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS		–		.		–
9	**AVAILABILITY**	**–**	**2 393**	**156**	**363**	**1 029**	**3 941**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–		–
13	C) REFINED PRODUCTS	–	2 394	–	–	–	2 394
14	**NET SUPPLY**	**–**	**–2**	**156**	**363**	**1 029**	**1 546**
15	PRODUCER CONSUMPTION	–	–	–	3	65	68
16	PRODUCER LOSSES AND ADJUSTMENTS	–	2	.	–	.	–2
17	NON–ENERGY SALES	.	–	.		–	
18	ENERGY SALES	–	–	156	360	1 430	1 946

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – YUKON ET TNO – 1977 TRIMESTRE 2

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 2 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
–	–	21.9	59.1	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
–	–	–	–	...	...	IMPORTATIONS	3
–	–	101.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–7.5	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	––	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–3.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**134.2**	**59.1**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	14.3	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.5	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**115.4**	**59.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	2.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	3.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1.8	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	107.3	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	852	213	1 064	...	PRODUCTION	1
–	–	–	–	–	1	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	3 799	–	3 799	–2 878	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 268	–	– 268	– 531	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	1	–	1	1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 121	...	– 121	– 121	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**5 039**	**213**	**5 252**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	556	–	556	556	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	174	–	174	174	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 090	C) PRODUITS RAFFINES	13
–	**–**	**4 309**	**213**	**4 522**	**5 178**	**DISPONIBILITE NETTE**	**14**
–	–	121	■	121	148	CONSOMMATION DES PRODUCTEURS	15
–	–	125	■	125	106	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	68	■	68	68	VENTES NON–ENERGETIQUES	17
–	–	3 994	■	3 994	4 856	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	---		
–	–	43.3	129.7	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
–	–	–	–	...	...	IMPORTATIONS	3
–	–	190.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–13.7	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	––	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–3.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**250.7**	**129.7**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	32.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	9.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**209.4**	**129.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	5.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	5.4	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2.8	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	195.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	1 679	467	2 146	...	PRODUCTION	1
–	–	–	–	–	2	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	7 122	–	7 122	–7 417	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 484	–	– 484	– 379	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	12	–	12	12	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 130	...	– 130	– 130	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**9 426**	**467**	**9 893**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1 250	–	1 250	1 250	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	354	–	354	354	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	2 394	C) PRODUITS RAFFINES	13
–	**–**	**7 823**	**467**	**8 290**	**9 836**	**DISPONIBILITE NETTE**	**14**
–	–	247	■	247	315	CONSOMMATION DES PRODUCTEURS	15
–	–	200	■	200	198	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	111	■	111	111	VENTES NON–ENERGETIQUES	17
–	–	7 265	■	7 265	9 211	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – YUKON AND NWT – 1977 QUARTER 2

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 2 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	2.4	2.3	–	–2.1	7.8
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	18.9	6.3	36.7	25.4
5	STOCK CHANGE	–	–	–0.1	–1.3	–3.5	5.2
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.3	–0.2	9.7	–9.5
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–0.4	–0.3	0.1	–2.2
9	**AVAILABILITY**	–	**2.4**	**22.0**	**7.8**	**47.8**	**20.6**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	13.2	–
11	– BY INDUSTRY	–	–	–	–	4.5	–
14	**NET SUPPLY**	–	**2.4**	**22.0**	**7.8**	**30.1**	**20.6**
15	PRODUCER CONSUMPTION	■	2.4	––	––	––	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	0.7	0.2	0.5	1.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	21.3	7.6	29.5	19.0
				TERAJOULES			
1	PRODUCTION	–	101	80	–	–81	303
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	654	238	1 420	982
5	STOCK CHANGE	–	–	–3	–50	– 136	202
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	9	–7	376	– 368
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–14	–13	4	–83
9	**AVAILABILITY**	–	**101**	**761**	**294**	**1 847**	**798**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	511	–
11	– BY INDUSTRY	–	–	–	–	174	–
14	**NET SUPPLY**	–	**101**	**761**	**294**	**1 162**	**798**
15	PRODUCER CONSUMPTION	■	101	1	1	––	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	23	8	20	63
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	737	285	1 142	734
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	4.8	4.8	–	11.5	8.1
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	34.3	30.6	60.6	39.9
5	STOCK CHANGE	–	–	–0.7	–6.6	7.8	–4.4
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.3	–11.4	11.2	0.2
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	1.1	1.5	–4.9	–0.8
9	**AVAILABILITY**	–	**4.8**	**39.0**	**24.2**	**80.4**	**53.4**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	29.7	–
11	– BY INDUSTRY	–	–	–	–	9.1	–
14	**NET SUPPLY**	–	**4.8**	**39.0**	**24.2**	**41.6**	**53.4**
15	PRODUCER CONSUMPTION	■	4.8	0.1	––	––	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1.2	––	1.0	2.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	37.8	24.2	40.6	50.9
				TERAJOULES			
1	PRODUCTION	–	202	167	–	447	314
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	1 188	1 151	2 344	1 542
5	STOCK CHANGE	–	–	–25	– 248	301	– 170
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	9	– 430	433	9
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	37	56	– 188	–29
9	**AVAILABILITY**	–	**202**	**1 352**	**913**	**3 110**	**2 064**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 147	–
11	– BY INDUSTRY	–	–	–	–	354	–
14	**NET SUPPLY**	–	**202**	**1 352**	**913**	**1 609**	**2 064**
15	PRODUCER CONSUMPTION	■	202	2	1	––	2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	40	1	37	94
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 309	911	1 572	1 967

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – YUKON ET TNO – 1977 TRIMESTRE 2

HEAVY FUEL OIL - MAZOUT LOURD	PETROLEUM COKE - COKE PETROLIER	AVIATION GAS - ESSENCE D'AVIATION	AVIATION TURBO FUEL - CARBU-REACTEUR	NON-ENERGY PRODUCTS - PRODUITS NON-ENERGETIQUES	TOTAL REFINED PRODUCTS - TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 2 –	
		MILLIERS DE METRES CUBES					
7.9	–	––	5.9	–2.4	21.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
0.2	–	5.3	6.9	1.8	101.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.1	–	–0.3	–6.9	–1.7	–7.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–0.3	––	–	––	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.4	0.1	–0.1	–3.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7.1	**–**	**5.7**	**19.7**	**1.1**	**134.2**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1.1	–	–	–	–	14.3	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	4.5	– PAR INDUSTRIES	11
6.0	**–**	**5.7**	**19.7**	**1.1**	**115.4**	**DISPONIBILITE NETTE**	**14**
0.4	–	––	––	––	2.9	CONSOMMATION DES PRODUCTEURS	15
–	–	0.6	0.4	–0.6	3.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1.8	1.8	VENTES NON-ENERGETIQUES	17
5.5	–	5.2	19.2	–	107.3	VENTES ENERGETIQUES	18
		TERAJOULES					
330	–	1	212	–95	852	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
10	–	176	249	68	3 799	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
46	–	–11	– 250	–66	– 268	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–9	–1	–	1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–13	2	–4	– 121	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
294	**–**	**192**	**707**	**44**	**5 039**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
46	–	–	–	–	556	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	174	– PAR INDUSTRIES	11
249	**–**	**192**	**707**	**44**	**4 309**	**DISPONIBILITE NETTE**	**14**
17	–	––	––	––	121	CONSOMMATION DES PRODUCTEURS	15
–	–	19	16	–24	125	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	68	68	VENTES NON-ENERGETIQUES	17
231	–	173	691	–	3 994	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
8.4	–	––	5.9	–0.4	43.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
0.6	–	6.3	15.3	2.8	190.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.1	–	–0.7	–10.5	0.4	–13.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–0.3	––	–	––	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.4	–	–0.9	0.4	–0.1	–3.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7.6	**–**	**7.7**	**31.4**	**2.2**	**250.7**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES.	
2.5	–	–	–	–	32.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	9.1	– PAR INDUSTRIES	11
5.1	**–**	**7.7**	**31.4**	**2.2**	**209.4**	**DISPONIBILITE NETTE**	**14**
0.9	–	––	––	––	5.9	CONSOMMATION DES PRODUCTEURS	15
–	–	0.5	1.0	–0.6	5.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	2.8	2.8	VENTES NON-ENERGETIQUES	17
4.2	–	7.2	30.3	–	195.2	VENTES ENERGETIQUES	18
		TERAJOULES					
352	–	1	213	–15	1 679	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
25	–	210	550	110	7 122	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
46	–	–24	– 378	14	– 484	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–9	–1	–	12	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
16	–	–30	15	–5	– 130	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
316	**–**	**256**	**1 127**	**86**	**9 426**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
102	–	–	–	–	1 250	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	354	– PAR INDUSTRIES	11
214	**–**	**256**	**1 127**	**86**	**7 823**	**DISPONIBILITE NETTE**	**14**
39	–	––	––	––	247	CONSOMMATION DES PRODUCTEURS	15
–	–	16	36	–25	200	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	111	111	VENTES NON-ENERGETIQUES	17
175	–	241	1 090	–	7 265	VENTES ENERGETIQUES	18

YUKON AND NWT – 1977 QUARTER 2

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 2				TRIMESTRE 2	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	––	–	–	–2.4	–2.4
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	0.1	––	1.6	–	1.8
5	STOCK CHANGE	–	––	–	0.1	–1.8	–1.7
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	–	–0.1	–	–0.1
9	**AVAILABILITY**	–	0.1	––	1.6	–0.6	1.1
15	PRODUCER CONSUMPTION	–	–	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	––	–0.6	–0.6
17	NON–ENERGY SALES	–	0.1	––	1.6	–	1.8

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 2				TRIMESTRE 2	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE AND ADJUSTMENTS	–	–	–	–	–	–
9	**AVAILABILITY**	–	–	–	–	–	–
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	–	–	–	–	–	–
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 2					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	44	–	–	–
2	BY INDUSTRY	–	–	15	–	–	–
3	TOTAL	–	–	59	–	–	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	99	–	–	–
5	BY INDUSTRY	–	–	30	–	–	–
6	TOTAL	–	–	130	–	–	–

YUKON ET TNO – 1977 TRIMESTRE 2

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
–	––	–	–	–0.4	–0.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	0.3	––	2.5	–	2.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	–	0.1	0.2	0.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	–	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.1	–	–0.2	–	–0.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**0.2**	**––**	**2.6**	**–0.6**	**2.2**	**DISPONIBILITE**	**9**
–	–	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	–	––	–0.6	–0.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.2	––	2.6	–	2.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–	–	–	–	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
GIGAWATT HEURES							
TRIMESTRE 2							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	44	PAR SERVICES	1
–	–	–	–	–	15	PAR INDUSTRIES	2
–	–	–	–	–	59	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	99	PAR SERVICES	4
–	–	–	–	–	30	PAR INDUSTRIES	5
–	–	–	–	–	130	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – CANADA – 1977 QUARTER 3

		COAL CHARBON	CRUDE OIL PETROLE BRUT	NATURAL GAS GAZ NATUREL	GAS PLANT LPG'S GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	6 408.9	19 847.2	15 965.1	2 066.4	56 401.5	
2	EXPORTS	3 016.7	4 567.4	6 294.8	1 421.0	5 268.4	
3	IMPORTS	5 332.1	9 119.7	0.1	–	617.5	
4	INTER–REGIONAL TRANSFERS	–	–	–	–	––	
5	STOCK CHANGE	1 971.5	– 843.4	1 909.2	313.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	1.1	8.5	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	17.9	...	...		
9	**AVAILABILITY**	**6 752.7**	**25 224.9**	**7 762.3**	**340.3**	**51 750.6**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 741.7	–	801.8	–	–	
11	– BY INDUSTRY	3.1	–	100.0	–	–	
12	B) COKE AND MANUFACTURED GASES	1 616.2	–	–	–	–	
13	C) REFINED PRODUCTS	–	25 266.1	–	224.3	–	
14	**NET SUPPLY**	**391.7**	**–41.2**	**6 860.6**	**116.0**	**51 750.6**	...
15	PRODUCER CONSUMPTION	2.2	0.8	527.3	60.6	6 297.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–44.6	196.4	–79.9	–	
17	NON–ENERGY SALES	–	–	607.1	236.8	–	
18	ENERGY SALES	389.4	2.5	5 529.8	420.4	61 042.5	
				TERAJOULES			
1	PRODUCTION	154 086	764 353	594 364	56 159	202 952	1 771 913
2	EXPORTS	88 375	175 899	234 349	38 618	18 957	556 198
3	IMPORTS	159 878	351 215	3	–	2 222	513 318
4	INTER–REGIONAL TRANSFERS	––	–	–	–	––	––
5	STOCK CHANGE	57 414	–32 480	71 078	8 525	–	104 536
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	42	232	–	275
8	REFINERY LOSSES AND ADJUSTMENTS	...	691	...	...	...	691
9	**AVAILABILITY**	**168 175**	**971 458**	**288 983**	**9 248**	**186 216**	**1 624 079**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	108 367	–	29 850	–	–	138 218
11	– BY INDUSTRY	94	–	3 721	–	–	3 815
12	B) COKE AND MANUFACTURED GASES	48 317	–	–	–	–	48 317
13	C) REFINED PRODUCTS	–	973 047	–	6 095	–	979 142
14	**NET SUPPLY**	**11 397**	**–1 589**	**255 411**	**3 153**	**186 216**	**454 589**
15	PRODUCER CONSUMPTION	60	31	19 632	1 646	22 660	44 028
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 717	7 312	–2 171	–	3 424
17	NON–ENERGY SALES	–	–	22 600	6 435	–	29 036
18	ENERGY SALES	11 337	98	205 868	11 424	219 652	448 379
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	*
1	PRODUCTION	21 342.0	61 320.3	53 331.9	6 697.8	176 279.3	
2	EXPORTS	9 479.7	14 068.6	21 004.5	5 267.6	13 429.3	
3	IMPORTS	11 599.4	29 468.4	0.5	–	2 407.5	
4	INTER–REGIONAL TRANSFERS	––	–	–	–	––	
5	STOCK CHANGE	592.2	– 341.4	1 419.4	69.6	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	44.0	–19.0	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	24.9	...	...		
9	**AVAILABILITY**	**22 869.6**	**77 036.6**	**30 952.5**	**1 341.7**	**165 257.5**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	16 368.4	–	2 083.1	–	–	
11	– BY INDUSTRY	10.5	–	320.2	–	–	
12	B) COKE AND MANUFACTURED GASES	5 116.7	–	–	–	–	
13	C) REFINED PRODUCTS	–	77 067.4	–	656.7	–	
14	**NET SUPPLY**	**1 374.1**	**–30.8**	**28 549.1**	**685.0**	**165 257.5**	...
15	PRODUCER CONSUMPTION	6.5	5.9	1 947.8	155.2	13 896.5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–48.6	– 850.9	– 186.2	–	
17	NON–ENERGY SALES	–	–	1 684.9	724.1	–	
18	ENERGY SALES	1 367.6	11.9	25 767.2	1 520.1	204 775.3	
				TERAJOULES			
1	PRODUCTION	514 091	2 361 559	1 985 486	182 023	634 314	5 677 470
2	EXPORTS	277 704	541 809	781 972	143 155	48 323	1 792 961
3	IMPORTS	347 783	1 134 885	19	–	8 663	1 491 350
4	INTER–REGIONAL TRANSFERS	––	–	–	–	––	––
5	STOCK CHANGE	11 751	–13 148	52 845	1 891	–	53 339
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1 638	– 516	–	1 122
8	REFINERY LOSSES AND ADJUSTMENTS	...	957	...	...	...	957
9	**AVAILABILITY**	**572 418**	**2 966 825**	**1 152 326**	**36 462**	**594 653**	**5 322 680**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	380 912	–	77 552	–	–	458 464
11	– BY INDUSTRY	314	–	11 922	–	–	12 235
12	B) COKE AND MANUFACTURED GASES	153 017	–	–	–	–	153 017
13	C) REFINED PRODUCTS	–	2 968 010	–	17 846	–	2 985 856
14	**NET SUPPLY**	**38 175**	**–1 185**	**1 062 852**	**18 616**	**594 653**	**1 713 111**
15	PRODUCER CONSUMPTION	173	226	72 516	4 218	50 004	127 137
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 870	–31 676	–5 059	–	–38 606
17	NON–ENERGY SALES	–	–	62 728	19 678	–	82 406
18	ENERGY SALES	38 002	459	959 284	41 311	736 852	1 775 907

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – CANADA – 1977 TRIMESTRE 3

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 182.9	588.8	25 938.9	15 589.2	...	...	PRODUCTION	1
13.4	–	1 628.1	–	...	...	EXPORTATIONS	2
142.8	–	1 349.2	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
9.1	–	1 234.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	27.8	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	86.5	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–48.5	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 303.2	**588.8**	**24 560.6**	**15 589.2**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	593.4	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.9	79.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 303.2	**586.9**	**23 888.0**	**15 589.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	1 505.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
154.1	–	105.9	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 958.5	■	...	...	VENTES NON–ENERGETIQUES	17
1 149.0	586.9	18 824.4	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
34 103	10 960	976 101	56 095	1 077 259	...	PRODUCTION	1
387	–	65 268	–	65 656	621 854	EXPORTATIONS	2
4 117	–	55 707	–	59 824	573 142	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
262	–	50 441	–	50 703	155 239	CHANGEMENT A L'INVENTAIRE	5
–	–	931	–	931	931	AUTRES MATIERES UTILISEES	6
–	–	3 681	–	3 681	3 955	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–2 359	...	–2 359	–1 668	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
37 571	**10 960**	**923 070**	**56 095**	**1 027 696**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	24 568	–	24 568	162 786	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	36	3 206	–	3 242	7 057	– PAR INDUSTRIES	11
–	–	–	–	–	48 317	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	979 142	C) PRODUITS RAFFINES	13
37 571	**10 924**	**895 296**	**56 095**	**999 886**	**1 454 475**	**DISPONIBILITE NETTE**	**14**
–	–	62 735	■	62 735	106 764	CONSOMMATION DES PRODUCTEURS	15
4 444	–	3 835	■	8 279	11 702	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	120 886	■	120 886	149 921	VENTES NON–ENERGETIQUES	17
33 127	10 924	693 658	■	737 709	1 186 087	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
3 663.2	1 859.5	78 860.6	53 414.4	...	...	PRODUCTION	1
49.3	–	3 682.3	–	...	...	EXPORTATIONS	2
265.8	–	2 498.0	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
57.1	–	2 360.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	84.2	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	311.7	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 110.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 822.6	**1 859.5**	**75 738.1**	**53 414.4**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	2 395.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	5.0	247.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
3 822.6	**1 854.5**	**73 095.3**	**53 414.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	4 650.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
85.3	–	504.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	6 436.4	■	...	...	VENTES NON–ENERGETIQUES	17
3 737.3	1 854.5	60 060.0	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
105 612	34 613	2 970 139	192 203	3 302 565	...	PRODUCTION	1
1 420	–	146 109	–	147 529	1 940 491	EXPORTATIONS	2
7 662	–	103 108	–	110 770	1 602 120	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 647	–	91 811	–	93 458	146 797	CHANGEMENT A L'INVENTAIRE	5
–	–	2 862	–	2 862	2 862	AUTRES MATIERES UTILISEES	6
–	–	12 418	–	12 418	13 540	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–4 261	...	–4 261	–3 304	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
110 207	**34 613**	**2 854 868**	**192 203**	**3 191 889**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	99 116	–	99 116	557 580	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	92	10 009	–	10 101	22 336	– PAR INDUSTRIES	11
–	–	–	–	–	153 017	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	2 985 856	C) PRODUITS RAFFINES	13
110 207	**34 520**	**2 745 743**	**192 203**	**3 082 673**	**4 795 784**	**DISPONIBILITE NETTE**	**14**
–	–	193 783	■	193 783	320 921	CONSOMMATION DES PRODUCTEURS	15
2 461	–	18 344	■	20 805	–17 802	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	257 505	■	257 505	339 912	VENTES NON–ENERGETIQUES	17
107 746	34 520	2 234 578	■	2 376 845	4 152 752	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – CANADA – 1977 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	515.8	889.7	9 103.0	847.6	3 452.7	2 978.0
2	EXPORTS	11.1	–	200.7	––	1.9	119.0
3	IMPORTS	–	–	–	––	92.4	21.7
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–5.3	–	– 894.6	206.1	548.9	1 630.7
6	OTHER PRODUCTS USED	11.5	–	4.9	––	––	0.1
7	INTER–PRODUCT TRANSFERS	–	–	201.4	– 482.5	409.6	50.0
8	REFINERY LOSSES AND ADJUSTMENTS	–0.3	–	40.8	–53.0	–9.1	–28.0
9	**AVAILABILITY**	**521.9**	**889.7**	**9 962.3**	**212.0**	**3 413.0**	**1 328.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	45.4	18.1
11	– BY INDUSTRY	–	–	–	–	29.4	2.7
14	**NET SUPPLY**	**521.9**	**889.7**	**9 962.3**	**212.0**	**3 338.2**	**1 307.3**
15	PRODUCER CONSUMPTION	■	879.6	5.4	0.3	19.2	2.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	10.0	60.5	12.0	6.4	5.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.2	9 896.4	199.6	3 312.6	1 299.7
				TERAJOULES			
1	PRODUCTION	14 018	37 125	315 474	31 932	133 530	115 172
2	EXPORTS	301	–	6 956	––	73	4 603
3	IMPORTS	–	–	–	––	3 573	839
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	– 145	–	–31 002	7 763	21 228	63 067
6	OTHER PRODUCTS USED	312	–	169	––	––	3
7	INTER–PRODUCT TRANSFERS	–	–	6 980	–18 180	15 841	1 935
8	REFINERY LOSSES AND ADJUSTMENTS	–9	–	1 415	–1 997	– 353	–1 083
9	**AVAILABILITY**	**14 183**	**37 125**	**345 254**	**7 986**	**131 998**	**51 363**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 757	701
11	– BY INDUSTRY	–	–	–	–	1 138	104
14	**NET SUPPLY**	**14 183**	**37 125**	**345 254**	**7 986**	**129 103**	**50 558**
15	PRODUCER CONSUMPTION	■	36 703	187	13	744	87
16	PRODUCER LOSSES AND ADJUSTMENTS	■	416	2 096	452	247	205
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	7	342 971	7 522	128 112	50 266
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	1 456.9	2 644.8	26 830.8	3 045.1	9 966.9	10 417.5
2	EXPORTS	24.6	–	454.7	––	33.5	406.1
3	IMPORTS	–	–	–	––	123.1	77.9
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	2.0	–	–42.6	166.8	578.0	1 255.5
6	OTHER PRODUCTS USED	28.0	–	23.5	––	––	0.5
7	INTER–PRODUCT TRANSFERS	–	–	633.4	–1 443.3	– 247.0	1 610.4
8	REFINERY LOSSES AND ADJUSTMENTS	–70.0	–	68.0	–58.5	–94.0	96.7
9	**AVAILABILITY**	**1 528.2**	**2 644.8**	**27 007.6**	**1 493.4**	**9 325.6**	**10 348.0**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	191.9	85.4
11	– BY INDUSTRY	–	–	–	–	90.4	8.1
14	**NET SUPPLY**	**1 528.2**	**2 644.8**	**27 007.6**	**1 493.4**	**9 043.3**	**10 254.5**
15	PRODUCER CONSUMPTION	■	2 607.2	20.3	1.8	55.9	22.7
16	PRODUCER LOSSES AND ADJUSTMENTS	■	37.0	271.6	47.5	82.5	42.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	0.6	26 715.7	1 444.1	8 904.8	10 189.2
				TERAJOULES			
1	PRODUCTION	39 592	110 361	929 848	114 725	385 466	402 891
2	EXPORTS	670	–	15 759	––	1 296	15 704
3	IMPORTS	–	–	–	2	4 762	3 013
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	55	–	–1 478	6 286	22 354	48 557
6	OTHER PRODUCTS USED	761	–	815	––	––	18
7	INTER–PRODUCT TRANSFERS	–	–	21 951	–54 378	–9 554	62 282
8	REFINERY LOSSES AND ADJUSTMENTS	–1 903	–	2 355	–2 204	–3 636	3 741
9	**AVAILABILITY**	**41 531**	**110 361**	**935 977**	**56 266**	**360 661**	**400 203**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	7 421	3 304
11	– BY INDUSTRY	–	–	–	–	3 497	313
14	**NET SUPPLY**	**41 531**	**110 361**	**935 977**	**56 266**	**349 743**	**396 586**
15	PRODUCER CONSUMPTION	■	108 789	704	67	2 163	878
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 546	9 412	1 791	3 192	1 646
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	26	925 861	54 408	344 389	394 062

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – CANADA – 1977 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
4 284.5	206.0	68.4	1 131.3	2 462.1	25 938.9	PRODUCTION	1
1 166.3	–	––	7.2	121.9	1 628.1	EXPORTATIONS	2
918.6	184.8	–	12.8	118.8	1 349.2	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–21.7	–3.0	–3.1	–29.5	– 194.0	1 234.3	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	11.3	27.8	AUTRES MATIERES UTILISEES	6
–71.6	–	–1.1	–60.9	41.6	86.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
39.4	–0.4	–6.6	0.9	–32.1	–48.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 947.6	**394.2**	**77.1**	**1 104.6**	**2 737.9**	**24 588.4**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
529.9	–	–	–	–	593.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
47.1	–	–	–	–	79.2	– PAR INDUSTRIES	11
3 370.6	**394.2**	**77.1**	**1 104.6**	**2 737.9**	**23 915.8**	**DISPONIBILITE NETTE**	**14**
427.8	153.3	––	0.3	16.9	1 505.1	CONSOMMATION DES PRODUCTEURS	15
–3.7	16.2	–0.6	12.7	–12.7	105.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	224.8	–	–	2 733.7	2 958.5	VENTES NON–ENERGETIQUES	17
2 946.5	–	77.8	1 091.6	–	18 824.4	VENTES ENERGETIQUES	18
		TERAJOULES					
178 778	8 728	2 294	40 650	98 400	976 101	PRODUCTION	1
48 666	–	––	258	4 412	65 268	EXPORTATIONS	2
38 332	7 832	–	462	4 669	55 707	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 905	– 129	– 105	–1 061	–8 270	50 441	CHANGEMENT A L'INVENTAIRE	5
–	–	2	––	445	931	AUTRES MATIERES UTILISEES	6
–2 986	–	–37	–2 190	2 317	3 681	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 645	–15	– 223	32	–1 770	–2 359	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
164 719	**16 704**	**2 586**	**39 693**	**111 460**	**923 070**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
22 110	–	–	–	–	24 568	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 964	–	–	–	–	3 206	– PAR INDUSTRIES	11
140 644	**16 704**	**2 586**	**39 693**	**111 460**	**895 296**	**DISPONIBILITE NETTE**	**14**
17 852	6 495	––	12	644	62 735	CONSOMMATION DES PRODUCTEURS	15
– 156	685	–21	455	– 545	3 835	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	9 525	–	–	111 361	120 886	VENTES NON–ENERGETIQUES	17
122 948	–	2 606	39 227	–	693 658	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
14 640.6	573.3	185.3	3 090.7	6 008.8	78 860.5	PRODUCTION	1
2 319.2	–	––	7.2	437.0	3 682.3	EXPORTATIONS	2
1 595.6	407.8	–	13.8	279.7	2 498.0	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
399.4	–0.1	0.7	37.6	–37.3	2 360.2	CHANGEMENT A L'INVENTAIRE	5
–	–	0.1	––	32.1	84.2	AUTRES MATIERES UTILISEES	6
–60.0	–	0.1	– 110.9	–71.0	311.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
43.2	–0.2	–8.8	–1.7	–84.8	– 110.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
13 414.4	**981.4**	**193.5**	**2 950.5**	**5 934.9**	**75 822.3**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
2 118.4	–	–	–	–	2 395.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
148.6	–	–	–	–	247.1	– PAR INDUSTRIES	11
11 147.5	**981.4**	**193.5**	**2 950.5**	**5 934.9**	**73 179.6**	**DISPONIBILITE NETTE**	**14**
1 484.3	421.7	––	1.4	35.4	4 650.7	CONSOMMATION DES PRODUCTEURS	15
–27.9	48.0	4.1	24.1	–25.2	504.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	511.8	–	–	5 924.7	6 436.4	VENTES NON–ENERGETIQUES	17
9 691.1	–	189.4	2 925.1	–	60 060.0	VENTES ENERGETIQUES	18
		TERAJOULES					
610 904	24 294	6 210	111 059	234 789	2 970 130	PRODUCTION	1
96 771	–	1	258	15 651	146 109	EXPORTATIONS	2
66 579	17 282	–	496	10 975	103 108	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
16 667	–4	25	1 352	–2 002	91 811	CHANGEMENT A L'INVENTAIRE	5
–	–	3	1	1 264	2 862	AUTRES MATIERES UTILISEES	6
–2 502	–	3	–3 986	–1 398	12 418	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 803	–10	– 294	–63	–4 051	–4 261	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
559 740	**41 589**	**6 485**	**106 023**	**236 033**	**2 854 858**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
88 392	–	–	–	–	99 116	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
6 199	–	–	–	–	10 009	– PAR INDUSTRIES	11
465 149	**41 589**	**6 485**	**106 023**	**236 033**	**2 745 733**	**DISPONIBILITE NETTE**	**14**
61 935	17 870	1	51	1 328	193 783	CONSOMMATION DES PRODUCTEURS	15
–1 165	2 034	138	864	–1 115	18 344	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	21 686	–	–	235 820	257 505	VENTES NON–ENERGETIQUES	17
404 379	–	6 347	105 108	–	2 234 572	VENTES ENERGETIQUES	18

CANADA – 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	953.4	161.0	1 216.3	167.5	–36.1	2 462.1
2	EXPORTS	83.4	22.2	10.8	3.7	1.9	121.9
3	IMPORTS	0.1	4.1	0.1	62.4	52.0	118.8
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	20.7	–14.0	– 112.7	–15.5	–72.5	– 194.0
6	OTHER PRODUCTS USED	–	–	–	7.1	4.2	11.3
7	INTER–PRODUCT TRANSFERS	–79.3	10.0	73.3	–0.1	37.7	41.6
8	REFINERY LOSSES AND ADJUSTMENTS	58.9	24.6	–23.7	–10.6	–81.4	–32.1
9	**AVAILABILITY**	**711.2**	**142.4**	**1 415.3**	**259.3**	**209.8**	**2 737.9**
15	PRODUCER CONSUMPTION	5.8	0.6	0.3	1.2	9.0	16.9
16	PRODUCER LOSSES AND ADJUSTMENTS	3.7	0.2	–4.5	–0.6	–11.4	–12.7
17	NON–ENERGY SALES	701.7	141.6	1 419.5	258.8	212.1	2 733.7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	3 459 476	1 693 371	1 256 036	–	–	6 408 878
2	EXPORTS	3 016 699	–	–	–	–	3 016 699
3	IMPORTS	–	–	–	98 772	5 233 292	5 332 062
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	––
5	STOCK CHANGE AND ADJUSTMENTS	– 234 321	– 149 621	231 818	35 499	2 088 152	1 971 526
9	**AVAILABILITY**	**677 098**	**1 842 992**	**1 024 218**	**63 272**	**3 145 144**	**6 752 707**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	293 289	1 829 176	1 019 440	–	1 599 795	4 741 699
11	– BY INDUSTRY	–	–	–	–	3 125	3 125
12	B) COKE AND MANUFACTURED GASES	226 486	–	–	–	1 389 718	1 616 204
14	**NET SUPPLY**	**157 323**	**13 816**	**4 777**	**63 272**	**152 505**	**391 679**
15	PRODUCER CONSUMPTION	–	–	–	–	–	2 233

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	7 989	144	3 034	181	2 684	–
2	BY INDUSTRY	17	727	99	15	342	79
3	TOTAL	8 006	871	3 133	196	3 026	79
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	24 337	361	12 438	837	10 530	–
5	BY INDUSTRY	57	2 320	308	45	1 077	236
6	TOTAL	24 394	2 681	12 746	882	11 607	236

SUPPLEMENTARY INFORMATION:	*QUARTER 3 TRIMESTRE 3*
NUCLEAR GENERATION	*6 408 904 MEGAWATT HOURS*
URANIUM USED	*123 9 TONNES*

CANADA – 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
2 704.4	451.6	2 266.0	518.7	68.1	6 008.8	PRODUCTION	1
335.8	56.5	16.4	3.8	24.4	437.0	EXPORTATIONS	2
1.1	12.4	0.4	155.3	110.5	279.7	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
106.7	5.9	–2.2	–22.6	– 125.0	–37.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	21.5	10.6	32.1	AUTRES MATIERES UTILISEES	6
– 194.6	–14.4	98.2	0.6	39.3	–71.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
92.6	16.9	–40.2	–33.8	– 120.4	–84.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 975.7	**370.3**	**2 390.6**	**748.7**	**449.6**	**5 934.9**	**DISPONIBILITE**	**9**
15.5	1.9	0.3	3.1	14.7	35.4	CONSOMMATION DES PRODUCTEURS	15
9.1	8.3	–6.5	–1.2	–35.0	–25.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1 951.1	360.0	2 396.8	746.9	469.9	5 924.7	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
11 612 141	5 569 271	4 160 634	–	–	21 342 016	PRODUCTION	1
9 479 217	–	484	–	–	9 479 703	EXPORTATIONS	2
–	–	–	252 748	11 346 700	11 599 447	IMPORTATIONS	3
–	–	–	–	–	–1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
234 123	– 126 617	486 429	34 436	–36 207	592 168	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
1 898 799	**5 695 888**	**3 673 719**	**218 312**	**11 382 914**	**22 869 584**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
764 162	5 667 668	3 516 482	–	6 420 074	16 368 385	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	10 453	10 453	– PAR INDUSTRIES	11
639 810	–	–	–	4 476 868	5 116 677	B) COKE ET GAZ MANUFACTURE	12
494 827	**28 220**	**157 238**	**218 312**	**475 520**	**1 374 079**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	6 520	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	14 031	PAR SERVICES	1
19	–	123	111	27	1 558	PAR INDUSTRIES	2
19	–	123	111	27	15 589	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	48 503	PAR SERVICES	4
48	–	403	349	68	4 911	PAR INDUSTRIES	5
48	–	403	349	68	53 414	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*17 720 768 MEGAWATT HEURES*
URANIUM UTILISEE	*341 8 TONNES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ATLANTIC PROVINCES – 1977 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	643.7	0.2	0.5	–	9 766.8	..
2	EXPORTS	55.7	–	–	–	837.5	...
3	IMPORTS	–	3 597.2	–	–	2.0	...
4	INTER–REGIONAL TRANSFERS	– 233.4	–	–	–6.3	–6 579.8	...
5	STOCK CHANGE	48.9	– 123.2	–	–	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	2.3	.	..	...	...
9	**AVAILABILITY**	**305.6**	**3 718.3**	**0.5**	**–6.3**	**2 351.5**	**...**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	164.0	–	–	–	–	...
11	– BY INDUSTRY	–	–	–	–	–	...
12	B) COKE AND MANUFACTURED GASES	80.4	–	–	–	–	...
13	C) REFINED PRODUCTS	–	3 718.1	–	–	–	...
14	**NET SUPPLY**	**61.2**	**0.2**	**0.5**	**–6.3**	**2 351.5**	**...**
15	PRODUCER CONSUMPTION	1.7	–	–	37.7	554.0	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	–11.4	–	...
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	59.5	0.2	0.5	22.9	4 263.2	...
				TERAJOULES			
1	PRODUCTION	18 858	6	19	–	35 144	54 027
2	EXPORTS	1 633	–	–	–	3 014	4 646
3	IMPORTS	–	138 536	–	–	7	138 544
4	INTER–REGIONAL TRANSFERS	–6 838	–	–	– 171	-23 676	–30 685
5	STOCK CHANGE	1 427	–4 744	–	–	–	–3 316
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	87	..	..	...	87
9	**AVAILABILITY**	**8 960**	**143 199**	**19**	**– 171**	**8 462**	**160 468**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 804	–	–	–	–	4 804
11	– BY INDUSTRY	–	–	.	–	–	–
12	B) COKE AND MANUFACTURED GASES	2 363	–	–	–	–	2 363
13	C) REFINED PRODUCTS	–	143 192	–	–	–	143 192
14	**NET SUPPLY**	**1 793**	**6**	**19**	**– 171**	**8 462**	**10 109**
15	PRODUCER CONSUMPTION	48	–	–	1 024	1 994	3 066
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	– 310	–	– 310
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 744	6	19	622	15 340	17 732
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 789.3	0.5	1.9	–	31 699.8	.
2	EXPORTS	410.1	–	–	–	2 695.9	.
3	IMPORTS	–	12 835.1	–	–	11.0	...
4	INTER–REGIONAL TRANSFERS	– 438.5	–	–	1.9	–21 015.3	..
5	STOCK CHANGE	42.9	319.1	–	–	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	8.7	..		..	.
9	**AVAILABILITY**	**897.8**	**12 507.9**	**1.9**	**1.9**	**7 999.6**	**...**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	495.2	–	–	–	–	.
11	– BY INDUSTRY	–	–	–	–	–	..
12	B) COKE AND MANUFACTURED GASES	245.5	–	–	–	–	.
13	C) REFINED PRODUCTS	–	12 507.4	–	–	–	
14	**NET SUPPLY**	**157.1**	**0.5**	**1.9**	**1.9**	**7 999.6**	**...**
15	PRODUCER CONSUMPTION	4.6	–	–	96.2	1 270.5	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	–15.2	–	..
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	152.5	0.5	1.8	89.9	15 039 1	.
				TERAJOULES			
1	PRODUCTION	52 419	18	71	–	114 067	166 574
2	EXPORTS	12 014	–	–	–	9 701	21 715
3	IMPORTS	–	494 305	–	–	40	494 345
4	INTER–REGIONAL TRANSFERS	–12 846	–	–	51	–75 620	–88 415
5	STOCK CHANGE	1 225	12 288	–	–	–	13 513
6	OTHER PRODUCTS USED	–	–	–		–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	334	.			334
9	**AVAILABILITY**	**26 334**	**481 701**	**71**	**51**	**28 785**	**536 942**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	14 508	–	–	–	–	14 508
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	7 222	–	–	–	–	7 222
13	C) REFINED PRODUCTS	–	481 683	–	–	–	481 683
14	**NET SUPPLY**	**4 603**	**18**	**71**	**51**	**28 785**	**33 528**
15	PRODUCER CONSUMPTION	135	–	–	2 614	4 572	7 321
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	4	– 412	–	– 408
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	4 468	18	66	2 443	54 116	61 112

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – PROVINCES ATLANTIQUES – 1977 TRIMESTRE 3

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	**		
55.5	28.8	3 750.9	2 465.7	...	...	PRODUCTION	1
–	–	299.7	–	...	...	EXPORTATIONS	2
46.0	–	31.2	–	...	...	IMPORTATIONS	3
–	–	– 367.8	–	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
12.4	–	– 201.3	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.4	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–6.7	–	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	93.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
89.1	**28.8**	**3 215.3**	**2 465.7**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	506.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.2	32.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
89.1	**28.7**	**2 676.2**	**2 465.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	174.8	■	...	...	CONSOMMATION DES PRODUCTEURS	15
27.2	–	248.7	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	181.2	■	...	...	VENTES NON–ENERGETIQUES	17
61.8	28.7	2 016.4	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 600	536	144 370	8 872	155 379	...	PRODUCTION	1
–	–	10 783	–	10 783	15 429	EXPORTATIONS	2
1 326	–	1 301	–	2 626	141 170	IMPORTATIONS	3
–	–	–14 824	–	–14 824	–45 510	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
358	–	–7 144	–	–6 787	–10 103	CHANGEMENT A L'INVENTAIRE	5
–	–	14	–	14	14	AUTRES MATIERES UTILISEES	6
–	–	119	–	119	119	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	3 748	...	3 748	3 835	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 568	**536**	**123 593**	**8 872**	**135 570**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	21 096	–	21 096	25 900	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	3	1 349	–	1 352	1 352	– PAR INDUSTRIES	11
–	–	–	–	–	2 363	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	143 192	C) PRODUITS RAFFINES	13
2 568	**533**	**101 149**	**8 872**	**113 122**	**123 231**	**DISPONIBILITE NETTE**	**14**
–	–	7 275	■	7 275	10 342	CONSOMMATION DES PRODUCTEURS	15
785	–	9 281	■	10 066	9 755	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	7 852	■	7 852	7 852	VENTES NON–ENERGETIQUES	17
1 783	533	75 234	■	77 551	95 282	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
168.4	88.1	12 580.6	8 310.0	...	...	PRODUCTION	1
–	–	819.4	–	...	...	EXPORTATIONS	2
47.9	–	125.4	–	...	...	IMPORTATIONS	3
–	–	– 825.7	–	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
16.0	–	100.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	1.0	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–29.9	–	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	519.5	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
200.3	**88.1**	**10 411.0**	**8 310.0**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	1 825.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.7	101.4	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
200.3	**87.4**	**8 484.6**	**8 310.0**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	602.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–24.5	–	327.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	289.1	■	...	...	VENTES NON–ENERGETIQUES	17
224.8	87.4	7 098.1	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
4 855	1 640	486 090	29 902	522 487	...	PRODUCTION	1
–	–	29 885	–	29 885	51 599	EXPORTATIONS	2
1 381	–	5 112	–	6 492	500 837	IMPORTATIONS	3
–	–	–32 786	–	–32 786	– 121 201	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
462	–	4 146	–	4 608	18 121	CHANGEMENT A L'INVENTAIRE	5
–	–	37	–	37	37	AUTRES MATIERES UTILISEES	6
–	–	– 489	–	– 489	– 489	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	20 631	...	20 631	20 965	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 774	**1 640**	**403 302**	**29 902**	**440 617**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	75 904	–	75 904	90 413	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	13	4 213	–	4 226	4 226	– PAR INDUSTRIES	11
–	–	–	–	–	7 222	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	481 683	C) PRODUITS RAFFINES	13
5 774	**1 626**	**323 185**	**29 902**	**360 487**	**394 015**	**DISPONIBILITE NETTE**	**14**
–	–	25 059	■	25 059	32 380	CONSOMMATION DES PRODUCTEURS	15
– 708	–	12 296	■	11 589	11 181	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	12 328	■	12 328	12 328	VENTES NON–ENERGETIQUES	17
6 482	1 626	268 908	■	277 016	338 127	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ATLANTIC PROVINCES – 1977 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	67.5	116.9	916.9	188.6	424.4	649.4
2	EXPORTS	0.4	–	200.1	–	1.9	97.3
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–11.9	–	19.1	–25.9	–57.9	–92.6
5	STOCK CHANGE	0.2	–	– 289.7	49.9	158.5	55.3
6	OTHER PRODUCTS USED	–	–	0.4	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	–9.1	–67.7	132.9	–62.4
8	REFINERY LOSSES AND ADJUSTMENTS	–0.4	–	50.7	–10.3	–10.9	–40.2
9	**AVAILABILITY**	**55.4**	**116.9**	**966.2**	**55.4**	**350.0**	**382.0**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	13.7	1.7
11	– BY INDUSTRY	–	–	–	–	1.5	–
14	**NET SUPPLY**	**55.4**	**116.9**	**966.2**	**55.4**	**334.8**	**380.3**
15	PRODUCER CONSUMPTION	■	114.7	2.0	––	3.3	0.5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	2.2	85.9	5.9	0.2	157.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	878.2	49.5	331.3	222.4
				TERAJOULES			
1	PRODUCTION	1 835	4 880	31 777	7 105	16 415	25 114
2	EXPORTS	11	–	6 935	–	73	3 764
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 322	–	661	– 974	–2 238	–3 581
5	STOCK CHANGE	5	–	–10 039	1 881	6 130	2 138
6	OTHER PRODUCTS USED	–	–	13	–	––	1
7	INTER–PRODUCT TRANSFERS	–	–	– 316	–2 550	5 140	–2 412
8	REFINERY LOSSES AND ADJUSTMENTS	–10	–	1 755	– 387	– 421	–1 554
9	**AVAILABILITY**	**1 507**	**4 880**	**33 484**	**2 086**	**13 536**	**14 774**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	528	67
11	– BY INDUSTRY	–	–	–	–	59	–
14	**NET SUPPLY**	**1 507**	**4 880**	**33 484**	**2 086**	**12 949**	**14 707**
15	PRODUCER CONSUMPTION	■	4 787	71	1	129	19
16	PRODUCER LOSSES AND ADJUSTMENTS	■	92	2 978	221	8	6 088
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	30 435	1 864	12 812	8 600
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	174.3	393.6	2 919.7	551.6	1 269.0	2 531.5
2	EXPORTS	2.3	–	442.9	–	33.5	340.6
3	IMPORTS	–	–	–	–	30.7	1.9
4	INTER–REGIONAL TRANSFERS	–19.7	–	0.1	– 121.0	– 104.9	– 267.5
5	STOCK CHANGE	1.3	–	–82.7	49.2	48.8	102.7
6	OTHER PRODUCTS USED	–	–	1.0	–	––	0.1
7	INTER–PRODUCT TRANSFERS	–	–	–23.0	–64.3	– 137.8	187.0
8	REFINERY LOSSES AND ADJUSTMENTS	–18.1	–	163.2	–18.8	–44.2	101.8
9	**AVAILABILITY**	**169.0**	**393.6**	**2 374.4**	**335.8**	**1 018.9**	**1 907.9**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	74.9	5.9
11	– BY INDUSTRY	–	–	–	–	5.4	–
14	**NET SUPPLY**	**169.0**	**393.6**	**2 374.4**	**335.8**	**938.5**	**1 902.0**
15	PRODUCER CONSUMPTION	■	385.0	8.3	0.2	8.0	3.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	8.5	106.9	14.0	7.1	172.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 259.2	321.6	923.4	1 726.6
				TERAJOULES			
1	PRODUCTION	4 737	16 422	101 186	20 781	49 077	97 905
2	EXPORTS	63	–	15 350	–	1 295	13 173
3	IMPORTS	–	–	–	–	1 189	74
4	INTER–REGIONAL TRANSFERS	– 534	–	5	–4 559	–4 059	–10 345
5	STOCK CHANGE	37	–	–2 866	1 854	1 887	3 972
6	OTHER PRODUCTS USED	–	–	34	–	––	2
7	INTER–PRODUCT TRANSFERS	–	–	– 797	–2 423	–5 328	7 231
8	REFINERY LOSSES AND ADJUSTMENTS	– 491	–	5 656	– 707	–1 709	3 936
9	**AVAILABILITY**	**4 594**	**16 422**	**82 288**	**12 652**	**39 406**	**73 786**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2 898	228
11	– BY INDUSTRY	–	–	–	–	210	–
14	**NET SUPPLY**	**4 594**	**16 422**	**82 288**	**12 652**	**36 297**	**73 558**
15	PRODUCER CONSUMPTION	■	16 067	289	6	309	122
16	PRODUCER LOSSES AND ADJUSTMENTS	■	355	3 704	528	274	6 662
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	78 296	12 118	35 714	66 774

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – PROVINCES ATLANTIQUES – 1977 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
1 137.1	21.7	––	103.4	124.9	3 750.9	PRODUCTION	1
–	–	––	––	––	299.7	EXPORTATIONS	2
30.7	–	–	–	0.5	31.2	IMPORTATIONS	3
– 146.6	–	6.6	34.0	–92.7	– 367.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 115.9	–	2.0	–3.9	–57.8	– 201.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.4	AUTRES MATIERES UTILISEES	6
–59.0	–	––	–14.7	73.3	–6.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
124.1	–	–2.9	–0.3	–15.9	93.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
954.0	**21.7**	**7.5**	**127.0**	**179.6**	**3 215.7**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
491.3	–	–	–	–	506.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
30.9	–	–	–	–	32.4	– PAR INDUSTRIES	11
431.8	**21.7**	**7.5**	**127.0**	**179.6**	**2 676.6**	**DISPONIBILITE NETTE**	**14**
41.5	12.6	–	–	0.1	174.8	CONSOMMATION DES PRODUCTEURS	15
–9.2	9.2	–0.7	–0.5	–1.7	248.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	181.2	181.2	VENTES NON–ENERGETIQUES	17
399.5	–	8.2	127.4	–	2 016.4	VENTES ENERGETIQUES	18
		TERAJOULES					
47 448	921	–1	3 716	5 161	144 370	PRODUCTION	1
–	–	––	––	––	10 783	EXPORTATIONS	2
1 281	–	–	–	19	1 301	IMPORTATIONS	3
–6 115	–	221	1 223	–3 699	–14 824	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–4 836	–	67	– 139	–2 351	–7 144	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	14	AUTRES MATIERES UTILISEES	6
–2 463	–	–1	– 528	3 250	119	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
5 180	–	–98	–12	– 705	3 748	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
39 808	**921**	**251**	**4 562**	**7 786**	**123 593**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
20 501	–	–	–	–	21 096	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 290	–	–	–	–	1 349	– PAR INDUSTRIES	11
18 017	**921**	**251**	**4 562**	**7 786**	**101 149**	**DISPONIBILITE NETTE**	**14**
1 733	532	–	–	3	7 275	CONSOMMATION DES PRODUCTEURS	15
– 385	389	–25	–17	–69	9 281	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	7 852	7 852	VENTES NON–ENERGETIQUES	17
16 669	–	276	4 578	–	75 234	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
4 088.9	58.8	––	234.3	358.9	12 580.6	PRODUCTION	1
–	–	––	––	––	819.4	EXPORTATIONS	2
85.0	–	–	0.9	6.8	125.4	IMPORTATIONS	3
– 201.6	–	22.5	75.7	– 209.3	– 825.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2.1	–	–1.0	–6.6	–9.1	100.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	1.0	AUTRES MATIERES UTILISEES	6
–59.2	–	––	–24.1	91.5	–29.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
370.9	–	–2.8	––	–32.6	519.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 544.2	**58.8**	**26.3**	**293.5**	**289.6**	**10 412.0**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 744.2	–	–	–	–	1 825.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
95.9	–	–	–	–	101.4	– PAR INDUSTRIES	11
1 704.2	**58.8**	**26.3**	**293.5**	**289.6**	**8 485.7**	**DISPONIBILITE NETTE**	**14**
165.1	32.2	–	–	0.3	602.3	CONSOMMATION DES PRODUCTEURS	15
–9.7	26.6	0.3	1.0	0.3	327.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	289.1	289.1	VENTES NON–ENERGETIQUES	17
1 548.8	–	25.9	292.5	–	7 098.1	VENTES ENERGETIQUES	18
		TERAJOULES					
170 617	2 492	–1	8 419	14 454	486 090	PRODUCTION	1
–	–	1	––	2	29 885	EXPORTATIONS	2
3 548	–	–	34	267	5 112	IMPORTATIONS	3
–8 412	–	756	2 719	–8 356	–32 786	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–86	–	–35	– 236	– 382	4 146	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	37	AUTRES MATIERES UTILISEES	6
–2 472	–	––	– 864	4 163	– 489	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
15 478	–	–93	–1	–1 438	20 631	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
147 889	**2 492**	**881**	**10 546**	**12 347**	**403 301**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
72 778	–	–	–	–	75 904	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
4 002	–	–	–	–	4 213	– PAR INDUSTRIES	11
71 109	**2 492**	**881**	**10 546**	**12 347**	**323 184**	**DISPONIBILITE NETTE**	**14**
6 890	1 365	––	–	12	25 059	CONSOMMATION DES PRODUCTEURS	15
– 407	1 127	12	34	7	12 296	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	12 328	12 328	VENTES NON–ENERGETIQUES	17
64 626	–	869	10 511	–	268 907	VENTES ENERGETIQUES	18

ATLANTIC PROVINCES – 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	11.5	–0.9	51.4	1.1	61.8	124.9
2	EXPORTS	–	–	–	––	–	––
3	IMPORTS	–	–	–	0.5	–	0.5
4	INTER–REGIONAL TRANSFERS	–	2.0	2.5	13.6	– 110.8	–92.7
5	STOCK CHANGE	2.7	–0.4	–9.2	–3.6	–47.3	–57.8
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	––	––	71.1	––	2.2	73.3
8	REFINERY LOSSES AND ADJUSTMENTS	0.3	–0.6	–15.5	–0.2	–	–15.9
9	**AVAILABILITY**	**8.5**	**2.0**	**149.6**	**19.0**	**0.5**	**179.6**
15	PRODUCER CONSUMPTION	–	––	–	0.1	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	––	–0.3	–0.5	–0.9	–1.7
17	NON–ENERGY SALES	8.5	2.0	149.9	19.5	1.4	181.2

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	643 709	–	–	–	–	643 709
2	EXPORTS	55 730	–	–	–	–	55 730
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 233 413	–	–	–	–	– 233 413
5	STOCK CHANGE AND ADJUSTMENTS	57 916	–	–	–	–8 983	48 934
9	**AVAILABILITY**	**296 649**	**–**	**–**	**–**	**8 983**	**305 632**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	163 997	–	–	–	–	163 997
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	71 730	–	–	–	8 710	80 440
14	**NET SUPPLY**	**60 922**	**–**	**–**	**–**	**273**	**61 195**
15	PRODUCER CONSUMPTION	–	–	–	–	–	1 654

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	448	–	1 735	45	–	–
2	BY INDUSTRY	–	–	7	–	220	6
3	TOTAL	448	–	1 741	45	220	6
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 016	–	6 431	112	–	–
5	BY INDUSTRY	–	–	26	–	683	26
6	TOTAL	1 016	–	6 457	112	683	26

PROVINCES ATLANTIQUES – 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
29.9	16.6	81.7	1.4	229.3	358.9	PRODUCTION	1
–	––	–	––	––	––	EXPORTATIONS	2
–	–	–	6.8	–	6.8	IMPORTATIONS	3
–	4.3	5.2	37.3	– 256.1	– 209.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
9.3	–0.8	4.0	–4.2	–17.3	–9.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
0.1	–16.3	95.5	––	12.3	91.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.4	–1.0	–30.9	–1.1	–	–32.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
20.3	**6.5**	**209.3**	**50.8**	**2.7**	**289.6**	**DISPONIBILITE**	**9**
–	––	–	0.3	–	0.3	CONSOMMATION DES PRODUCTEURS	15
––	1.1	0.2	–1.0	––	0.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
20.4	5.4	209.1	51.4	2.8	289.1	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
1 789 312	–	–	–	–	1 789 312	PRODUCTION	1
410 101	–	–	–	–	410 101	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
– 438 488	–	–	–	–	– 438 488	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
89 392	–	–	–	–46 479	42 913	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
851 332	**–**	**–**	**–**	**46 479**	**897 810**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
495 247	–	–	–	–	495 247	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
199 792	–	–	–	45 661	245 453	B) COKE ET GAZ MANUFACTURE	12
156 293	**–**	**–**	**–**	**817**	**157 110**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	4 599	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	2 228	PAR SERVICES	1
1	–	–	3	–	237	PAR INDUSTRIES	2
1	–	–	3	–	2 466	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	7 560	PAR SERVICES	4
5	–	–	11	–	750	PAR INDUSTRIES	5
5	–	–	11	–	8 310	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – QUEBEC – 1977 QUARTER 3

		COAL CHARBON	CRUDE OIL PETROLE BRUT	NATURAL GAS GAZ NATUREL	GAS PLANT LPG'S GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	**
1	PRODUCTION	–	–	–	–	18 516.2	
2	EXPORTS	–	–	19.7	25.1	220.3	
3	IMPORTS	115.9	4 699.6	–	–	3.5	
4	INTER–REGIONAL TRANSFERS	50.7	2 817.5	485.8	39.9	4 080.4	
5	STOCK CHANGE	–24.6	– 227.0	16.7	–4.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–13.8	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	3.7	...	...		
9	**AVAILABILITY**	**191.2**	**7 740.3**	**449.5**	**5.7**	**22 379.7**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	0.3	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	7 804.6	–	–	–	
14	**NET SUPPLY**	**191.2**	**–64.3**	**449.2**	**5.7**	**22 379.7**	...
15	PRODUCER CONSUMPTION	–	–	0.7	9.5	2 092.5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–64.3	51.8	–21.1	–	
17	NON–ENERGY SALES	–	–	–	11.0	–	
18	ENERGY SALES	191.2	–	396.7	95.3	20 382.6	
				TERAJOULES			
1	PRODUCTION	–	–	–	–	66 628	66 628
2	EXPORTS	–	–	732	682	793	2 207
3	IMPORTS	3 436	180 990	–	–	12	184 439
4	INTER–REGIONAL TRANSFERS	1 485	108 506	18 087	1 085	14 683	143 845
5	STOCK CHANGE	– 757	–8 741	620	– 127	–	–9 005
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 375	–	– 375
8	REFINERY LOSSES AND ADJUSTMENTS	...	143	...	...	...	143
9	**AVAILABILITY**	**5 678**	**298 095**	**16 735**	**154**	**80 530**	**401 191**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	13	–	–	13
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	300 570	–	–	–	300 570
14	**NET SUPPLY**	**5 678**	**–2 475**	**16 722**	**154**	**80 530**	**100 608**
15	PRODUCER CONSUMPTION	–	–	27	259	7 529	7 816
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–2 475	1 927	– 573	–	–1 121
17	NON–ENERGY SALES	–	–	–	298	–	298
18	ENERGY SALES	5 678	–	14 768	2 589	73 344	96 378
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	**
1	PRODUCTION	–	–	–	–	60 809.1	
2	EXPORTS	–	–	88.1	102.1	333.6	
3	IMPORTS	386.3	14 472.7	–	–	22.1	
4	INTER–REGIONAL TRANSFERS	115.0	9 554.1	1 844.2	135.7	12 935.5	
5	STOCK CHANGE	–49.8	86.2	18.6	–14.0	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–38.3	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	1.4	...	...		
9	**AVAILABILITY**	**551.1**	**23 939.2**	**1 737.5**	**9.4**	**73 433.0**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	
11	– BY INDUSTRY	–	–	1.0	–	–	
12	B) COKE AND MANUFACTURED GASES	76.5	–	–	–	–	
13	C) REFINED PRODUCTS	–	24 039.9	–	–	–	
14	**NET SUPPLY**	**474.5**	**– 100.7**	**1 736.5**	**9.4**	**73 433.0**	...
15	PRODUCER CONSUMPTION	–	–	8.7	28.8	2 944.9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 100.7	99.5	–95.7	–	
17	NON–ENERGY SALES	–	–	–	43.5	–	
18	ENERGY SALES	474.5	–	1 628.4	353.2	70 823.4	
				TERAJOULES			
1	PRODUCTION	–	–	–	–	218 812	218 812
2	EXPORTS	–	–	3 280	2 774	1 201	7 254
3	IMPORTS	11 487	557 370	–	–	79	568 936
4	INTER–REGIONAL TRANSFERS	3 369	367 948	68 657	3 689	46 547	490 209
5	STOCK CHANGE	–1 510	3 321	692	– 382	–	2 121
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–1 041	–	–1 041
8	REFINERY LOSSES AND ADJUSTMENTS	...	52	...	...	...	52
9	**AVAILABILITY**	**16 365**	**921 946**	**64 686**	**256**	**264 237**	**1 267 489**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	38	–	–	38
12	B) COKE AND MANUFACTURED GASES	2 295	–	–	–	–	2 295
13	C) REFINED PRODUCTS	–	925 824	–	–	–	925 824
14	**NET SUPPLY**	**14 071**	**–3 878**	**64 648**	**256**	**264 237**	**339 334**
15	PRODUCER CONSUMPTION	–	–	323	782	10 597	11 701
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–3 878	3 703	–2 602	–	–2 777
17	NON–ENERGY SALES	–	–	–	1 182	–	1 182
18	ENERGY SALES	14 071	–	60 623	9 600	254 847	339 140

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — QUEBEC — 1977 TRIMESTRE 3

COKE	COKE OVEN GAS / GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS / PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY / ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES / TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY / TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 3 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	*		
—	—	7 883.1	95.4	...	...	PRODUCTION	1
—	—	859.3	—	...	...	EXPORTATIONS	2
25 8	—	1 016.2	—	...	...	IMPORTATIONS	3
—	—	— 935.7	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
9 9	—	1 028.5	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	1.6	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	21.2	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
		— 261.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
15.9	**—**	**6 358.9**	**95.4**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	10.1	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	17.5	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
15.9	**—**	**6 331.3**	**95.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	530.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
—22 0	—	— 224.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	959.4	■	...	...	VENTES NON—ENERGETIQUES	17
37 9	—	4 978.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	300 537	343	300 880	...	PRODUCTION	1
—	—	35 839	—	35 839	38 046	EXPORTATIONS	2
743	—	42 245	—	42 988	227 426	IMPORTATIONS	3
—	—	—36 472	—	—36 472	107 373	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
285	—	39 795	—	40 080	31 075	CHANGEMENT A L'INVENTAIRE	5
—	—	59	—	59	59	AUTRES MATIERES UTILISEES	6
—	—	687	—	687	312	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
		—10 759	...	—10 759	—10 616	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
458	**—**	**242 181**	**343**	**242 982**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	393	—	393	393	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	690	—	690	702	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	300 570	C) PRODUITS RAFFINES	13
458	**—**	**241 098**	**343**	**241 900**	**342 508**	**DISPONIBILITE NETTE**	**14**
—	—	22 099	■	22 099	29 915	CONSOMMATION DES PRODUCTEURS	15
— 635	—	—8 440	■	—9 076	—10 197	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	38 509	■	38 509	38 807	VENTES NON—ENERGETIQUES	17
1 093	—	186 511	■	187 605	283 983	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
60.6	22.8	24 223.3	335.3	...	...	PRODUCTION	1
—	—	1 428.4	—	...	...	EXPORTATIONS	2
48.5	—	1 681.8	—	...	...	IMPORTATIONS	3
—	—	—2 645.8	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—27.9	—	1 597.4	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	5.6	—	...	...	AUTRES MATIERES UTILISEES	6
-	—	62.4	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
.	...	— 951.5	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
136.9	**22.8**	**21 247.4**	**335.3**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	47.4	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	52.8	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
-	—	—	—	...	...	C) PRODUITS RAFFINES	13
136.9	**22.8**	**21 147.2**	**335.3**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	1 666.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
14.7	—	— 106.7	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	2 127.3	■	...	...	VENTES NON—ENERGETIQUES	17
122.2	22.8	17 145.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 746	425	922 753	1 206	926 130	...	PRODUCTION	1
—	—	58 544	—	58 544	65 798	EXPORTATIONS	2
1 398	—	70 107	—	71 504	640 441	IMPORTATIONS	3
—	—	— 102 826	—	— 102 826	387 383	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
— 804	—	61 824	—	61 020	63 141	CHANGEMENT A L'INVENTAIRE	5
—	—	214	—	214	214	AUTRES MATIERES UTILISEES	6
-	—	2 137	—	2 137	1 096	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
	...	—37 440	...	—37 440	—37 388	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 948	**425**	**809 457**	**1 206**	**815 036**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES	
—	—	1 884	—	1 884	1 884	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	2 077	—	2 077	2 115	— PAR INDUSTRIES	11
—	—	—	—	—	2 295	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	925 824	C) PRODUITS RAFFINES	13
3 948	**425**	**805 496**	**1 206**	**811 075**	**1 150 408**	**DISPONIBILITE NETTE**	**14**
—	—	69 450	■	69 450	81 151	CONSOMMATION DES PRODUCTEURS	15
424	—	—4 122	■	—3 698	—6 475	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	83 727	■	83 727	84 909	VENTES NON—ENERGETIQUES	17
3 524	425	647 736	■	651 684	990 824	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – QUEBEC – 1977 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	111.6	300.5	2 415.1	155.8	713.5	1 400.3
2	EXPORTS	–	–	0.6	–	–	–
3	IMPORTS	–	–	–	–	49.1	–
4	INTER–REGIONAL TRANSFERS	7.1	–	– 341.7	13.7	–10.1	–61.4
5	STOCK CHANGE	0.3	–	–17.4	–9.0	167.0	985.6
6	OTHER PRODUCTS USED	––	–	0.6	–	–	0.1
7	INTER–PRODUCT TRANSFERS	–	–	35.0	– 112.5	109.0	–45.9
8	REFINERY LOSSES AND ADJUSTMENTS	29.3	–	–45.1	–11.2	43.3	–94.3
9	**AVAILABILITY**	**89.0**	**300.5**	**2 170.8**	**77.1**	**651.1**	**401.7**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	8.4	0.2
11	– BY INDUSTRY	–	–	–	–	13.6	0.3
14	**NET SUPPLY**	**89.0**	**300.5**	**2 170.8**	**77.1**	**629.1**	**401.2**
15	PRODUCER CONSUMPTION	■	299.6	1.3	––	6.5	0.6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	0.9	–66.6	3.7	2.4	– 156.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 236.1	73.4	620.2	557.3
				TERAJOULES			
1	PRODUCTION	3 033	12 538	83 696	5 870	27 595	54 158
2	EXPORTS	–	–	21	–	–	–
3	IMPORTS	–	–	–	–	1 899	–
4	INTER–REGIONAL TRANSFERS	193	–	–11 843	515	– 392	–2 374
5	STOCK CHANGE	9	–	– 604	– 339	6 460	38 118
6	OTHER PRODUCTS USED	––	–	21	–	–	3
7	INTER–PRODUCT TRANSFERS	–	–	1 212	–4 239	4 215	–1 776
8	REFINERY LOSSES AND ADJUSTMENTS	798	–	–1 562	– 420	1 675	–3 645
9	**AVAILABILITY**	**2 420**	**12 538**	**75 232**	**2 904**	**25 182**	**15 537**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	323	9
11	– BY INDUSTRY	–	–	–	–	526	13
14	**NET SUPPLY**	**2 420**	**12 538**	**75 232**	**2 904**	**24 332**	**15 514**
15	PRODUCER CONSUMPTION	■	12 500	45	––	253	24
16	PRODUCER LOSSES AND ADJUSTMENTS	■	38	–2 309	139	93	–6 065
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	77 496	2 765	23 986	21 555
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	322.5	866.7	7 219.3	888.0	1 941.0	4 381.5
2	EXPORTS	–	–	0.6	–	–	–
3	IMPORTS	–	–	–	–	49.1	4.1
4	INTER–REGIONAL TRANSFERS	21.2	–	– 913.2	36.7	–73.7	– 333.5
5	STOCK CHANGE	15.3	–	285.3	72.1	228.2	720.2
6	OTHER PRODUCTS USED	––	–	1.7	–	–	0.2
7	INTER–PRODUCT TRANSFERS	–	–	74.7	– 360.6	94.1	172.4
8	REFINERY LOSSES AND ADJUSTMENTS	8.0	–	– 186.7	–29.9	7.4	– 219.5
9	**AVAILABILITY**	**320.3**	**866.7**	**6 283.4**	**521.8**	**1 774.8**	**3 723.8**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	29.6	0.8
11	– BY INDUSTRY	–	–	–	–	39.9	1.0
14	**NET SUPPLY**	**320.3**	**866.7**	**6 283.4**	**521.8**	**1 705.3**	**3 721.9**
15	PRODUCER CONSUMPTION	■	859.1	5.4	0.2	19.7	4.6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	7.6	–11.0	12.2	13.9	– 134.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	6 289.0	509.4	1 671.8	3 851.6
				TERAJOULES			
1	PRODUCTION	8 764	36 162	250 193	33 457	75 065	169 450
2	EXPORTS	–	–	21	–	–	–
3	IMPORTS	–	–	–	–	1 899	157
4	INTER–REGIONAL TRANSFERS	575	–	–31 647	1 381	–2 852	–12 899
5	STOCK CHANGE	417	–	9 889	2 717	8 825	27 855
6	OTHER PRODUCTS USED	––	–	60	–	–	9
7	INTER–PRODUCT TRANSFERS	–	–	2 588	–13 587	3 641	6 667
8	REFINERY LOSSES AND ADJUSTMENTS	216	–	–6 471	–1 126	287	–8 487
9	**AVAILABILITY**	**8 706**	**36 162**	**217 756**	**19 660**	**68 641**	**144 017**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 146	33
11	– BY INDUSTRY	–	–	–	–	1 543	40
14	**NET SUPPLY**	**8 706**	**36 162**	**217 756**	**19 660**	**65 953**	**143 944**
15	PRODUCER CONSUMPTION	■	35 847	187	6	762	176
16	PRODUCER LOSSES AND ADJUSTMENTS	■	315	– 381	461	537	–5 189
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	217 951	19 193	64 655	148 957

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – QUEBEC – 1977 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
1 601.0	34.0	24.3	312.3	814.7	7 883.1	PRODUCTION	1
840.7	–	–	7.2	10.8	859.3	EXPORTATIONS	2
833.1	116.7	–	12.0	5.3	1 016.2	IMPORTATIONS	3
– 326.0	–	–16.8	–83.2	– 117.2	– 935.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–3.3	–	–3.7	–15.6	–75.4	1 028.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	0.9	1.6	AUTRES MATIERES UTILISEES	6
8.8	–	––	–2.1	28.9	21.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 134.9	–	–0.2	–0.1	–48.9	– 261.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 414.3	**150.7**	**11.3**	**247.6**	**846.3**	**6 360.4**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1.5	–	–	–	–	10.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3.6	–	–	–	–	17.5	– PAR INDUSTRIES	11
1 409.3	**150.7**	**11.3**	**247.6**	**846.3**	**6 332.8**	**DISPONIBILITE NETTE**	14
194.2	26.7	––	––	1.1	530.0	CONSOMMATION DES PRODUCTEURS	15
–17.9	7.3	0.1	0.2	2.5	– 224.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	116.7	–	–	842.8	959.4	VENTES NON–ENERGETIQUES	17
1 232.9	–	11.2	247.4	–	4 978.5	VENTES ENERGETIQUES	18
		TERAJOULES					
66 804	1 440	815	11 223	33 366	300 537	PRODUCTION	1
35 081	–	–	258	479	35 839	EXPORTATIONS	2
34 763	4 945	–	430	208	42 245	IMPORTATIONS	3
–13 603	–	– 565	–2 989	–5 414	–36 472	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 139	–	– 124	– 559	–3 027	39 795	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	36	59	AUTRES MATIERES UTILISEES	6
366	–	–1	–74	984	687	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–5 627	–	–6	–4	–1 966	–10 759	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
59 016	**6 385**	**379**	**8 896**	**33 694**	**242 181**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
61	–	–	–	–	393	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
150	–	–	–	–	690	– PAR INDUSTRIES	11
58 805	**6 385**	**379**	**8 896**	**33 694**	**241 098**	**DISPONIBILITE NETTE**	14
8 105	1 130	––	––	42	22 099	CONSOMMATION DES PRODUCTEURS	15
– 746	310	5	6	88	–8 440	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	4 945	–	–	33 564	38 509	VENTES NON–ENERGETIQUES	17
51 447	–	374	8 890	–	186 511	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
5 798.9	103.0	77.7	874.5	1 750.3	24 223.2	PRODUCTION	1
1 243.0	–	–	7.2	177.6	1 428.4	EXPORTATIONS	2
1 285.9	316.1	–	12.0	14.7	1 681.8	IMPORTATIONS	3
–1 066.7	–	–40.7	– 170.4	– 105.4	–2 645.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
429.8	––	7.9	–6.9	– 154.6	1 597.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	3.6	5.6	AUTRES MATIERES UTILISEES	6
11.6	–	0.2	–5.9	76.0	62.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
– 423.1	–	2.3	–1.1	– 109.0	– 951.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 780.0	**419.1**	**27.0**	**710.9**	**1 825.2**	**21 253.0**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
16.9	–	–	–	–	47.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
11.8	–	–	–	–	52.8	– PAR INDUSTRIES	11
4 751.2	**419.1**	**27.0**	**710.9**	**1 825.2**	**21 152.8**	**DISPONIBILITE NETTE**	14
691.4	81.3	––	––	4.5	1 666.1	CONSOMMATION DES PRODUCTEURS	15
–31.2	21.7	0.4	4.5	9.5	– 106.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	316.1	–	–	1 811.2	2 127.3	VENTES NON–ENERGETIQUES	17
4 091.1	–	26.6	706.4	–	17 145.7	VENTES ENERGETIQUES	18
		TERAJOULES					
241 969	4 366	2 603	31 422	69 301	922 753	PRODUCTION	1
51 865	–	–	258	6 401	58 544	EXPORTATIONS	2
53 655	13 395	–	430	571	70 107	IMPORTATIONS	3
–44 508	–	–1 365	–6 124	–5 387	– 102 826	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
17 936	–1	265	– 248	–5 830	61 824	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	144	214	AUTRES MATIERES UTILISEES	6
482	–	6	– 213	2 552	2 137	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–17 654	–	76	–40	–4 243	–37 440	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
199 451	**17 761**	**904**	**25 545**	**70 853**	**809 457**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
706	–	–	–	–	1 884	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
494	–	–	–	–	2 077	– PAR INDUSTRIES	11
198 252	**17 761**	**904**	**25 545**	**70 853**	**805 496**	**DISPONIBILITE NETTE**	14
28 849	3 447	––	––	176	69 450	CONSOMMATION DES PRODUCTEURS	15
–1 303	919	14	160	346	–4 122	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	13 395	–	–	70 332	83 727	VENTES NON–ENERGETIQUES	17
170 706	–	890	25 385	–	647 736	VENTES ENERGETIQUES	18

QUEBEC – 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	294.1	18.9	518.8	48.6	–65.7	814.7
2	EXPORTS	–	–	10.8	–	–	10.8
3	IMPORTS	–	0.4	–	4.7	0.3	5.3
4	INTER–REGIONAL TRANSFERS	–3.5	5.7	– 159.8	–6.1	46.5	– 117.2
5	STOCK CHANGE	–8.4	3.1	–11.7	–8.1	–50.3	–75.4
6	OTHER PRODUCTS USED	–	–	–	–	0.9	0.9
7	INTER–PRODUCT TRANSFERS	42.4	–3.8	2.4	0.1	–12.1	28.9
8	REFINERY LOSSES AND ADJUSTMENTS	–9.0	4.5	–7.5	6.4	–43.4	–48.9
9	**AVAILABILITY**	**350.3**	**13.7**	**369.8**	**49.1**	**63.5**	**846.3**
15	PRODUCER CONSUMPTION	–	0.2	–	0.3	0.6	1.1
16	PRODUCER LOSSES AND ADJUSTMENTS	1.9	0.3	–	0.8	–0.5	2.5
17	NON–ENERGY SALES	348.5	13.2	369.8	47.9	63.4	842.8

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	83 027	32 826	115 854
4	INTER–REGIONAL TRANSFERS	50 702	–	–	–	–	50 702
5	STOCK CHANGE AND ADJUSTMENTS	3 033	–	–	33 227	–60 900	–24 641
9	**AVAILABILITY**	**47 669**	**–**	**–**	**49 801**	**93 727**	**191 196**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**47 669**	**–**	**–**	**49 801**	**93 727**	**191 196**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	2	16	–	–
2	BY INDUSTRY	–	2	47	1	24	–
3	TOTAL	–	2	49	17	24	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	11	88	–	–
5	BY INDUSTRY	–	7	139	2	81	–
6	TOTAL	–	7	150	90	81	–

SUPPLEMENTARY INFORMATION:	*QUARTER 3 TRIMESTRE 3*
NUCLEAR GENERATION	*–45 591 MEGAWATT HOURS*
URANIUM USED	*.4 TONNES*

QUEBEC – 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
893.8	57.5	889.8	165.3	– 256.1	1 750.3	PRODUCTION	1
161.2	–	16.4	––	–	177.6	EXPORTATIONS	2
0.2	0.9	–	12.6	1.0	14.7	IMPORTATIONS	3
–20.2	20.5	– 260.5	–30.3	185.2	– 105.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–51.3	4.6	22.3	–8.2	– 121.9	– 154.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	3.6	3.6	AUTRES MATIERES UTILISEES	6
122.8	–17.4	3.0	––	–32.4	76.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–25.9	0.7	–2.3	16.4	–97.8	– 109.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
912.5	**56.3**	**595.9**	**139.4**	**121.1**	**1 825.2**	**DISPONIBILITE**	**9**
–	0.7	–	0.9	2.9	4.5	CONSOMMATION DES PRODUCTEURS	15
7.0	–0.7	0.3	3.6	–0.7	9.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
905.5	56.2	595.6	134.9	118.9	1 811.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	212 901	173 387	386 288	IMPORTATIONS	3
114 992	–	–	–	–	114 992	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3 084	–	–	31 760	–84 618	–49 774	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
111 908	**–**	**–**	**181 141**	**258 005**	**551 054**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	76 507	76 507	B) COKE ET GAZ MANUFACTURE	12
111 908	**–**	**–**	**181 141**	**181 498**	**474 546**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	18	PAR SERVICES	1
–	–	–	–	2	77	PAR INDUSTRIES	2
–	–	–	–	2	95	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	99	PAR SERVICES	4
–	–	–	–	7	236	PAR INDUSTRIES	5
–	–	–	–	7	335	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*26 929 MEGAWATT HEURES*
URANIUM UTILISEE	*1.4 TONNES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ONTARIO – 1977 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	°°°
1	PRODUCTION	–	27.3	71.9	4.8	14 693.2	
2	EXPORTS	–	–	77.3	694.1	2 235.3	
3	IMPORTS	5 211.1	822.8	–	–	260.6	
4	INTER–REGIONAL TRANSFERS	291.4	5 930.2	5 066.7	928.0	2 668.7	
5	STOCK CHANGE	2 221.7	– 217.5	1 721.1	144.4	-	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–32.8	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.5	...	.		
9	**AVAILABILITY**	**3 280.7**	**6 998.4**	**3 340.1**	**61.5**	**15 387.1**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 700.8	–	460.0	–	–	.
11	– BY INDUSTRY	3.1	–	62.6	–	-	
12	B) COKE AND MANUFACTURED GASES	1 502.6	–	–	–	–	.
13	C) REFINED PRODUCTS	–	6 907.5	–	4.7	-	
14	**NET SUPPLY**	**74.3**	**90.9**	**2 817.5**	**56.8**	**15 387.1**	...
15	PRODUCER CONSUMPTION	–	–	122.5	4.0	1 906.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	90.9	97.7	–13.6	–	.
17	NON–ENERGY SALES	–	–	174.5	202.1	–	
18	ENERGY SALES	74.3	–	2 422.8	110.5	20 760.8	
				TERAJOULES			
1	PRODUCTION	–	1 053	2 676	130	52 871	56 729
2	EXPORTS	–	–	2 879	18 864	8 043	29 786
3	IMPORTS	156 287	31 689	–	–	938	188 914
4	INTER–REGIONAL TRANSFERS	8 420	228 383	188 627	25 221	9 603	460 254
5	STOCK CHANGE	66 570	–8 377	64 076	3 925	–	126 194
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 891	–	– 891
8	REFINERY LOSSES AND ADJUSTMENTS	...	–21	...	.	...	–21
9	**AVAILABILITY**	**98 138**	**269 523**	**124 347**	**1 670**	**55 368**	**549 046**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	50 941	–	17 125	–	–	68 067
11	– BY INDUSTRY	94	–	2 329	–	–	2 423
12	B) COKE AND MANUFACTURED GASES	44 981	–	–	–	–	44 981
13	C) REFINED PRODUCTS	–	266 022	–	128	–	266 150
14	**NET SUPPLY**	**2 121**	**3 501**	**104 893**	**1 542**	**55 368**	**167 426**
15	PRODUCER CONSUMPTION	–	–	4 559	108	6 861	11 528
16	PRODUCER LOSSES AND ADJUSTMENTS	–	3 501	3 638	– 371	–	6 769
17	NON–ENERGY SALES	–	–	6 496	5 491	–	11 988
18	ENERGY SALES	2 121	–	90 199	3 002	74 705	170 027
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	°°°
1	PRODUCTION	–	76.3	151.3	9.5	44 110.7	
2	EXPORTS	–	–	314.7	2 368.4	6 725.1	
3	IMPORTS	11 195.0	2 160.6	–	–	992.9	
4	INTER–REGIONAL TRANSFERS	615.4	19 271.0	15 208.7	3 014.7	8 641.1	
5	STOCK CHANGE	199.2	–25.9	1 016.5	197.8	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	7.2	– 101.0	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–13.1	...	..		
9	**AVAILABILITY**	**11 611.2**	**21 546.9**	**14 036.0**	**357.1**	**47 019.6**	...
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	6 565.6	–	922.2	–	-	
11	– BY INDUSTRY	10.5	–	203.2	–	–	
12	B) COKE AND MANUFACTURED GASES	4 684.4	–	–	–	–	
13	C) REFINED PRODUCTS	–	21 541.7	–	19.9	–	
14	**NET SUPPLY**	**350.8**	**5.2**	**12 910.6**	**337.1**	**47 019.6**	...
15	PRODUCER CONSUMPTION	–	–	454.5	7.9	5 021.4	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	5.2	– 279.1	42.9	-	
17	NON–ENERGY SALES	–	–	536.0	611.6	–	
18	ENERGY SALES	350.8	–	12 199.3	372.2	67 649.8	
				TERAJOULES			
1	PRODUCTION	–	2 938	5 632	259	158 725	167 554
2	EXPORTS	–	–	11 716	64 365	24 199	100 279
3	IMPORTS	335 751	83 209	–	–	3 573	422 533
4	INTER–REGIONAL TRANSFERS	17 591	742 163	566 205	81 929	31 094	1 438 980
5	STOCK CHANGE	5 992	– 999	37 845	5 376	–	48 214
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	269	–2 744	–	–2 475
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 503	...		...	– 503
9	**AVAILABILITY**	**347 350**	**829 811**	**522 545**	**9 704**	**169 193**	**1 878 601**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	196 818	–	34 331	–	–	231 150
11	– BY INDUSTRY	314	–	7 565	–	–	7 879
12	B) COKE AND MANUFACTURED GASES	140 268	–	–	–	–	140 268
13	C) REFINED PRODUCTS	–	829 611	–	542	–	830 153
14	**NET SUPPLY**	**9 950**	**200**	**480 648**	**9 163**	**169 193**	**669 152**
15	PRODUCER CONSUMPTION	–	–	16 919	216	18 069	35 204
16	PRODUCER LOSSES AND ADJUSTMENTS	–	200	–10 391	1 166	–	–9 025
17	NON–ENERGY SALES	–	–	19 953	16 621	–	36 575
18	ENERGY SALES	9 950	–	454 167	10 115	243 427	717 659

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ONTARIO – 1977 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 102.8	548.5	7 094.5	7 280.5	...	...	PRODUCTION	1
2.0	–	341.9	–	...	...	EXPORTATIONS	2
67.5	–	165.1	–	...	...	IMPORTATIONS	3
–	–	1 393.0	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–17.8	–	614.7	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	19.2	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	62.5	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	61.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 186.2	**548.5**	**7 697.1**	**7 280.5**	**...**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	51.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.8	4.4	–	...	.	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 186.2	**546.8**	**7 641.0**	**7 280.5**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	495.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
146.1	–	45.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	995.3	■	...	...	VENTES NON–ENERGETIQUES	17
1 040.0	546.8	5 878.1	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
31 795	10 211	263 797	26 198	332 001	...	PRODUCTION	1
57	–	13 421	–	13 478	43 265	EXPORTATIONS	2
1 946	–	6 597	–	8 544	197 457	IMPORTATIONS	3
–	–	54 996	–	54 996	515 250	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 513	–	25 430	–	24 917	151 111	CHANGEMENT A L'INVENTAIRE	5
–	–	612	–	612	612	AUTRES MATIERES UTILISEES	6
–	–	2 400	–	2 400	1 509	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	3 226	...	3 226	3 205	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
34 198	**10 211**	**286 325**	**26 198**	**356 932**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	2 109	–	2 109	70 176	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	33	179	–	212	2 635	– PAR INDUSTRIES	11
–	–	–	–	–	44 981	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	266 150	C) PRODUITS RAFFINES	13
34 198	**10 178**	**284 037**	**26 198**	**354 610**	**522 035**	**DISPONIBILITE NETTE**	14
–	–	20 639	■	20 639	32 167	CONSOMMATION DES PRODUCTEURS	15
4 213	–	1 754	■	5 967	12 736	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	39 340	■	39 340	51 328	VENTES NON–ENERGETIQUES	17
29 985	10 178	215 616	■	255 778	425 805	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
3 352.8	1 710.5	22 026.2	25 651.7	...	...	PRODUCTION	1
7.4	–	1 011.9	–	...	...	EXPORTATIONS	2
138.7	–	366.3	–	...	...	IMPORTATIONS	3
–	–	3 782.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
62.8	–	1 033.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	46.5	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	249.7	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	66.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 421.3	**1 710.5**	**24 312.5**	**25 651.7**	**...**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	395.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	4.3	13.4	–			– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
3 421.3	**1 706.3**	**23 903.5**	**25 651.7**	**...**	**...**	**DISPONIBILITE NETTE**	14
–	–	1 491.5	■	...	...	CONSOMMATION DES PRODUCTEURS	15
68.6	–	135.7	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 437.5	■	...	...	VENTES NON–ENERGETIQUES	17
3 352.7	1 706.3	19 187.8	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
96 662	31 841	819 315	92 303	1 040 121	...	PRODUCTION	1
214	–	40 256	–	40 470	140 749	EXPORTATIONS	2
3 999	–	14 535	–	18 534	441 067	IMPORTATIONS	3
–	–	147 839	–	147 839	1 586 818	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 810	–	39 875	–	41 685	89 899	CHANGEMENT A L'INVENTAIRE	5
–	–	1 517	–	1 517	1 517	AUTRES MATIERES UTILISEES	6
–	–	9 440	–	9 440	6 965	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	5 242	...	5 242	4 740	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
98 637	**31 841**	**907 273**	**92 303**	**1 130 053**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES	
–	–	16 279	–	16 279	247 429	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	79	551	–	630	8 509	– PAR INDUSTRIES	11
–	–	–	–	–	140 268	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	830 153	C) PRODUITS RAFFINES	13
98 637	**31 762**	**890 443**	**92 303**	**1 113 144**	**1 782 296**	**DISPONIBILITE NETTE**	14
–	–	62 065	■	62 065	97 269	CONSOMMATION DES PRODUCTEURS	15
1 977	–	4 913	■	6 890	–2 135	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	94 192	■	94 192	130 766	VENTES NON–ENERGETIQUES	17
96 660	31 762	710 317	■	838 739	1 556 396	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS — ONTARIO — 1977 QUARTER 3

		REFINERY LPG'S - GPL DES RAFFINERIES	STILL GAS — GAZ DE DISTILLATION	MOTOR GASOLINE — ESSENCE A MOTEUR	KEROSENE — MAZOUT POUR POELES	DIESEL FUEL OIL — CARBURANT DIESEL	LIGHT FUEL OIL — MAZOUT LEGER
	— QUARTER 3 —						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	126.5	238.9	2 663.3	280.4	563.5	887.7
2	EXPORTS	5.4	—	—	—	—	21.7
3	IMPORTS	—	—	—	—	—	21.7
4	INTER—REGIONAL TRANSFERS	4.8	—	349.9	12.7	46.5	152.3
5	STOCK CHANGE	—6.3	—	— 279.2	64.2	59.8	554.3
6	OTHER PRODUCTS USED	11.5	—	1.0	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	162.2	— 236.0	211.6	2.2
8	REFINERY LOSSES AND ADJUSTMENTS	— 102.5	—	31.8	—41.7	2.7	105.8
9	**AVAILABILITY**	**246.1**	**238.9**	**3 423.7**	**34.7**	**759.1**	**382.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	—	15.4
11	— BY INDUSTRY	—	—	—	—	0.7	0.3
14	**NET SUPPLY**	**246.1**	**238.9**	**3 423.7**	**34.7**	**758.4**	**366.3**
15	PRODUCER CONSUMPTION	■	231.9	1.3	0.3	6.1	1.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	6.8	11.7	2.7	2.5	2.6
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	0.2	3 410.7	31.6	749.8	362.6
				TERAJOULES			
1	PRODUCTION	3 437	9 969	92 298	10 564	21 794	34 330
2	EXPORTS	148	—	—	—	—	839
3	IMPORTS	—	—	—	—	—	839
4	INTER—REGIONAL TRANSFERS	129	—	12 126	479	1 799	5 891
5	STOCK CHANGE	— 171	—	—9 675	2 417	2 313	21 436
6	OTHER PRODUCTS USED	312	—	34	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	5 620	—8 892	8 185	84
8	REFINERY LOSSES AND ADJUSTMENTS	—2 787	—	1 101	—1 572	106	4 093
9	**AVAILABILITY**	**6 688**	**9 969**	**118 652**	**1 306**	**29 359**	**14 777**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	2	597
11	— BY INDUSTRY	—	—	—	—	27	12
14	**NET SUPPLY**	**6 688**	**9 969**	**118 652**	**1 306**	**29 330**	**14 167**
15	PRODUCER CONSUMPTION	■	9 677	46	10	237	41
16	PRODUCER LOSSES AND ADJUSTMENTS	■	285	405	104	96	101
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	7	118 201	1 192	28 998	14 025
	— YEAR TO DATE —						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	403.7	727.9	8 048.2	968.1	1 672.5	3 341.2
2	EXPORTS	10.3	—	11.2	—	—	65.4
3	IMPORTS	—	—	—	—	—	72.0
4	INTER—REGIONAL TRANSFERS	—1.5	—	996.2	87.7	259.8	599.4
5	STOCK CHANGE	—16.8	—	16.7	75.2	146.8	428.2
6	OTHER PRODUCTS USED	24.6	—	2.8	—	—	0.2
7	INTER—PRODUCT TRANSFERS	—	—	542.8	— 799.5	351.5	368.6
8	REFINERY LOSSES AND ADJUSTMENTS	— 264.2	—	38.3	—47.2	—26.2	235.8
9	**AVAILABILITY**	**697.5**	**727.9**	**9 523.9**	**228.4**	**2 163.2**	**3 652.0**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	0.1	74.9
11	— BY INDUSTRY	—	—	—	—	2.1	0.9
14	**NET SUPPLY**	**697.5**	**727.9**	**9 523.9**	**228.4**	**2 160.9**	**3 576.2**
15	PRODUCER CONSUMPTION	■	706.3	4.9	1.2	19.2	14.6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	21.0	82.4	11.3	15.7	—2.7
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	0.6	9 436.5	215.9	2 126.1	3 564.4
				TERAJOULES			
1	PRODUCTION	10 971	30 374	278 920	36 474	64 683	129 220
2	EXPORTS	280	—	388	—	—	2 529
3	IMPORTS	—	—	—	1	—	2 783
4	INTER—REGIONAL TRANSFERS	—41	—	34 525	3 303	10 047	23 181
5	STOCK CHANGE	— 456	—	578	2 833	5 676	16 559
6	OTHER PRODUCTS USED	670	—	96	—	—	6
7	INTER—PRODUCT TRANSFERS	—	—	18 811	—30 120	13 592	14 257
8	REFINERY LOSSES AND ADJUSTMENTS	—7 180	—	1 326	—1 777	—1 014	9 121
9	**AVAILABILITY**	**18 956**	**30 374**	**330 060**	**8 603**	**83 660**	**141 238**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	5	2 896
11	— BY INDUSTRY	—	—	—	—	82	33
14	**NET SUPPLY**	**18 956**	**30 374**	**330 060**	**8 603**	**83 573**	**138 309**
15	PRODUCER CONSUMPTION	■	29 472	171	45	741	564
16	PRODUCER LOSSES AND ADJUSTMENTS	■	875	2 857	425	606	— 105
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	26	327 032	8 133	82 226	137 851

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ONTARIO – 1977 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
1 107.8	70.7	1.4	302.7	851.6	7 094.5	PRODUCTION	1
205.6	–	–	–	109.2	341.9	EXPORTATIONS	2
5.4	34.1	–	–	103.9	165.1	IMPORTATIONS	3
525.0	–	13.6	26.1	262.1	1 393.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
152.5	–	–2.0	–1.9	73.5	614.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	6.8	19.2	AUTRES MATIERES UTILISEES	6
–29.2	–	–2.9	–5.8	–39.6	62.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
37.0	–	–3.1	0.7	30.6	61.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 214.1	**104.8**	**17.3**	**324.2**	**971.4**	**7 716.3**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
36.2	–	–	–	–	51.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3.3	–	–	–	–	4.4	– PAR INDUSTRIES	11
1 174.5	**104.8**	**17.3**	**324.2**	**971.4**	**7 660.3**	**DISPONIBILITE NETTE**	14
169.4	70.7	––	0.3	14.6	495.7	CONSOMMATION DES PRODUCTEURS	15
23.4	–	0.4	–0.8	–4.4	45.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	34.1	–	–	961.2	995.3	VENTES NON–ENERGETIQUES	17
981.7	–	16.8	324.6	–	5 878.1	VENTES ENERGETIQUES	18
		TERAJOULES					
46 226	2 996	47	10 879	31 257	263 797	PRODUCTION	1
8 578	–	–	–	3 856	13 421	EXPORTATIONS	2
223	1 444	–	–	4 090	6 597	IMPORTATIONS	3
21 908	–	457	937	11 269	54 996	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
6 361	–	–68	–70	2 888	25 430	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	267	612	AUTRES MATIERES UTILISEES	6
–1 217	–	–97	– 209	–1 074	2 400	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 542	–	– 103	27	819	3 226	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
50 660	**4 441**	**579**	**11 650**	**38 246**	**286 325**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 510	–	–	–	–	2 109	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
140	–	–	–	–	179	– PAR INDUSTRIES	11
49 010	**4 441**	**579**	**11 650**	**38 246**	**284 037**	**DISPONIBILITE NETTE**	14
7 067	2 996	––	11	553	20 639	CONSOMMATION DES PRODUCTEURS	15
978	–	15	–27	– 203	1 754	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 444	–	–	37 896	39 340	VENTES NON–ENERGETIQUES	17
40 964	–	563	11 666	–	215 616	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
3 310.7	165.2	6.6	856.8	2 525.2	22 026.1	PRODUCTION	1
681.6	–	–	–	243.4	1 011.9	EXPORTATIONS	2
5.8	57.7	–	–	230.8	366.3	IMPORTATIONS	3
1 387.5	–	31.1	73.8	348.5	3 782.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
59.3	–	–4.0	47.4	281.1	1 033.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	18.9	46.5	AUTRES MATIERES UTILISEES	6
–37.4	–	–7.8	–11.9	– 156.6	249.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
94.7	–	–7.1	–1.4	43.4	66.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3 830.9	**222.9**	**40.9**	**872.7**	**2 398.9**	**24 359.0**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
320.6	–	–	–	–	395.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
10.4	–	–	–	–	13.4	– PAR INDUSTRIES	11
3 499.8	**222.9**	**40.9**	**872.7**	**2 398.9**	**23 950.0**	**DISPONIBILITE NETTE**	14
551.3	165.2	––	1.4	27.4	1 491.5	CONSOMMATION DES PRODUCTEURS	15
12.7	–	0.7	3.1	–8.4	135.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	57.7	–	–	2 379.8	2 437.5	VENTES NON–ENERGETIQUES	17
2 935.9	–	40.2	868.2	–	19 187.7	VENTES ENERGETIQUES	18
		TERAJOULES					
138 142	7 000	221	30 789	92 521	819 315	PRODUCTION	1
28 442	–	–	–	8 617	40 256	EXPORTATIONS	2
241	2 444	–	–	9 066	14 535	IMPORTATIONS	3
57 895	–	1 042	2 651	15 235	147 838	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2 473	–	– 134	1 703	10 644	39 875	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	746	1 517	AUTRES MATIERES UTILISEES	6
–1 561	–	– 262	– 427	–4 850	9 440	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
3 953	–	– 237	–49	1 099	5 242	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
159 850	**9 444**	**1 372**	**31 358**	**92 358**	**907 273**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
13 378	–	–	–	–	16 279	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
436	–	–	–	–	551	– PAR INDUSTRIES	11
146 036	**9 444**	**1 372**	**31 358**	**92 358**	**890 442**	**DISPONIBILITE NETTE**	14
23 002	7 000	––	50	1 019	62 065	CONSOMMATION DES PRODUCTEURS	15
530	–	23	111	– 409	4 913	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	2 444	–	–	91 748	94 192	VENTES NON–ENERGETIQUES	17
122 503	–	1 349	31 197	–	710 317	VENTES ENERGETIQUES	18

ONTARIO – 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	634.5	108.5	183.9	82.8	– 158.2	851.6
2	EXPORTS	83.4	22.2	–	3.7	–	109.2
3	IMPORTS	0.1	3.1	––	49.3	51.4	103.9
4	INTER–REGIONAL TRANSFERS	3.4	–10.4	167.3	–37.0	138.9	262.1
5	STOCK CHANGE	25.7	–9.6	7.7	–1.1	50.7	73.5
6	OTHER PRODUCTS USED	–	–	–	4.0	2.7	6.8
7	INTER–PRODUCT TRANSFERS	– 121.8	13.7	––	–0.5	69.0	–39.6
8	REFINERY LOSSES AND ADJUSTMENTS	67.6	21.1	0.1	–15.9	–42.4	30.6
9	**AVAILABILITY**	**339.6**	**81.1**	**343.3**	**111.9**	**95.5**	**971.4**
15	PRODUCER CONSUMPTION	5.8	––	–	0.5	8.2	14.6
16	PRODUCER LOSSES AND ADJUSTMENTS	1.9	0.5	–3.7	–1.9	–1.2	–4.4
17	NON–ENERGY SALES	331.9	80.6	347.0	113.2	88.5	961.2

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	15 744	5 195 328	5 211 070
4	INTER–REGIONAL TRANSFERS	283 006	105	8 306	–	–	291 417
5	STOCK CHANGE AND ADJUSTMENTS	60 445	–	1 592	2 272	2 157 433	2 221 742
9	**AVAILABILITY**	**222 561**	**105**	**6 714**	**13 472**	**3 037 895**	**3 280 742**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	101 004	–	–	–	1 599 795	1 700 799
11	– BY INDUSTRY	–	–	–	–	3 125	3 125
12	B) COKE AND MANUFACTURED GASES	121 557	–	–	–	1 381 008	1 502 565
14	**NET SUPPLY**	**––**	**105**	**6 714**	**13 472**	**53 966**	**74 252**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS - CHARBON	NATURAL GAS - GAZ NATUREL	DIESEL FUEL OIL - CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	2 038	521	2 199	––	1 931	–
2	BY INDUSTRY	17	493	2	2	25	2
3	TOTAL	2 055	1 014	2 202	3	1 956	2
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	4 271	1 187	6 353	2	11 965	–
5	BY INDUSTRY	57	1 587	7	7	79	5
6	TOTAL	4 328	2 774	6 360	9	12 044	5

SUPPLEMENTARY INFORMATION:	*QUARTER 3 TRIMESTRE 3*
NUCLEAR GENERATION	*6 454 495 MEGAWATT HOURS*
URANIUM USED	*123 5 TONNES*

ONTARIO – 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
1 743.3	311.2	360.5	244.5	– 134.2	2 525.2	PRODUCTION	1
174.6	56.5	–	3.7	8.6	243.4	EXPORTATIONS	2
0.9	10.3	0.1	110.6	108.8	230.8	IMPORTATIONS	3
19.8	–32.8	265.7	–95.3	191.1	348.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
148.7	–4.8	23.9	–10.8	124.1	281.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	12.5	6.4	18.9	AUTRES MATIERES UTILISEES	6
– 317.5	19.1	––	–0.4	142.2	– 156.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
118.1	17.5	–6.6	–46.9	–38.8	43.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 005.1	**238.5**	**608.9**	**325.9**	**220.5**	**2 398.9**	**DISPONIBILITE**	**9**
15.5	0.2	–	1.4	10.4	27.4	CONSOMMATION DES PRODUCTEURS	15
2.6	8.2	–6.1	–4.5	–8.6	–8.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
987.0	230.2	615.0	329.0	218.7	2 379.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	39 768	11 155 236	11 194 999	IMPORTATIONS	3
583 993	264	31 106	–	–	615 363	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
108 807	–	–6 517	2 676	94 208	199 176	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
475 187	**264**	**37 623**	**37 092**	**11 061 025**	**11 611 183**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
145 496	–	–	–	6 420 076	6 565 571	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	10 453	10 453	– PAR INDUSTRIES	11
329 691	–	–	–	4 354 699	4 684 389	B) COKE ET GAZ MANUFACTURE	12
––	**264**	**37 623**	**37 092**	**275 799**	**350 768**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
GIGAWATT HEURES							
TRIMESTRE 3							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	6 690	PAR SERVICES	1
18	–	2	17	11	590	PAR INDUSTRIES	2
18	–	2	17	11	7 281	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	23 778	PAR SERVICES	4
44	–	7	56	27	1 874	PAR INDUSTRIES	5
44	–	7	56	27	25 652	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*17 693 839 MEGAWATT HEURES*
URANIUM UTILISEE	*340 4 TONNES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – MANITOBA – 1977 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	157.2	–	–	2 121.2	..
2	EXPORTS	–	10.5	1 695.9	188.0	97.5	.
3	IMPORTS	2.7	–	–	–	315.8	
4	INTER–REGIONAL TRANSFERS	236.3	300.5	1 977.3	198.8	–92.2	
5	STOCK CHANGE	72.3	–2.0	1.1	4.4	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	0.1	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	..	.	...
9	**AVAILABILITY**	**166.7**	**449.2**	**280.4**	**6.4**	**2 247.3**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	172.9	–	0.2	–	–	
11	– BY INDUSTRY	–	–	0.2	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	449.6	–	–	–	...
14	**NET SUPPLY**	**–6.2**	**–0.4**	**280.0**	**6.4**	**2 247.3**	...
15	PRODUCER CONSUMPTION	–	–	71.4	0.3	270.1	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.4	20.8	2.0	–	.
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	–6.2	–	187.8	13.6	2 200.4	..
				TERAJOULES			
1	PRODUCTION	–	6 053	–	–	7 633	13 685
2	EXPORTS	–	404	63 138	5 110	351	69 003
3	IMPORTS	80	–	–	–	1 136	1 216
4	INTER–REGIONAL TRANSFERS	3 846	11 573	73 613	5 404	– 332	94 103
5	STOCK CHANGE	1 118	–78	40	119	–	1 199
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	4	–	–	4
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	..	..	–
9	**AVAILABILITY**	**2 808**	**17 300**	**10 440**	**174**	**8 086**	**38 807**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 653	–	9	–	–	2 662
11	– BY INDUSTRY	–	–	8	–	–	8
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	17 316	–	–	–	17 316
14	**NET SUPPLY**	**154**	**–16**	**10 422**	**174**	**8 086**	**18 821**
15	PRODUCER CONSUMPTION	–	–	2 657	7	972	3 636
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–16	773	55	–	812
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	154	–	6 993	369	7 918	15 434
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	475.5	–	7.4	7 222.4	
2	EXPORTS	–	30.7	5 933.3	1 056.9	205.7	.
3	IMPORTS	8.1	–	–	–	848.7	
4	INTER–REGIONAL TRANSFERS	1 249.6	567.1	7 337.3	1 109.9	– 224.7	
5	STOCK CHANGE	251.0	–12.3	–0.8	2.1	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	11.5	–8.2	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	––	..	..	.	.
9	**AVAILABILITY**	**1 006.7**	**1 024.2**	**1 416.4**	**50.1**	**7 640.7**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	949.1	–	2.9	–	–	..
11	– BY INDUSTRY	–	–	0.7	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	-	–	–	
13	C) REFINED PRODUCTS	–	1 029.9	–	–	–	
14	**NET SUPPLY**	**57.6**	**–5.7**	**1 412.8**	**50.1**	**7 640.7**	...
15	PRODUCER CONSUMPTION	–	–	258.6	0.5	608.4	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–5.7	–71.2	–0.2	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	57.6	–	1 225.4	64.3	8 204.3	
				TERAJOULES			
1	PRODUCTION	–	18 311	–	202	25 989	44 501
2	EXPORTS	–	1 181	220 889	28 723	740	251 533
3	IMPORTS	244	–	–	–	3 054	3 298
4	INTER–REGIONAL TRANSFERS	19 854	21 842	273 161	30 163	– 809	344 211
5	STOCK CHANGE	3 858	– 473	–30	56	–	3 411
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	429	– 223	–	206
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1				–1
9	**AVAILABILITY**	**16 240**	**39 446**	**52 731**	**1 362**	**27 494**	**137 272**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	14 564	–	107	–	–	14 671
11	– BY INDUSTRY	–	–	25	–	–	25
12	B) COKE AND MANUFACTURED GASES	–	–	-	–	–	–
13	C) REFINED PRODUCTS	–	39 663	–		–	39 663
14	**NET SUPPLY**	**1 676**	**– 218**	**52 598**	**1 362**	**27 494**	**82 913**
15	PRODUCER CONSUMPTION	–	–	9 628	14	2 189	11 831
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 218	–2 649	–4	–	–2 871
17	NON–ENERGY SALES	–	–			–	
18	ENERGY SALES	1 676	–	45 620	1 747	29 522	78 565

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – MANITOBA – 1977 TRIMESTRE 3

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	462.5	223.2	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
1.3	–	44.3	–	...	...	IMPORTATIONS	3
–	–	436.5	–	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
––	–	74.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	4.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1.3	**–**	**864.1**	**223.2**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	5.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1.3	**–**	**856.7**	**223.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	33.8	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.3	–	6.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	65.3	■	...	...	VENTES NON–ENERGETIQUES	17
––	–	741.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	17 050	803	17 853	...	PRODUCTION	1
–	–	–	–	–	69 003	EXPORTATIONS	2
37	–	1 712	–	1 749	2 966	IMPORTATIONS	3
–	–	16 021	–	16 021	110 124	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
––	–	2 936	–	2 936	4 135	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	69	–	69	73	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	166	...	166	166	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
37	**–**	**31 750**	**803**	**32 590**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	217	–	217	2 879	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	72	–	72	81	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	17 316	C) PRODUITS RAFFINES	13
37	**–**	**31 461**	**803**	**32 301**	**51 122**	**DISPONIBILITE NETTE**	**14**
–	–	1 411	■	1 411	5 047	CONSOMMATION DES PRODUCTEURS	15
37	–	250	■	287	1 099	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 836	■	2 836	2 836	VENTES NON–ENERGETIQUES	17
––	–	26 706	■	26 706	42 140	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	1 039.9	1 172.1	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
2.0	–	44.5	–	...	...	IMPORTATIONS	3
–	–	1 433.1	–	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
–0.9	–	19.8	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	8.2	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	64.8	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2.9	**–**	**2 432.8**	**1 172.1**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	19.8	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	5.5	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
2.9	**–**	**2 407.5**	**1 172.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	76.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
2.9	–	16.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	127.5	■	...	...	VENTES NON–ENERGETIQUES	17
––	–	2 180.8	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	38 300	4 217	42 517	...	PRODUCTION	1
–	–	–	–	–	251 533	EXPORTATIONS	2
57	–	1 719	–	1 776	5 074	IMPORTATIONS	3
–	–	52 763	–	52 763	396 973	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
–26	–	851	–	825	4 237	CHANGEMENT A L'INVENTAIRE	5
–	–	284	–	284	284	AUTRES MATIERES UTILISEES	6
–	–	91	–	91	298	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	2 403	...	2 403	2 402	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
83	**–**	**89 903**	**4 217**	**94 204**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	767	–	767	15 438	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	231	–	231	257	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	39 663	C) PRODUITS RAFFINES	13
83	**–**	**88 905**	**4 217**	**93 206**	**176 118**	**DISPONIBILITE NETTE**	**14**
–	–	3 185	■	3 185	15 016	CONSOMMATION DES PRODUCTEURS	15
83	–	585	■	668	–2 204	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	5 478	■	5 478	5 478	VENTES NON–ENERGETIQUES	17
––	–	79 262	■	79 263	157 828	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – MANITOBA – 1977 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	8.4	19.4	249.8	54.9	78.0	1.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	43.3	–
4	INTER–REGIONAL TRANSFERS	–	–	208.7	3.1	95.0	1.7
5	STOCK CHANGE	0.4	–	1.8	38.7	29.2	1.2
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	2.6	–3.4	–1.3	15.3
8	REFINERY LOSSES AND ADJUSTMENTS	–1.5	–	2.7	8.6	–0.3	0.4
9	**AVAILABILITY**	**9.5**	**19.4**	**456.5**	**7.4**	**186.1**	**17.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	4.9	0.7
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**9.5**	**19.4**	**456.5**	**7.4**	**181.2**	**16.4**
15	PRODUCER CONSUMPTION	■	19.4	0.1	––	0.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	0.7	3.2	1.9	1.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	455.7	4.2	178.9	15.3
				TERAJOULES			
1	PRODUCTION	227	808	8 657	2 069	3 017	67
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	1 675	–
4	INTER–REGIONAL TRANSFERS	–	–	7 232	118	3 674	65
5	STOCK CHANGE	10	–	63	1 459	1 128	48
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	90	– 127	–51	593
8	REFINERY LOSSES AND ADJUSTMENTS	–41	–	95	323	–11	17
9	**AVAILABILITY**	**258**	**808**	**15 822**	**277**	**7 198**	**660**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	190	26
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**258**	**808**	**15 822**	**277**	**7 008**	**633**
15	PRODUCER CONSUMPTION	■	808	3	––	16	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	26	119	72	43
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	15 792	158	6 920	590
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	11.9	38.7	579.7	116.4	159.4	12.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	43.3	–
4	INTER–REGIONAL TRANSFERS	–	–	629.8	5.8	434.4	10.1
5	STOCK CHANGE	0.2	–	–12.8	13.2	20.4	–4.2
6	OTHER PRODUCTS USED	–	–	8.2	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	3.3	2.5	– 103.0	121.3
8	REFINERY LOSSES AND ADJUSTMENTS	–2.8	–	25.6	36.2	0.4	3.1
9	**AVAILABILITY**	**14.5**	**38.7**	**1 208.2**	**75.3**	**513.3**	**145.2**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	16.0	3.8
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**14.5**	**38.7**	**1 208.2**	**75.3**	**497.2**	**141.4**
15	PRODUCER CONSUMPTION	■	38.7	0.3	––	1.2	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	13.9	3.2	11.0	2.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 193.9	72.0	485.0	139.1
				TERAJOULES			
1	PRODUCTION	324	1 616	20 089	4 385	6 165	489
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	1 675	–
4	INTER–REGIONAL TRANSFERS	–	–	21 825	219	16 800	390
5	STOCK CHANGE	6	–	– 444	496	789	– 164
6	OTHER PRODUCTS USED	–	–	284	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	114	93	–3 982	4 691
8	REFINERY LOSSES AND ADJUSTMENTS	–77	–	888	1 364	16	118
9	**AVAILABILITY**	**395**	**1 616**	**41 870**	**2 837**	**19 851**	**5 616**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	620	146
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**395**	**1 616**	**41 870**	**2 837**	**19 231**	**5 470**
15	PRODUCER CONSUMPTION	■	1 616	11	1	47	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	483	121	427	91
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	41 376	2 714	18 756	5 378

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – MANITOBA – 1977 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
8.7	6.3	–	5.9	29.4	462.5	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	0.9	0.2	44.3	IMPORTATIONS	3
20.7	–	9.0	57.5	40.8	436.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.4	–	–2.3	–11.4	17.5	74.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–0.3	–	–2.9	–18.5	8.4	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.3	–0.2	–5.1	4.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
29.6	**6.3**	**8.5**	**57.4**	**66.3**	**864.1**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	5.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.7	–	–	–	–	1.7	– PAR INDUSTRIES	11
27.9	**6.3**	**8.5**	**57.4**	**66.3**	**856.7**	**DISPONIBILITE NETTE**	14
7.3	6.3	–	–	0.3	33.8	CONSOMMATION DES PRODUCTEURS	15
–	–	0.6	–1.7	0.8	6.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	65.3	65.3	VENTES NON–ENERGETIQUES	17
20.6	–	7.9	59.1	–	741.6	VENTES ENERGETIQUES	18
		TERAJOULES					
364	268	–	210	1 363	17 050	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	31	6	1 712	IMPORTATIONS	3
863	–	301	2 066	1 702	16 021	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–18	–	–76	– 408	731	2 936	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–11	–	–99	– 663	335	69	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–9	–9	– 201	166	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 235	**268**	**287**	**2 062**	**2 876**	**31 750**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	217	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
72	–	–	–	–	72	– PAR INDUSTRIES	11
1 162	**268**	**287**	**2 062**	**2 876**	**31 461**	**DISPONIBILITE NETTE**	14
304	268	–	–	12	1 411	CONSOMMATION DES PRODUCTEURS	15
––	–	21	–60	28	250	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	2 836	2 836	VENTES NON–ENERGETIQUES	17
859	–	266	2 122	–	26 706	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
52.4	14.0	–	9.6	45.1	1 039.8	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	0.9	0.3	44.5	IMPORTATIONS	3
73.4	–	20.8	170.7	88.2	1 433.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–10.0	–	–1.6	–4.1	18.8	19.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	8.2	AUTRES MATIERES UTILISEES	6
–0.5	–	–3.2	–29.2	8.7	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.6	–	––	–0.2	3.1	64.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
135.9	**14.0**	**19.2**	**156.4**	**120.4**	**2 441.1**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	19.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
5.5	–	–	–	–	5.5	– PAR INDUSTRIES	11
130.3	**14.0**	**19.2**	**156.4**	**120.4**	**2 415.7**	**DISPONIBILITE NETTE**	14
21.6	14.0	–	––	0.3	76.2	CONSOMMATION DES PRODUCTEURS	15
––	–	1.5	–8.1	–7.4	16.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	127.5	127.5	VENTES NON–ENERGETIQUES	17
108.7	–	17.7	164.5	–	2 180.8	VENTES ENERGETIQUES	18
		TERAJOULES					
2 185	592	–	347	2 107	38 300	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	31	13	1 719	IMPORTATIONS	3
3 061	–	698	6 133	3 637	52 763	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 419	–	–52	– 146	786	851	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	284	AUTRES MATIERES UTILISEES	6
–19	–	– 107	–1 048	349	91	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–23	–	––	–9	125	2 403	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 669	**592**	**643**	**5 619**	**5 195**	**89 903**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	767	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
231	–	–	–	–	231	– PAR INDUSTRIES	11
5 438	**592**	**643**	**5 619**	**5 195**	**88 905**	**DISPONIBILITE NETTE**	14
902	592	–	––	14	3 185	CONSOMMATION DES PRODUCTEURS	15
––	–	50	– 290	– 297	585	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	5 478	5 478	VENTES NON–ENERGETIQUES	17
4 536	–	593	5 909	–	79 262	VENTES ENERGETIQUES	18

MANITOBA – 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	0.2	41.5	–	–12.3	29.4
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	0.1	––	0.2
4	INTER–REGIONAL TRANSFERS	–	1.5	19.1	8.2	12.0	40.8
5	STOCK CHANGE	–	––	7.1	–0.5	10.9	17.5
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	0.3	––	8.1	8.4
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	0.1	–0.4	–4.8	–5.1
9	**AVAILABILITY**	**–**	**1.7**	**53.8**	**9.2**	**1.7**	**66.3**
15	PRODUCER CONSUMPTION	–	––	0.3	––	–	0.3
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–0.5	–0.3	1.6	0.8
17	NON–ENERGY SALES	–	1.6	54.0	9.5	0.1	65.3

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	2 670	2 670
4	INTER–REGIONAL TRANSFERS	15 560	506	220 245	–	–	236 311
5	STOCK CHANGE AND ADJUSTMENTS	127	– 558	72 139	–	601	72 310
9	**AVAILABILITY**	**15 433**	**1 064**	**148 106**	**–**	**2 068**	**166 671**
	TRANSFORMED TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	7	–	172 907	–	–	172 914
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**15 426**	**1 064**	**–24 801**	**–**	**2 068**	**–6 243**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE - GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	197	1	–	8	–	–
2	BY INDUSTRY	–	2	–	–	15	–
3	TOTAL	197	2	–	8	15	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 065	9	–	44	–	–
5	BY INDUSTRY	–	5	–	–	50	–
6	TOTAL	1 065	14	–	44	50	–

MANITOBA – 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	1.7	68.8	–	–25.4	45.1	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	––	0.2	0.1	0.3	IMPORTATIONS	3
–	3.1	33.3	24.8	26.9	88.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.2	8.2	–0.5	10.8	18.8	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	0.5	––	8.2	8.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	0.1	–1.1	4.1	3.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**4.6**	**94.2**	**26.6**	**–5.0**	**120.4**	**DISPONIBILITE**	**9**
–	––	0.3	0.1	–	0.3	CONSOMMATION DES PRODUCTEURS	15
–	––	–0.8	–1.3	–5.3	–7.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	4.6	94.8	27.8	0.4	127.5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	8 122	8 122	IMPORTATIONS	3
47 404	3 914	1 198 289	–	–	1 249 606	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 308	–41	250 717	–	676	251 044	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
47 712	**3 954**	**947 573**	**–**	**7 446**	**1 006 684**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
20	–	949 031	–	–	949 051	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
47 692	**3 954**	**–1 458**	**–**	**7 446**	**57 633**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	206	PAR SERVICES	1
–	–	–	–	–	17	PAR INDUSTRIES	2
–	–	–	–	–	223	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 118	PAR SERVICES	4
–	–	–	–	–	54	PAR INDUSTRIES	5
–	–	–	–	–	1 172	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – SASKATCHEWAN – 1977 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	..
1	PRODUCTION	1 256.0	2 659.0	255.3	38.0	432 6	.
2	EXPORTS	–	1 094.4	–	93.7	–	
3	IMPORTS	1.5	–	–	–	–	..
4	INTER–REGIONAL TRANSFERS	– 122.3	–1 018.8	394.6	162.7	–77 1	.
5	STOCK CHANGE	82.7	67.4	52.7	90.3	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	0.2	.		..	.
9	**AVAILABILITY**	**1 052.4**	**478.2**	**597.2**	**16.7**	**355.5**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 016.6	–	80.8	–	–	..
11	– BY INDUSTRY	–	–	5.3	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	..
13	C) REFINED PRODUCTS	–	581.7	–	–	–	.
14	**NET SUPPLY**	**35.8**	**– 103.5**	**511.1**	**16.7**	**355.5**	...
15	PRODUCER CONSUMPTION	0.2	–	155.5	1.7	201 5	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 103.5	38.7	–0.7	–	...
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	35.6	–	316.9	30.1	1 619 7	..
				TERAJOULES			
1	PRODUCTION	19 274	102 405	9 505	1 031	1 557	133 772
2	EXPORTS	–	42 148	–	2 545	–	44 693
3	IMPORTS	44	–	–	–	–	44
4	INTER–REGIONAL TRANSFERS	–1 407	–39 235	14 690	4 422	– 277	–21 808
5	STOCK CHANGE	937	2 597	1 963	2 453	–	7 949
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	8	.		..	8
9	**AVAILABILITY**	**16 975**	**18 417**	**22 232**	**455**	**1 279**	**59 358**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	16 351	–	3 010	–	–	19 361
11	– BY INDUSTRY	–	–	196	–		196
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	22 402	–	–	.	22 402
14	**NET SUPPLY**	**624**	**–3 985**	**19 027**	**455**	**1 279**	**17 399**
15	PRODUCER CONSUMPTION	4	–	5 788	47	725	6 563
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–3 985	1 442	–20		–2 563
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	620	–	11 797	819	5 828	19 064
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	4 160.6	7 292.7	934.8	105.4	1 588.3	
2	EXPORTS	0.5	2 985.8	–	365.7	–	.
3	IMPORTS	6.9	–	–	–	.	
4	INTER–REGIONAL TRANSFERS	– 953.3	–2 806.3	1 660.8	222.5	– 336 6	
5	STOCK CHANGE	1.1	75.4	142.3	– 154.9	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.2	...	..	..	
9	**AVAILABILITY**	**3 212.7**	**1 425.4**	**2 453.4**	**117.1**	**1 251.7**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	3 064.9	–	307.0	–	–	
11	– BY INDUSTRY	–	–	15.0	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	1 284.9	–	–	–	
14	**NET SUPPLY**	**147.7**	**140.5**	**2 131.5**	**117.1**	**1 251.7**	...
15	PRODUCER CONSUMPTION	0.8	–	526.2	4.8	579 4	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	140.5	– 108.3	20.1	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	146.9	–	1 713.6	119.6	5 230 8	
				TERAJOULES			
1	PRODUCTION	63 846	280 855	34 803	2 864	5 715	388 083
2	EXPORTS	7	114 987	–	9 938	–	124 933
3	IMPORTS	206	–	–	–	–	206
4	INTER–REGIONAL TRANSFERS	–13 406	– 108 078	61 831	6 047	1 211	–54 817
5	STOCK CHANGE	–1 049	2 903	5 297	–4 211	–	2 941
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–8	...			–8
9	**AVAILABILITY**	**51 688**	**54 895**	**91 337**	**3 183**	**4 504**	**205 607**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	49 230	–	11 428	–	–	60 657
11	– BY INDUSTRY	–	–	557	–	–	557
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	49 483	–	–	–	49 483
14	**NET SUPPLY**	**2 458**	**5 412**	**79 352**	**3 183**	**4 504**	**94 910**
15	PRODUCER CONSUMPTION	13	–	19 589	132	2 085	21 819
16	PRODUCER LOSSES AND ADJUSTMENTS	–	5 412	–4 032	547	–	1 928
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 445	–	63 795	3 250	18 822	88 312

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – SASKATCHEWAN – 1977 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	603.3	1 465.7	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.1	–	1.8	–	...	...	IMPORTATIONS	3
–	–	592.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
	–	62.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	4.9	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	..	–28.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.1	–	**1 168.7**	**1 465.7**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	0.6	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.6	–	...	...	– PAR INDUSTRIES	11
	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.1	–	**1 167.5**	**1 465.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	39.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.1	–	0.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	111.7	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	1 001.9	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	22 663	5 274	27 937	...	PRODUCTION	1
–	–	–	–	–	44 693	EXPORTATIONS	2
4	–	70	–	73	117	IMPORTATIONS	3
–	–	21 496	–	21 496	– 311	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	2 418	–	2 418	10 367	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	180	–	180	180	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	..	–1 102	...	–1 102	–1 093	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4	–	**43 094**	**5 274**	**48 371**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	24	–	24	19 384	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	24	–	24	220	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	22 402	C) PRODUITS RAFFINES	13
4	–	**43 046**	**5 274**	**48 323**	**65 722**	**DISPONIBILITE NETTE**	**14**
–	–	1 637	■	1 637	8 201	CONSOMMATION DES PRODUCTEURS	15
4	–	–1	■	3	–2 560	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	4 890	■	4 890	4 890	VENTES NON–ENERGETIQUES	17
–	–	36 128	■	36 128	55 192	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	1 343.6	4 558.5	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
0.3	–	5.9	–	...	...	IMPORTATIONS	3
–	–	1 591.3	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–39.0	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
	–	20.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	...	14.3	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.3	–	**2 985.7**	**4 558.5**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	4.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
0.3	–	**2 979.8**	**4 558.5**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	108.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.3	–	26.8	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	210.2	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	2 606.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	50 101	16 403	66 505	..	PRODUCTION	1
–	–	–	–	–	124 933	EXPORTATIONS	2
10	–	232	–	241	447	IMPORTATIONS	3
–	–	57 870	–	57 870	3 053	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–1 205	–	–1 205	1 735	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	762	–	762	762	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..	.	333	...	333	325	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
10	–	**109 837**	**16 403**	**126 250**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	171	–	171	60 828	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	66	–	66	623	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	49 483	C) PRODUITS RAFFINES	13
10	–	**109 600**	**16 403**	**126 013**	**220 922**	**DISPONIBILITE NETTE**	**14**
–	–	4 534	■	4 534	26 353	CONSOMMATION DES PRODUCTEURS	15
10	–	948	■	958	2 886	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	9 118	■	9 118	9 118	VENTES NON–ENERGETIQUES	17
–	–	94 254	■	94 254	182 566	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – SASKATCHEWAN – 1977 QUARTER 3

		REFINERY LPG'S - GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL - MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	18.6	29.6	244.7	92.6	35.6	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	350.6	–2.9	235.5	9.5
5	STOCK CHANGE	0.7	–	–18.0	55.7	10.0	7.3
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	6.7	–24.9	23.0	20.6
8	REFINERY LOSSES AND ADJUSTMENTS	3.4	–	–12.4	0.1	–20.6	0.1
9	**AVAILABILITY**	**14.4**	**29.6**	**632.4**	**9.0**	**304.7**	**22.7**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.6	–
11	– BY INDUSTRY	–	–	–	–	––	0.4
14	**NET SUPPLY**	**14.4**	**29.6**	**632.4**	**9.0**	**304.0**	**22.3**
15	PRODUCER CONSUMPTION	■	29.6	––	––	0.3	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	3.8	–4.1	–3.2	1.0
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	628.5	13.0	306.9	21.3
				TERAJOULES			
1	PRODUCTION	505	1 236	8 480	3 488	1 376	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	12 149	– 109	9 110	368
5	STOCK CHANGE	20	–	– 622	2 100	388	282
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	233	– 938	888	796
8	REFINERY LOSSES AND ADJUSTMENTS	94	–	– 431	3	– 797	2
9	**AVAILABILITY**	**391**	**1 236**	**21 915**	**337**	**11 782**	**879**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	24	–
11	– BY INDUSTRY	–	–	–	–	––	16
14	**NET SUPPLY**	**391**	**1 236**	**21 915**	**337**	**11 759**	**863**
15	PRODUCER CONSUMPTION	■	1 236	1	––	11	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	132	– 153	– 122	39
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	21 782	490	11 870	824
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	45.0	76.2	573.8	219.3	88.6	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	903.0	–3.1	614.7	14.0
5	STOCK CHANGE	1.6	–	–76.2	–0.6	21.7	0.3
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	26.9	– 106.7	49.9	111.7
8	REFINERY LOSSES AND ADJUSTMENTS	16.0	–	11.5	–0.1	–3.7	–9.7
9	**AVAILABILITY**	**27.4**	**76.2**	**1 568.3**	**110.2**	**735.2**	**135.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2.0	–
11	– BY INDUSTRY	–	–	–	–	––	1.2
14	**NET SUPPLY**	**27.4**	**76.2**	**1 568.3**	**110.2**	**733.2**	**133.9**
15	PRODUCER CONSUMPTION	■	76.2	0.1	––	0.8	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	21.1	2.6	–3.3	2.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 547.1	107.5	735.6	131.8
				TERAJOULES			
1	PRODUCTION	1 224	3 178	19 886	8 263	3 426	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	31 295	– 119	23 773	541
5	STOCK CHANGE	43	–	–2 639	–24	839	13
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	931	–4 021	1 930	4 322
8	REFINERY LOSSES AND ADJUSTMENTS	435	–	400	–4	– 143	– 375
9	**AVAILABILITY**	**746**	**3 178**	**54 351**	**4 150**	**28 434**	**5 224**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	77	–
11	– BY INDUSTRY	–	–	–	–	––	46
14	**NET SUPPLY**	**746**	**3 178**	**54 351**	**4 150**	**28 356**	**5 178**
15	PRODUCER CONSUMPTION	■	3 178	3	––	33	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	730	99	– 126	80
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	53 618	4 051	28 450	5 098

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – SASKATCHEWAN – 1977 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
3.8	1.6	–	–	176.8	603.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	1.8	1.8	IMPORTATIONS	3
2.1	–1.6	6.5	25.5	–32.7	592.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.1	–0.1	1.6	0.7	3.6	62.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
7.9	–	––	–0.3	–28.1	4.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	––	0.7	–28.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
12.8	**0.1**	**5.1**	**24.5**	**113.5**	**1 168.7**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	0.6	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.2	–	–	–	–	0.6	– PAR INDUSTRIES	11
12.6	**0.1**	**5.1**	**24.5**	**113.5**	**1 167.5**	**DISPONIBILITE NETTE**	**14**
9.2	–	–	–	0.1	39.3	CONSOMMATION DES PRODUCTEURS	15
0.1	0.1	0.2	0.6	1.7	0.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	111.7	111.7	VENTES NON–ENERGETIQUES	17
3.3	–	4.9	24.0	–	1 001.9	VENTES ENERGETIQUES	18
		TERAJOULES					
160	67	–	–	7 351	22 663	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	70	70	IMPORTATIONS	3
88	–68	218	916	–1 175	21 496	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
44	–4	53	24	133	2 418	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
332	–	––	–10	–1 119	180	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–5	––	32	–1 102	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
536	**3**	**170**	**882**	**4 961**	**43 094**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	24	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
8	–	–	–	–	24	– PAR INDUSTRIES	11
528	**3**	**170**	**882**	**4 961**	**43 046**	**DISPONIBILITE NETTE**	**14**
384	–	–	–	4	1 637	CONSOMMATION DES PRODUCTEURS	15
6	3	7	21	66	–1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	4 890	4 890	VENTES NON–ENERGETIQUES	17
137	–	163	861	–	36 128	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
5.9	3.5	–	–	331.3	1 343.6	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	5.9	5.9	IMPORTATIONS	3
6.6	–3.5	13.3	70.3	–24.0	1 591.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1.8	–0.1	0.8	1.7	13.6	–39.0	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
25.4	–	––	–1.0	–86.0	20.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.3	––	0.5	14.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
39.8	**0.1**	**12.8**	**67.7**	**213.1**	**2 985.7**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
2.2	–	–	–	–	4.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.5	–	–	–	–	1.7	– PAR INDUSTRIES	11
37.1	**0.1**	**12.8**	**67.7**	**213.1**	**2 979.8**	**DISPONIBILITE NETTE**	**14**
31.5	–	–	–	0.1	108.7	CONSOMMATION DES PRODUCTEURS	15
0.3	0.1	0.5	0.7	2.7	26.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	210.2	210.2	VENTES NON–ENERGETIQUES	17
5.3	–	12.2	67.0	–	2 606.6	VENTES ENERGETIQUES	18
		TERAJOULES					
248	147	–	–	13 731	50 101	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	232	232	IMPORTATIONS	3
277	– 148	444	2 528	– 722	57 870	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–74	–6	26	60	556	–1 205	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
1 062	–	––	–36	–3 426	762	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–10	–1	29	333	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 661	**5**	**428**	**2 433**	**9 229**	**109 836**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
94	–	–	–	–	171	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
20	–	–	–	–	66	– PAR INDUSTRIES	11
1 547	**5**	**428**	**2 433**	**9 229**	**109 600**	**DISPONIBILITE NETTE**	**14**
1 315	–	–	–	5	4 534	CONSOMMATION DES PRODUCTEURS	15
11	5	18	26	106	948	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	9 118	9 118	VENTES NON–ENERGETIQUES	17
221	–	410	2 407	–	94 254	VENTES ENERGETIQUES	18

SASKATCHEWAN – 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	67.1	–	109.7	176.8
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	0.1	1.7	–	1.8
4	INTER–REGIONAL TRANSFERS	–	1.1	30.0	10.3	–74.1	–32.7
5	STOCK CHANGE	–	0.2	–1.8	–0.6	5.8	3.6
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	––	–	–	–28.1	–28.1
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0.2	0.9	–0.3	0.3	0.7
9	**AVAILABILITY**	**–**	**1.1**	**98.1**	**12.9**	**1.4**	**113.5**
15	PRODUCER CONSUMPTION	–	–	–	0.1	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–0.1	0.9	0.9	1.7
17	NON–ENERGY SALES	–	1.1	98.2	11.9	0.5	111.7

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	–	–	1 256 036	–	–	1 256 036
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	1 457	1 457
4	INTER–REGIONAL TRANSFERS	127	106 099	– 228 552	–	–	– 122 326
5	STOCK CHANGE AND ADJUSTMENTS	–	–75 357	158 087	–	–	82 730
9	**AVAILABILITY**	**127**	**181 456**	**869 397**	**–**	**1 457**	**1 052 437**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	170 056	846 534	–	–	1 016 589
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**127**	**11 400**	**22 864**	**–**	**1 457**	**35 848**
15	PRODUCER CONSUMPTION	–	–	–	–	–	247

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	1 410	–	3	–	–	–
2	BY INDUSTRY	–	36	––	1	1	–
3	TOTAL	1 410	36	3	1	1	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	3 921	–	10	–	486	–
5	BY INDUSTRY	–	100	––	4	4	–
6	TOTAL	3 921	100	10	4	490	–

SASKATCHEWAN – 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
–	–	115.8	–	215.6	331.3	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	0.3	5.6	–	5.9	IMPORTATIONS	3
–	3.3	58.2	32.0	– 117.5	–24.0	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	0.1	3.2	0.8	9.6	13.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–0.1	–0.3	0.2	–85.8	–86.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.2	1.5	–1.3	0.5	0.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**3.3**	**169.2**	**38.3**	**2.2**	**213.1**	**DISPONIBILITE**	**9**
–	––	–	0.1	–	0.1	CONSOMMATION DES PRODUCTEURS	15
–	––	–0.2	2.3	0.6	2.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3.3	169.4	35.9	1.6	210.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	4 160 634	–	–	4 160 634	PRODUCTION	1
–	–	484	–	–	484	EXPORTATIONS	2
–	–	–	79	6 796	6 875	IMPORTATIONS	3
335	275 770	–1 229 395	–	–	– 953 291	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	– 241 158	242 229	–	–	1 071	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
335	**516 927**	**2 688 524**	**79**	**6 796**	**3 212 660**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	497 488	2 567 450	–	–	3 064 938	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
335	**19 439**	**121 074**	**79**	**6 796**	**147 723**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	820	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 414	PAR SERVICES	1
–	–	–	–	14	52	PAR INDUSTRIES	2
–	–	–	–	14	1 466	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	4 417	PAR SERVICES	4
–	–	–	–	34	142	PAR INDUSTRIES	5
–	–	–	–	34	4 559	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY — ALBERTA — 1977 QUARTER 3

		COAL — CHARBON	CRUDE OIL — PETROLE BRUT	NATURAL GAS — GAZ NATUREL	GAS PLANT LPG'S — GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY — ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES — TOTAL DES SOURCES PRIMAIRES
	— QUARTER 3 —						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	2 615.8	16 355.0	13 653.5	1 979.2	448.8	..
2	EXPORTS	1 016.7	3 441.8	96.8	146.0	—	.
3	IMPORTS	—	—	0.1	—	0.4	..
4	INTER—REGIONAL TRANSFERS	— 108.3	—9 619.1	—11 066.4	—1 561.4	0.2	..
5	STOCK CHANGE	— 217.3	— 383.5	98.2	92.5	—	..
6	OTHER PRODUCTS USED	—	—	—	—	—	..
7	INTER—PRODUCT TRANSFERS	—	—	1.0	59.0	—	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	——	...	...	...	..
9	**AVAILABILITY**	**1 708.2**	**3 677.5**	**2 393.2**	**238.3**	**449.4**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	1 687.4	—	257.7	—	—	..
11	— BY INDUSTRY	—	—	17.7	—	—	...
12	B) COKE AND MANUFACTURED GASES	—	—	—	—	—	.
13	C) REFINED PRODUCTS	—	3 601.6	—	215.2	—	...
14	**NET SUPPLY**	**20.8**	**75.9**	**2 117.8**	**23.2**	**449.4**	...
15	PRODUCER CONSUMPTION	0.3	—	97.6	0.8	407.7	...
16	PRODUCER LOSSES AND ADJUSTMENTS	—	73.5	—37.6	—25.0	—	...
17	NON—ENERGY SALES	—	—	432.6	23.8	—	..
18	ENERGY SALES	20.4	2.4	1 625.3	96.2	3 644.8	...
				TERAJOULES			
1	PRODUCTION	60 489	629 862	508 306	53 788	1 615	1 254 058
2	EXPORTS	29 785	132 551	3 604	3 967	—	169 907
3	IMPORTS	—	—	3	—	1	5
4	INTER—REGIONAL TRANSFERS	—2 142	— 370 451	— 411 991	—42 433	1	— 827 017
5	STOCK CHANGE	—5 664	—14 769	3 654	2 515	—	—14 264
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	37	1 604	—	1 641
8	REFINERY LOSSES AND ADJUSTMENTS	...	1	...	...	...	1
9	**AVAILABILITY**	**34 225**	**141 627**	**89 097**	**6 477**	**1 617**	**273 044**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	33 617	—	9 594	—	—	43 211
11	— BY INDUSTRY	—	—	659	—	—	659
12	B) COKE AND MANUFACTURED GASES	—	—	—	—	—	—
13	C) REFINED PRODUCTS	—	138 704	—	5 848	—	144 551
14	**NET SUPPLY**	**608**	**2 923**	**78 844**	**630**	**1 617**	**84 622**
15	PRODUCER CONSUMPTION	8	—	3 632	22	1 467	5 129
16	PRODUCER LOSSES AND ADJUSTMENTS	—	2 832	—1 402	— 681	—	749
17	NON—ENERGY SALES	—	—	16 104	646	—	16 750
18	ENERGY SALES	600	92	60 509	2 615	13 115	76 932
	— YEAR TO DATE —						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	8 695.7	51 556.1	45 322.6	6 433.4	1 123.2	.
2	EXPORTS	2 966.8	10 987.0	618.8	447.9	—	..
3	IMPORTS	—	—	0.5	—	1.3	..
4	INTER—REGIONAL TRANSFERS	— 359.8	—31 170.7	—36 255.3	—5 381.9	— 186.4	.
5	STOCK CHANGE	50.2	— 760.0	218.6	20.0	—	...
6	OTHER PRODUCTS USED	—	—	—	—	—	..
7	INTER—PRODUCT TRANSFERS	—	—	21.2	139.6	—	
8	REFINERY LOSSES AND ADJUSTMENTS	...	—1.8	...	...	.	...
9	**AVAILABILITY**	**5 318.9**	**10 160.1**	**8 251.5**	**723.2**	**938.1**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	5 293.6	—	839.8	—	—	
11	— BY INDUSTRY	—	—	53.7	—	—	
12	B) COKE AND MANUFACTURED GASES	—	—	—	—	—	..
13	C) REFINED PRODUCTS	—	10 140.5	—	624.8	—	
14	**NET SUPPLY**	**25.3**	**19.7**	**7 358.1**	**98.4**	**938.1**	...
15	PRODUCER CONSUMPTION	1.1	—	360.9	3.1	1 269.8	.
16	PRODUCER LOSSES AND ADJUSTMENTS	—	8.2	— 566.9	— 106.1	—	
17	NON—ENERGY SALES	—	—	1 149.0	68.9	—	.
18	ENERGY SALES	24.2	11.4	6 415.1	324.8	11 398.7	
				TERAJOULES			
1	PRODUCTION	201 653	1 985 521	1 687 309	174 837	4 042	4 053 359
2	EXPORTS	86 913	423 131	23 039	12 172	—	545 255
3	IMPORTS	—	—	19	—	5	24
4	INTER—REGIONAL TRANSFERS	—7 829	—1 200 440	—1 349 744	— 146 262	— 671	—2 704 946
5	STOCK CHANGE	379	—29 267	8 138	544	—	—20 206
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	790	3 795	—	4 585
8	REFINERY LOSSES AND ADJUSTMENTS	...	—69	...	...	...	—69
9	**AVAILABILITY**	**106 532**	**391 286**	**307 196**	**19 654**	**3 376**	**828 043**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY — BY UTILITIES	105 792	—	31 264	—	—	137 056
11	— BY INDUSTRY	—	—	1 999	—	—	1 999
12	B) COKE AND MANUFACTURED GASES	—	—	—	—	—	—
13	C) REFINED PRODUCTS	—	390 529	—	16 979	—	407 508
14	**NET SUPPLY**	**740**	**758**	**273 933**	**2 674**	**3 376**	**281 480**
15	PRODUCER CONSUMPTION	26	—	13 435	84	4 569	18 114
16	PRODUCER LOSSES AND ADJUSTMENTS	—	317	—21 106	—2 883	—	—23 672
17	NON—ENERGY SALES	—	—	42 775	1 873	—	44 649
18	ENERGY SALES	715	441	238 829	8 828	41 016	289 828

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – ALBERTA – 1977 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	...	...		
–	–	3 911.7	3 603.1	...	...	PRODUCTION	1
–	–	121.9	–	...	...	EXPORTATIONS	2
1.8	–	25.8	–	...	...	IMPORTATIONS	3
–	–	–1 541.2	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.2	–	– 250.1	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	5.8	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	2.6	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	25.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2.0	**–**	**2 501.7**	**3 603.1**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	0.7	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	0.6	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
2.0	**–**	**2 500.4**	**3 603.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	120.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.1	–	17.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	419.5	■	...	...	VENTES NON–ENERGETIQUES	17
0.9	–	1 876.9	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	144 584	12 965	157 549	...	PRODUCTION	1
–	–	5 083	–	5 083	174 990	EXPORTATIONS	2
51	–	1 093	–	1 144	1 148	IMPORTATIONS	3
–	–	–57 009	–	–57 009	– 884 025	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–7	–	–9 353	–	–9 360	–23 624	CHANGEMENT A L'INVENTAIRE	5
–	–	216	–	216	216	AUTRES MATIERES UTILISEES	6
–	–	110	–	110	1 751	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	380	...	380	381	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
57	**–**	**92 884**	**12 965**	**105 907**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	26	–	26	43 237	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	24	–	24	683	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	144 551	C) PRODUITS RAFFINES	13
57	**–**	**92 835**	**12 965**	**105 857**	**190 479**	**DISPONIBILITE NETTE**	**14**
–	–	5 029	■	5 029	10 158	CONSOMMATION DES PRODUCTEURS	15
31	–	521	■	553	1 302	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	17 790	■	17 790	34 540	VENTES NON–ENERGETIQUES	17
26	–	67 522	■	67 547	144 479	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	...	...		
–	–	11 047.5	11 730.4	...	...	PRODUCTION	1
–	–	410.4	–	...	...	EXPORTATIONS	2
6.0	–	26.6	–	...	...	IMPORTATIONS	3
–	–	–4 254.4	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.2	–	– 154.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	18.5	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	2.6	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	109.8	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5.8	**–**	**6 457.1**	**11 730.4**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	2.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	1.7	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
5.8	**–**	**6 452.9**	**11 730.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	387.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
3.1	–	59.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	743.8	■	...	...	VENTES NON–ENERGETIQUES	17
2.8	–	5 088.6	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	407 674	42 210	449 884	...	PRODUCTION	1
–	–	17 095	–	17 095	562 350	EXPORTATIONS	2
174	–	1 125	–	1 299	1 323	IMPORTATIONS	3
–	–	– 157 420	–	– 157 420	–2 862 366	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
6	–	–5 952	–	–5 946	–26 152	CHANGEMENT A L'INVENTAIRE	5
–	–	680	–	680	680	AUTRES MATIERES UTILISEES	6
–	–	104	–	104	4 689	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	2 519	...	2 519	2 450	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
168	**–**	**238 502**	**42 210**	**280 880**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	96	–	96	137 152	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	70	–	70	2 069	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	407 508	C) PRODUITS RAFFINES	13
168	**–**	**238 336**	**42 210**	**280 714**	**562 194**	**DISPONIBILITE NETTE**	**14**
–	–	16 214	■	16 214	34 328	CONSOMMATION DES PRODUCTEURS	15
88	–	2 053	■	2 142	–21 530	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	31 496	■	31 496	76 144	VENTES NON–ENERGETIQUES	17
80	–	183 345	■	183 424	473 252	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ALBERTA – 1977 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	131.4	91.8	1 683.2	7.6	1 041.1	–6.3
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	2.8	–	– 728.6	–9.0	– 434.5	–21.9
5	STOCK CHANGE	–1.2	–	– 199.0	–2.2	50.3	–2.7
6	OTHER PRODUCTS USED	–	–	2.7	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.2	7.0	–30.1	39.2
8	REFINERY LOSSES AND ADJUSTMENTS	62.8	–	–26.7	0.5	–20.5	0.2
9	**AVAILABILITY**	**72.6**	**91.8**	**1 183.2**	**7.4**	**546.7**	**13.5**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.7	–
11	– BY INDUSTRY	–	–	–	–	0.1	–
14	**NET SUPPLY**	**72.6**	**91.8**	**1 183.2**	**7.4**	**545.9**	**13.5**
15	PRODUCER CONSUMPTION	■	91.8	0.2	–	0.6	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	23.1	0.4	–2.1	–0.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 159.9	7.1	547.4	14.2
				TERAJOULES			
1	PRODUCTION	3 572	3 831	58 333	287	40 266	– 244
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	76	–	–25 250	– 339	–16 803	– 847
5	STOCK CHANGE	–32	–	–6 896	–84	1 946	– 104
6	OTHER PRODUCTS USED	–	–	94	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	6	265	–1 165	1 518
8	REFINERY LOSSES AND ADJUSTMENTS	1 708	–	– 925	17	– 792	8
9	**AVAILABILITY**	**1 973**	**3 831**	**41 003**	**280**	**21 143**	**523**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	26	–
11	– BY INDUSTRY	–	–	–	–	5	––
14	**NET SUPPLY**	**1 973**	**3 831**	**41 003**	**280**	**21 112**	**523**
15	PRODUCER CONSUMPTION	■	3 831	6	––	24	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	800	14	–80	–27
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	40 198	266	21 169	550
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	354.4	285.5	4 832.0	41.5	3 073.7	3.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	2.8	–	–1 914.0	–26.6	–1 399.1	–58.6
5	STOCK CHANGE	0.4	–	– 127.7	–4.9	62.5	–1.8
6	OTHER PRODUCTS USED	–	–	9.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.2	29.8	– 121.3	125.2
8	REFINERY LOSSES AND ADJUSTMENTS	164.5	–	–42.7	4.4	–29.9	–4.2
9	**AVAILABILITY**	**192.4**	**285.5**	**3 098.1**	**45.3**	**1 520.7**	**76.5**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2.5	–
11	– BY INDUSTRY	–	–	–	–	0.4	––
14	**NET SUPPLY**	**192.4**	**285.5**	**3 098.1**	**45.3**	**1 517.8**	**76.5**
15	PRODUCER CONSUMPTION	■	285.5	0.5	––	1.9	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	38.5	1.6	26.4	–1.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	3 059.1	43.7	1 489.6	77.8
				TERAJOULES			
1	PRODUCTION	9 633	11 911	167 459	1 565	118 875	151
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	76	–	–66 333	–1 002	–54 110	–2 265
5	STOCK CHANGE	10	–	–4 426	– 183	2 417	–70
6	OTHER PRODUCTS USED	–	–	326	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	9	1 124	–4 693	4 840
8	REFINERY LOSSES AND ADJUSTMENTS	4 471	–	–1 481	165	–1 157	– 164
9	**AVAILABILITY**	**5 228**	**11 911**	**107 368**	**1 705**	**58 813**	**2 960**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	96	–
11	– BY INDUSTRY	–	–	–	–	15	––
14	**NET SUPPLY**	**5 228**	**11 911**	**107 368**	**1 705**	**58 702**	**2 960**
15	PRODUCER CONSUMPTION	■	11 911	17	––	73	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1 334	59	1 019	–50
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	106 018	1 646	57 609	3 010

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ALBERTA – 1977 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
189.0	58.8	39.8	253.5	421.6	3 911.7	PRODUCTION	1
120.0	–	–	–	1.9	121.9	EXPORTATIONS	2
–	25.4	–	–	0.4	25.8	IMPORTATIONS	3
–80.0	–19.7	–43.5	–91.2	– 115.7	–1 541.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–19.3	–3.0	–4.4	–3.1	–65.5	– 250.1	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	3.1	5.8	AUTRES MATIERES UTILISEES	6
0.4	–	4.9	–16.8	–2.3	2.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.4	––	–0.8	10.2	25.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
8.7	**67.8**	**5.6**	**149.4**	**360.7**	**2 507.5**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	0.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.5	–	–	–	–	0.6	– PAR INDUSTRIES	11
8.3	**67.8**	**5.6**	**149.4**	**360.7**	**2 506.2**	**DISPONIBILITE NETTE**	14
3.1	24.2	–	––	0.4	120.3	CONSOMMATION DES PRODUCTEURS	15
0.3	–0.4	–2.1	13.7	–15.1	17.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	44.0	–	–	375.4	419.5	VENTES NON–ENERGETIQUES	17
4.8	–	7.7	135.7	–	1 876.9	VENTES ENERGETIQUES	18
		TERAJOULES					
7 887	2 492	1 333	9 111	17 717	144 584	PRODUCTION	1
5 007	–	–	–	75	5 083	EXPORTATIONS	2
–	1 076	–	–	17	1 093	IMPORTATIONS	3
–3 337	– 834	–1 457	–3 278	–4 938	–57 009	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 806	– 125	– 147	– 113	–2 991	–9 353	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	120	216	AUTRES MATIERES UTILISEES	6
16	–	164	– 603	–91	110	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–15	1	–27	404	380	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
364	**2 874**	**188**	**5 369**	**15 336**	**92 884**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	26	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
19	–	–	–	–	24	– PAR INDUSTRIES	11
345	**2 874**	**188**	**5 369**	**15 336**	**92 835**	**DISPONIBILITE NETTE**	14
130	1 025	–	––	14	5 029	CONSOMMATION DES PRODUCTEURS	15
13	–17	–71	492	– 601	521	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 866	–	–	15 924	17 790	VENTES NON–ENERGETIQUES	17
202	–	259	4 877	–	67 522	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
606.8	189.6	96.2	710.6	853.3	11 047.5	PRODUCTION	1
394.6	–	–	–	15.8	410.4	EXPORTATIONS	2
–	25.4	–	–	1.3	26.6	IMPORTATIONS	3
– 207.7	–81.8	–87.2	– 262.0	– 220.3	–4 254.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–19.4	––	–5.5	13.1	–71.7	– 154.9	CHANGEMENT A L'INVENTAIRE	5
–	–	0.1	––	9.0	18.5	AUTRES MATIERES UTILISEES	6
0.3	–	10.1	–35.0	–6.7	2.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–0.2	5.5	–2.8	15.4	109.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
24.3	**133.4**	**19.1**	**403.3**	**677.0**	**6 475.5**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	2.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.3	–	–	–	–	1.7	– PAR INDUSTRIES	11
22.9	**133.4**	**19.1**	**403.3**	**677.0**	**6 471.3**	**DISPONIBILITE NETTE**	14
9.0	89.7	–	––	1.0	387.6	CONSOMMATION DES PRODUCTEURS	15
0.6	–0.4	–1.3	18.8	–23.8	59.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	44.0	–	–	699.8	743.8	VENTES NON–ENERGETIQUES	17
13.4	–	20.4	384.6	–	5 088.6	VENTES ENERGETIQUES	18
		TERAJOULES					
25 320	8 034	3 223	25 533	35 973	407 674	PRODUCTION	1
16 464	–	–	–	631	17 095	EXPORTATIONS	2
–	1 076	–	–	49	1 125	IMPORTATIONS	3
–8 666	–3 466	–2 923	–9 413	–9 319	– 157 420	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 810	2	– 183	470	–3 179	–5 952	CHANGEMENT A L'INVENTAIRE	5
–	–	3	––	352	680	AUTRES MATIERES UTILISEES	6
13	–	338	–1 258	– 269	104	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–10	184	– 102	613	2 519	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 012	**5 652**	**639**	**14 494**	**28 721**	**238 502**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	96	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
55	–	–	–	–	70	– PAR INDUSTRIES	11
957	**5 652**	**639**	**14 494**	**28 721**	**238 335**	**DISPONIBILITE NETTE**	14
374	3 803	–	––	36	16 214	CONSOMMATION DES PRODUCTEURS	15
23	–17	–44	675	– 945	2 053	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 866	–	–	29 630	31 496	VENTES NON–ENERGETIQUES	17
560	–	683	13 819	–	183 344	VENTES ENERGETIQUES	18

ALBERTA – 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1.5	30.7	236.8	34.8	117.9	421.6
2	EXPORTS	–	–	–	–	1.9	1.9
3	IMPORTS	–	–	–	0.3	0.1	0.4
4	INTER–REGIONAL TRANSFERS	0.2	–1.0	–73.8	–10.2	–30.9	– 115.7
5	STOCK CHANGE	––	–7.4	–89.7	–0.1	31.7	–65.5
6	OTHER PRODUCTS USED	–	–	–	3.1	–	3.1
7	INTER–PRODUCT TRANSFERS	–	–0.1	–0.4	0.2	–2.0	–2.3
8	REFINERY LOSSES AND ADJUSTMENTS	–	0.5	0.6	0.1	8.9	10.2
9	**AVAILABILITY**	**1.7**	**36.5**	**251.8**	**28.1**	**42.6**	**360.7**
15	PRODUCER CONSUMPTION	–	0.4	–	––	–	0.4
16	PRODUCER LOSSES AND ADJUSTMENTS	––	–0.6	–0.3	0.6	–14.8	–15.1
17	NON–ENERGY SALES	1.7	36.8	252.0	27.5	57.5	375.4

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	922 441	1 693 371	–	–	–	2 615 812
2	EXPORTS	1 016 716	–	–	–	–	1 016 716
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 307	– 107 956	–	–	–	– 108 262
5	STOCK CHANGE AND ADJUSTMENTS	– 143 620	–73 706	–	–	–	– 217 326
9	**AVAILABILITY**	**49 038**	**1 659 121**	**–**	**–**	**–**	**1 708 159**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	28 281	1 659 121	–	–	–	1 687 402
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**20 756**	**––**	**–**	**–**	**–**	**20 756**
15	PRODUCER CONSUMPTION	–	–	–	–	–	331

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	3 422	–	–	–	–	–
2	BY INDUSTRY	–	106	––	––	3	71
3	TOTAL	3 422	106	––	––	3	71
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	11 191	–	–	–	–	–
5	BY INDUSTRY	–	323	1	––	10	205
6	TOTAL	11 191	323	1	––	10	205

ALBERTA – 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
4.4	55.7	504.5	107.4	181.4	853.3	PRODUCTION	1
–	–	–	–	15.8	15.8	EXPORTATIONS	2
–	–	–	1.0	0.2	1.3	IMPORTATIONS	3
0.4	–2.6	– 124.6	–32.2	–61.3	– 220.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	7.7	–62.4	0.7	–17.7	–71.7	CHANGEMENT A L'INVENTAIRE	5
–	–	–	9.0	––	9.0	AUTRES MATIERES UTILISEES	6
–	–0.1	–0.4	0.4	–6.6	–6.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.9	1.4	0.7	12.4	15.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4.8	**44.3**	**440.4**	**84.2**	**103.3**	**677.0**	**DISPONIBILITE**	**9**
–	0.9	–	0.1	––	1.0	CONSOMMATION DES PRODUCTEURS	15
––	–0.2	––	–0.3	–23.2	–23.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
4.8	43.6	440.5	84.4	126.5	699.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
3 126 405	5 569 271	–	–	–	8 695 679	PRODUCTION	1
2 966 787	–	–	–	–	2 966 787	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–75 318	– 284 506	–	–	–	– 359 824	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–64 367	114 582	–	–	–	50 215	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
148 667	**5 170 183**	**–**	**–**	**–**	**5 318 851**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
123 401	5 170 184	–	–	–	5 293 584	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
25 267	**––**	**–**	**–**	**–**	**25 267**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	1 101	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	3 422	PAR SERVICES	1
–	–	–	–	–	181	PAR INDUSTRIES	2
–	–	–	–	–	3 603	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	11 191	PAR SERVICES	4
–	–	–	–	–	539	PAR INDUSTRIES	5
–	–	–	–	–	11 730	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – BRITISH COLUMBIA – 1977 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 893.3	598.3	1 815.5	44.5	10 285.3	
2	EXPORTS	1 944.3	20.7	4 405.1	274.0	1 877.7	..
3	IMPORTS	1.0	–	–	–	35.2	..
4	INTER–REGIONAL TRANSFERS	– 114.4	1 589.7	3 308.3	233.1	–0.2	
5	STOCK CHANGE	– 212.2	35.2	19.5	–13.2	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	––	–3.9	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	12.2	...	...	.	
9	**AVAILABILITY**	**47.9**	**2 119.9**	**699.3**	**12.9**	**8 442.6**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	3.0	–	–	..
11	– BY INDUSTRY	–	–	13.9	–	–	..
12	B) COKE AND MANUFACTURED GASES	33.2	–	–	–	–	.
13	C) REFINED PRODUCTS	–	2 159.9	–	4.4	–	..
14	**NET SUPPLY**	**14.7**	**–40.0**	**682.4**	**8.5**	**8 442.6**	...
15	PRODUCER CONSUMPTION	–	0.8	79.7	6.5	852.8	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–40.7	25.1	–10.0	–	.
17	NON–ENERGY SALES	–	–	–	–	–	...
18	ENERGY SALES	14.7	–	577.6	46.8	7 998.0	...
				TERAJOULES			
1	PRODUCTION	55 466	23 042	67 588	1 210	37 010	184 315
2	EXPORTS	56 958	796	163 997	7 447	6 757	235 953
3	IMPORTS	31	–	–	–	127	157
4	INTER–REGIONAL TRANSFERS	–3 364	61 224	123 166	6 334	–1	187 359
5	STOCK CHANGE	–6 217	1 356	725	– 360	–	–4 496
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1	– 105	–	– 104
8	REFINERY LOSSES AND ADJUSTMENTS	..	472	...	..	..	472
9	**AVAILABILITY**	**1 392**	**81 642**	**26 034**	**352**	**30 379**	**139 798**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	113	–	–	113
11	– BY INDUSTRY	–	–	516	–	–	516
12	B) COKE AND MANUFACTURED GASES	973	–	–	–	–	973
13	C) REFINED PRODUCTS	–	83 180	–	120	–	83 300
14	**NET SUPPLY**	**419**	**–1 539**	**25 405**	**232**	**30 379**	**54 897**
15	PRODUCER CONSUMPTION	–	31	2 969	178	3 069	6 246
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 569	933	– 272	–	– 908
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	419	–	21 503	1 273	28 780	51 975
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	6 696.4	1 804.3	6 348.3	142.1	29 302.7	...
2	EXPORTS	6 102.3	65.2	14 049.6	926.5	3 469.1	...
3	IMPORTS	3.2	–	–	–	531.6	.
4	INTER–REGIONAL TRANSFERS	– 228.4	4 584.7	10 770.9	878.7	186.4	.
5	STOCK CHANGE	97.5	–33.8	24.2	18.7	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–	–	4.0	–11.2	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	29.9	...	...		.
9	**AVAILABILITY**	**271.4**	**6 327.7**	**3 049.4**	**64.4**	**26 551.5**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	11.3	–	–	...
11	– BY INDUSTRY	–	–	46.7	–	–	..
12	B) COKE AND MANUFACTURED GASES	110.3	–	–	–	–	..
13	C) REFINED PRODUCTS	–	6 417.8	–	12.0	–	..
14	**NET SUPPLY**	**161.1**	**–90.2**	**2 991.4**	**52.5**	**26 551.5**	...
15	PRODUCER CONSUMPTION	–	5.9	339.1	13.7	2 172.1	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–96.0	75.1	–32.1	–	.
17	NON–ENERGY SALES	–	–	–	––	–	...
18	ENERGY SALES	161.1	–	2 577.3	177.8	25 858.9	...
				TERAJOULES			
1	PRODUCTION	196 174	69 486	236 340	3 861	105 441	611 301
2	EXPORTS	178 770	2 509	523 049	25 179	12 483	741 989
3	IMPORTS	95	–	–	–	1 913	2 008
4	INTER–REGIONAL TRANSFERS	–6 733	176 566	400 987	23 880	671	595 369
5	STOCK CHANGE	2 857	–1 300	902	507	–	2 965
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	150	– 304	–	– 154
8	REFINERY LOSSES AND ADJUSTMENTS	...	1 152	...	...	...	1 152
9	**AVAILABILITY**	**7 909**	**243 690**	**113 526**	**1 751**	**95 542**	**462 418**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	421	–	–	421
11	– BY INDUSTRY	–	–	1 738	–	–	1 738
12	B) COKE AND MANUFACTURED GASES	3 232	–	–	–	–	3 232
13	C) REFINED PRODUCTS	–	247 162	–	325	–	247 487
14	**NET SUPPLY**	**4 677**	**–3 472**	**111 367**	**1 426**	**95 542**	**209 539**
15	PRODUCER CONSUMPTION	–	226	12 623	372	7 816	21 037
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–3 698	2 795	– 871	–	–1 775
17	NON–ENERGY SALES	–	–	–	1	–	1
18	ENERGY SALES	4 677	–	95 949	4 832	93 049	198 508

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – COLUMBIE–BRITANNIQUE – 1977 TRIMESTRE 3

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 3 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
24.5	11.4	2 193.5	408.3	...	...	PRODUCTION	1
11.5	–	5.3	–	...	...	EXPORTATIONS	2
0.4	–	64.8	–	...	...	IMPORTATIONS	3
–	–	211.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4.8	–	– 110.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.2	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	2.0	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	56.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
8.6	**11.4**	**2 520.8**	**408.3**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	7.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	17.5	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
8.6	**11.4**	**2 495.8**	**408.3**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	108.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.3	–	9.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	224.1	■	...	...	VENTES NON–ENERGETIQUES	17
8.3	11.4	2 119.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
708	213	81 560	1 469	83 950	...	PRODUCTION	1
330	–	143	–	473	236 427	EXPORTATIONS	2
10	–	2 690	–	2 700	2 857	IMPORTATIONS	3
–	–	7 919	–	7 919	195 278	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
139	–	–4 203	–	–4 064	–8 561	CHANGEMENT A L'INVENTAIRE	5
–	–	7	–	7	7	AUTRES MATIERES UTILISEES	6
–	–	99	–	99	–6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1 953	...	1 953	2 424	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
249	**213**	**94 382**	**1 469**	**96 313**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	291	–	291	404	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	698	·	698	1 214	– PAR INDUSTRIES	11
–	–	–	–	–	973	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	83 300	C) PRODUITS RAFFINES	13
249	**213**	**93 394**	**1 469**	**95 324**	**150 221**	**DISPONIBILITE NETTE**	**14**
–	–	4 531	■	4 531	10 776	CONSOMMATION DES PRODUCTEURS	15
9	–	355	■	364	– 544	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	9 591	■	9 591	9 591	VENTES NON–ENERGETIQUES	17
240	213	77 970	■	78 423	130 398	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
81.5	38.0	6 516.8	1 479.5	...		PRODUCTION	1
41.8	–	12.1	–	...	...	EXPORTATIONS	2
22.3	–	247.5	–	..	...	IMPORTATIONS	3
–	–	517.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
6.9	–	– 199.9	–	..	...	CHANGEMENT A L'INVENTAIRE	5
–	–	3.8	–	..	...	AUTRES MATIERES UTILISEES	6
–	–	6.6	–	.	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	69.4	...	.	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
55.0	**38.0**	**7 406.8**	**1 479.5**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	58.4	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	57.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
55.0	**38.0**	**7 291.4**	**1 479.5**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	309.5	■	...	...	CONSOMMATION DES PRODUCTEURS	15
20.3	–	37.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	496.2	■	...	..	VENTES NON–ENERGETIQUES	17
34.7	38.0	6 345.4	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
2 349	708	242 685	5 324	251 065	...	PRODUCTION	1
1 206	–	330	–	1 536	743 525	EXPORTATIONS	2
644	–	10 279	–	10 923	12 931	IMPORTATIONS	3
–	–	19 565	–	19 565	614 935	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
200	–	–7 808	–	–7 608	–4 643	CHANGEMENT A L'INVENTAIRE	5
–	–	107	–	107	107	AUTRES MATIERES UTILISEES	6
–	–	343	–	343	190	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	2 151	...	2 151	3 303	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 587	**708**	**278 307**	**5 324**	**285 925**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	2 354	–	2 354	2 775	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	2 277	–	2 277	4 014	– PAR INDUSTRIES	11
–	–	–	–	–	3 232	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	247 487	C) PRODUITS RAFFINES	13
1 587	**708**	**273 676**	**5 324**	**281 294**	**490 834**	**DISPONIBILITE NETTE**	**14**
–	–	12 915	■	12 915	33 952	CONSOMMATION DES PRODUCTEURS	15
587	–	1 355	■	1 942	167	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	20 978	■	20 978	20 979	VENTES NON–ENERGETIQUES	17
1 000	708	235 521	■	237 229	435 736	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – BRITISH COLUMBIA – 1977 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	51.8	90.2	924.9	67.7	598.5	30.8
2	EXPORTS	5.2	–	––	––	––	––
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–2.8	–	110.5	–4.9	43.5	–24.1
5	STOCK CHANGE	0.5	–	–95.3	16.1	82.0	19.3
6	OTHER PRODUCTS USED	–	–	0.2	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	3.9	–29.6	–59.8	89.2
8	REFINERY LOSSES AND ADJUSTMENTS	8.5	–	40.1	0.9	–2.9	–1.5
9	**AVAILABILITY**	**34.8**	**90.2**	**1 094.7**	**16.2**	**503.1**	**78.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	7.4	––
11	– BY INDUSTRY	–	–	–	–	9.1	1.6
14	**NET SUPPLY**	**34.8**	**90.2**	**1 094.7**	**16.2**	**486.6**	**76.5**
15	PRODUCER CONSUMPTION	■	90.2	0.4	0.1	1.9	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1.7	0.4	1.0	0.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 092.6	15.7	483.7	76.1
				TERAJOULES			
1	PRODUCTION	1 409	3 763	32 055	2 551	23 145	1 192
2	EXPORTS	142	–	––	––	––	––
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–76	–	3 829	– 186	1 683	– 931
5	STOCK CHANGE	14	–	–3 302	606	3 172	748
6	OTHER PRODUCTS USED	–	–	7	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	134	–1 115	–2 313	3 451
8	REFINERY LOSSES AND ADJUSTMENTS	230	–	1 388	35	– 113	–58
9	**AVAILABILITY**	**946**	**3 763**	**37 938**	**610**	**19 456**	**3 022**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	285	––
11	– BY INDUSTRY	–	–	–	–	351	62
14	**NET SUPPLY**	**946**	**3 763**	**37 938**	**610**	**18 820**	**2 960**
15	PRODUCER CONSUMPTION	■	3 763	15	2	75	2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	58	15	38	15
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	37 865	593	18 707	2 943
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	145.0	249.2	2 648.0	260.1	1 753.2	124.3
2	EXPORTS	12.0	–	––	––	––	0.1
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–2.8	–	232.1	–23.1	126.4	–40.2
5	STOCK CHANGE	–0.1	–	–46.7	–23.4	49.9	4.2
6	OTHER PRODUCTS USED	3.3	–	0.4	––	––	––
7	INTER–PRODUCT TRANSFERS	–	–	8.2	– 117.6	– 416.0	532.2
8	REFINERY LOSSES AND ADJUSTMENTS	26.6	–	57.9	–4.7	7.0	–11.2
9	**AVAILABILITY**	**107.0**	**249.2**	**2 877.5**	**147.5**	**1 406.7**	**623.3**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	27.2	––
11	– BY INDUSTRY	–	–	–	–	29.0	5.0
14	**NET SUPPLY**	**107.0**	**249.2**	**2 877.5**	**147.5**	**1 350.5**	**618.3**
15	PRODUCER CONSUMPTION	■	249.2	0.7	0.2	5.1	0.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	18.5	2.7	7.1	1.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 858.4	144.7	1 338.3	616.6
				TERAJOULES			
1	PRODUCTION	3 940	10 397	91 769	9 800	67 804	4 807
2	EXPORTS	326	–	1	––	––	2
3	IMPORTS	–	–	–	––	–	–
4	INTER–REGIONAL TRANSFERS	–76	–	8 045	– 871	4 890	–1 554
5	STOCK CHANGE	–1	–	–1 617	– 883	1 928	161
6	OTHER PRODUCTS USED	91	–	15	––	––	1
7	INTER–PRODUCT TRANSFERS	–	–	286	–4 432	–16 090	20 583
8	REFINERY LOSSES AND ADJUSTMENTS	723	–	2 008	– 179	270	– 433
9	**AVAILABILITY**	**2 907**	**10 397**	**99 724**	**5 559**	**54 405**	**24 107**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 052	1
11	– BY INDUSTRY	–	–	–	–	1 123	193
14	**NET SUPPLY**	**2 907**	**10 397**	**99 724**	**5 559**	**52 230**	**23 912**
15	PRODUCER CONSUMPTION	■	10 397	23	6	198	11
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	641	103	275	53
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	99 060	5 450	51 757	23 847

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – COLUMBIE–BRITANNIQUE – 1977 TRIMESTRE 3

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 3 –	
		MILLIERS DE METRES CUBES					
224.5	12.8	4.4	144.7	43.0	2 193 5	PRODUCTION	1
–	–	–	–	––	5.3	EXPORTATIONS	2
49.5	8.7	–	–	6.7	64.8	IMPORTATIONS	3
4.6	21.3	12.7	–3.0	53.6	211.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–35.5	–	2.0	–8.0	–92.1	– 110.9	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	0.2	AUTRES MATIERES UTILISEES	6
–0.2	–	–0.1	–2.2	0.8	2.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
13.2	–	0.3	1.6	–3.5	56.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
300.7	**42.8**	**14.7**	**145.9**	**199.8**	**2 521.0**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
0.1	–	–	–	–	7.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
6.8	–	–	–	–	17.5	– PAR INDUSTRIES	11
293.7	**42.8**	**14.7**	**145.9**	**199.8**	**2 496.0**	**DISPONIBILITE NETTE**	14
2.8	12.8	––	––	0.4	108.6	CONSOMMATION DES PRODUCTEURS	15
–0.5	–	––	1.0	5.3	9.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	30.0	–	–	194.1	224.1	VENTES NON–ENERGETIQUES	17
291.5	–	14.7	144.9	–	2 119.2	VENTES ENERGETIQUES	18
		TERAJOULES					
9 368	544	148	5 201	2 185	81 560	PRODUCTION	1
–	–	–	–	––	143	EXPORTATIONS	2
2 063	367	–	–	259	2 690	IMPORTATIONS	3
193	902	425	– 107	2 187	7 919	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 482	–	66	– 286	–3 740	–4 203	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	7	AUTRES MATIERES UTILISEES	6
–9	–	–3	–79	33	99	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
550	–	10	59	– 148	1 953	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
12 548	**1 813**	**493**	**5 242**	**8 551**	**94 382**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
5	–	–	–	–	291	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
285	–	–	–	–	698	– PAR INDUSTRIES	11
12 257	**1 813**	**493**	**5 242**	**8 551**	**93 394**	**DISPONIBILITE NETTE**	14
116	544	––	––	15	4 531	CONSOMMATION DES PRODUCTEURS	15
–22	–	––	37	215	355	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 270	–	–	8 322	9 591	VENTES NON–ENERGETIQUES	17
12 163	–	493	5 206	–	77 970	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
756.1	39.2	6.3	390.3	145.0	6 516.7	PRODUCTION	1
–	–	–	–	––	12.1	EXPORTATIONS	2
218.9	8.7	–	–	20.0	247.5	IMPORTATIONS	3
7.8	85.3	22.0	–7.7	117.7	517.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–56.8	–	1.1	–10.1	– 118.0	– 199.9	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	3.8	AUTRES MATIERES UTILISEES	6
–0.2	–	1.1	–3.2	2.1	6.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.8	–	–5.1	3.5	–5.4	69.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 038.6	**133.2**	**33.5**	**386.0**	**408.1**	**7 410.6**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
31.2	–	–	–	–	58.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
23.0	–	–	–	–	57.1	– PAR INDUSTRIES	11
984.4	**133.2**	**33.5**	**386.0**	**408.1**	**7 295.2**	**DISPONIBILITE NETTE**	14
13.2	39.2	––	––	1.7	309.5	CONSOMMATION DES PRODUCTEURS	15
–0.4	–	0.7	3.0	4.2	37.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	93.9	–	–	402.2	496.2	VENTES NON–ENERGETIQUES	17
971.7	–	32.8	383.0	–	6 345.4	VENTES ENERGETIQUES	18
		TERAJOULES					
31 551	1 662	212	14 026	6 718	242 685	PRODUCTION	1
–	–	–	–	––	330	EXPORTATIONS	2
9 134	367	–	–	777	10 279	IMPORTATIONS	3
323	3 613	738	– 277	4 733	19 565	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 368	–	38	– 364	–4 700	–7 808	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	107	AUTRES MATIERES UTILISEES	6
–7	–	37	– 116	82	343	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
32	–	– 172	126	– 224	2 151	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
43 337	**5 643**	**1 123**	**13 871**	**17 235**	**278 306**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 300	–	–	–	–	2 354	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
961	–	–	–	–	2 277	– PAR INDUSTRIES	11
41 077	**5 643**	**1 123**	**13 871**	**17 235**	**273 676**	**DISPONIBILITE NETTE**	14
550	1 662	––	––	67	12 915	CONSOMMATION DES PRODUCTEURS	15
–19	–	24	109	170	1 355	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3 981	–	–	16 998	20 978	VENTES NON–ENERGETIQUES	17
40 545	–	1 099	13 762	–	235 520	VENTES ENERGETIQUES	18

BRITISH COLUMBIA – 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	11.8	3.6	116.8	0.2	–89.3	43.0
2	EXPORTS	–	–	–	––	–	––
3	IMPORTS	–	0 7	––	5.8	0.2	6.7
4	INTER–REGIONAL TRANSFERS	–	1.0	14.7	19.5	18.5	53.6
5	STOCK CHANGE	0 6	0 1	–15 0	–1.5	–76.4	–92.1
6	OTHER PRODUCTS USED	–	–	–	––	–	––
7	INTER–PRODUCT TRANSFERS	–	0.1	––	0.1	0.6	0.8
8	REFINERY LOSSES AND ADJUSTMENTS	–	–0 8	–2.5	–0.1	–0.1	–3.5
9	**AVAILABILITY**	**11.1**	**6.1**	**149.0**	**27.2**	**6.4**	**199.8**
15	PRODUCER CONSUMPTION	–	––	––	0.1	0.2	0.4
16	PRODUCER LOSSES AND ADJUSTMENTS	–0.2	––	0.3	–0 2	5.5	5.3
17	NON–ENERGY SALES	11 3	6.1	148.7	27.3	0.7	194.1

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	1 893 326	–	–	–	–	1 893 326
2	EXPORTS	1 944 253	–	–	–	–	1 944 253
3	IMPORTS	–	–	–	–	1 020	1 020
4	INTER–REGIONAL TRANSFERS	– 115 675	1 246	–	–	–	– 114 430
5	STOCK CHANGE AND ADJUSTMENTS	– 212 222	–	–	–	–	– 212 222
9	**AVAILABILITY**	**45 621**	**1 246**	**–**	**–**	**1 020**	**47 886**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	33 198	–	–	–	–	33 198
14	**NET SUPPLY**	**12 422**	**1 246**	**–**	**–**	**1 020**	**14 687**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	––	8	12	––	–
2	BY INDUSTRY	–	88	28	10	51	–
3	TOTAL	–	88	36	22	51	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	––	65	80	64	–
5	BY INDUSTRY	–	299	90	32	171	–
6	TOTAL	–	299	155	112	235	–

COLUMBIE–BRITANNIQUE — 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
33.0	8.8	245.0	0.2	— 142.0	145.0	PRODUCTION	1
—	—	—	——	—	——	EXPORTATIONS	2
—	1.1	0.1	18.4	0.3	20.0	IMPORTATIONS	3
—	3.8	22.7	59.6	31.6	117.7	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
0.1	—1.2	—1.3	—0.5	— 115.1	— 118.0	CHANGEMENT A L'INVENTAIRE	5
—	—	—	——	—	——	AUTRES MATIERES UTILISEES	6
—	0.3	——	0.3	1.5	2.1	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—	—1.1	—3.5	——	—0.7	—5.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
32.9	**16.4**	**272.5**	**79.1**	**7.2**	**408.1**	**DISPONIBILITE**	**9**
——	——	——	0.2	1.5	1.7	CONSOMMATION DES PRODUCTEURS	15
—0.5	—0.1	0.1	——	4.7	4.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
33.4	16.4	272.4	78.9	1.1	402.2	VENTES NON—ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
6 696 422	—	—	—	—	6 696 422	PRODUCTION	1
6 102 329	—	—	—	—	6 102 329	EXPORTATIONS	2
—	—	—	—	3 173	3 173	IMPORTATIONS	3
— 232 918	4 559	—	—	—	— 228 359	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
97 514	—	—	—	—	97 514	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
263 661	**4 559**	**—**	**—**	**3 173**	**271 393**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	—	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	—	—	—	—	— PAR INDUSTRIES	11
110 327	—	—	—	—	110 327	B) COKE ET GAZ MANUFACTURE	12
153 334	**4 559**	**—**	**—**	**3 173**	**161 066**	**DISPONIBILITE NETTE**	**14**
—	—	—	—	—	—	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES — GAZ MANUFACTURES	PROPANE	WOOD — BOIS	SPENT PULPING LIQUOR — LESSIVE DE PATE EPUISEE	OTHER — AUTRE	TOTAL ALL FUELS — TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 3				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	20	PAR SERVICES	1
—	—	121	90	—	388	PAR INDUSTRIES	2
—	—	121	90	—	408	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	209	PAR SERVICES	4
—	—	396	283	—	1 270	PAR INDUSTRIES	5
—	—	396	283	—	1 480	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – YUKON AND NWT – 1977 QUARTER 3

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 3 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	50.2	168.4	–	137.5	...
2	EXPORTS	–	–	–	0.1	–	..
3	IMPORTS	–	–	–	–	–	..
4	INTER–REGIONAL TRANSFERS	–	–	– 166.3	5.1	–	...
5	STOCK CHANGE	–	7.2	–	–	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	..	–	...	.	...	...
9	**AVAILABILITY**	–	**43.1**	**2.1**	**5.0**	**137.5**	**...**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	...
11	– BY INDUSTRY	–	–	–	–	–	.
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	..
13	C) REFINED PRODUCTS	–	43.2	–	–	–	...
14	**NET SUPPLY**	–	**–0.1**	**2.1**	**5.0**	**137.5**	**...**
15	PRODUCER CONSUMPTION	–	–	–	––	11.9	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.1	–	–	–	...
17	NON–ENERGY SALES	–	–	–	–	–	...
18	ENERGY SALES	–	–	2.1	5.0	172.9	...
				TERAJOULES			
1	PRODUCTION	–	1 934	6 271	–	495	8 699
2	EXPORTS	–	–	–	2	–	2
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–6 192	139	–	–6 053
5	STOCK CHANGE	–	275	–	–	–	275
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	.	–	.	...	...	–
9	**AVAILABILITY**	–	**1 658**	**79**	**137**	**495**	**2 369**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	1 662	–	–	–	1 662
14	**NET SUPPLY**	–	**–3**	**79**	**137**	**495**	**708**
15	PRODUCER CONSUMPTION	–	–	–	1	43	44
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–3	–	–	–	–3
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	79	136	622	837
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	115.1	573.0	–	423.3	...
2	EXPORTS	–	–	–	0.1	–	...
3	IMPORTS	–	–	–	–	–	...
4	INTER–REGIONAL TRANSFERS	–	–	– 566.7	18.6	–	...
5	STOCK CHANGE	–	9.9	–	–	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	...
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	.	–	...	...	...	...
9	**AVAILABILITY**	–	**105.2**	**6.3**	**18.4**	**423.3**	**...**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	...
11	– BY INDUSTRY	–	–	–	–	–	...
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	105.3	–	–	–	...
14	**NET SUPPLY**	–	**–0.1**	**6.3**	**18.4**	**423.3**	**...**
15	PRODUCER CONSUMPTION	–	–	–	0.2	29.9	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–0.1	–	–	–	...
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	–	–	6.3	18.3	570.4	...
				TERAJOULES			
1	PRODUCTION	–	4 431	21 332	–	1 523	27 286
2	EXPORTS	–	–	–	4	–	4
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–21 096	504	–	–20 592
5	STOCK CHANGE	–	379	–	–	–	379
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS		–	...	..	...	–
9	**AVAILABILITY**	–	**4 051**	**235**	**500**	**1 523**	**6 310**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	4 056	–	–	–	4 056
14	**NET SUPPLY**	–	**–5**	**235**	**500**	**1 523**	**2 254**
15	PRODUCER CONSUMPTION	–	–	–	4	108	112
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–5	–	–	–	–5
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	235	496	2 052	2 784

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — YUKON ET TNO — 1977 TRIMESTRE 3

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 3 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	...		
—	—	39.6	47.3	...	...	PRODUCTION	1
—	—	—	—	...	...	EXPORTATIONS	2
—	—	—	—	...	...	IMPORTATIONS	3
—	—	211.2	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	16.0	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	0.6	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	—	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	0.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
—	—	**234.0**	**47.3**	...	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	10.6	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	4.4	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
—	—	**219.1**	**47.3**	...	...	**DISPONIBILITE NETTE**	14
—	—	2.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
—	—	3.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	2.0	■	...	...	VENTES NON—ENERGETIQUES	17
—	—	211.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	1 538	170	1 708	...	PRODUCTION	1
—	—	—	—	—	2	EXPORTATIONS	2
—	—	—	—	—	—	IMPORTATIONS	3
—	—	7 874	—	7 874	1 821	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	563	—	563	839	CHANGEMENT A L'INVENTAIRE	5
—	—	22	—	22	22	AUTRES MATIERES UTILISEES	6
—	—	17	—	17	17	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	29	...	29	29	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
—	—	**8 859**	**170**	**9 029**	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	412	—	412	412	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	170	—	170	170	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	1 662	C) PRODUITS RAFFINES	13
—	—	**8 277**	**170**	**8 447**	**9 155**	**DISPONIBILITE NETTE**	14
—	—	114	■	114	158	CONSOMMATION DES PRODUCTEURS	15
—	—	115	■	115	111	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	78	■	78	78	VENTES NON—ENERGETIQUES	17
—	—	7 970	■	7 970	8 808	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH		...		
—	—	82.9	176.9	...	...	PRODUCTION	1
—	—	—	—	...	...	EXPORTATIONS	2
—	—	—	—	...	...	IMPORTATIONS	3
—	—	401.6	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	2.4	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	0.6	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	——	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	—2.6	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
—	—	**484.7**	**176.9**	...	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	42.7	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	13.5	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
—	—	**428.5**	**176.9**	...	...	**DISPONIBILITE NETTE**	14
—	—	8.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
—	—	8.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	4.8	■	...	...	VENTES NON—ENERGETIQUES	17
—	—	406.9	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	3 217	637	3 854	...	PRODUCTION	1
—	—	—	—	—	4	EXPORTATIONS	2
—	—	—	—	—	—	IMPORTATIONS	3
—	—	14 996	—	14 996	—5 597	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	80	—	80	459	CHANGEMENT A L'INVENTAIRE	5
—	—	22	—	22	22	AUTRES MATIERES UTILISEES	6
—	—	29	—	29	29	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
	..	— 101	...	— 101	— 101	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
—	—	**18 285**	**637**	**18 922**	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES	
—	—	1 662	—	1 662	1 662	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	523	—	523	523	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	4 056	C) PRODUITS RAFFINES	13
—	—	**16 100**	**637**	**16 737**	**18 991**	**DISPONIBILITE NETTE**	14
—	—	361	■	361	473	CONSOMMATION DES PRODUCTEURS	15
—	—	315	■	315	310	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	189	■	189	189	VENTES NON—ENERGETIQUES	17
—	—	15 235	■	15 235	18 019	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – YUKON AND NWT – 1977 QUARTER 3

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 3 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	2.4	5.2	–	–2.0	14.3
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	31.6	13.2	81.9	36.4
5	STOCK CHANGE	–	–	2.1	–7.4	–8.0	10.4
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	––	–15.5	24.4	–8.2
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–0.2	0.1	–	1.4
9	**AVAILABILITY**	–	**2.4**	**34.9**	**5.0**	**112.3**	**30.8**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	9.8	–
11	– BY INDUSTRY	–	–	–	–	4.4	–
14	**NET SUPPLY**	–	**2.4**	**34.9**	**5.0**	**98.1**	**30.8**
15	PRODUCER CONSUMPTION	■	2.4	––	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	0.1	–0.2	3.7	0.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	34.7	5.1	94.4	30.5
				TERAJOULES			
1	PRODUCTION	–	99	179	–	–77	555
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	1 095	497	3 167	1 409
5	STOCK CHANGE	–	–	73	– 277	– 309	401
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	––	– 584	942	– 318
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	–7	3	––	54
9	**AVAILABILITY**	–	**99**	**1 208**	**187**	**4 342**	**1 191**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	379	–
11	– BY INDUSTRY	–	–	–	–	170	–
14	**NET SUPPLY**	–	**99**	**1 208**	**187**	**3 793**	**1 191**
15	PRODUCER CONSUMPTION	■	99	1	––	–	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	5	–6	143	11
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 202	192	3 650	1 179
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	7.2	10.0	–	9.6	22.5
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	65.9	43.7	142.5	76.3
5	STOCK CHANGE	–	–	1.4	–13.9	–0.2	6.0
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.3	–26.9	35.6	–8.0
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	0.9	1.6	–4.9	0.6
9	**AVAILABILITY**	–	**7.2**	**73.9**	**29.2**	**192.7**	**84.2**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	39.5	–
11	– BY INDUSTRY	–	–	–	–	13.5	–
14	**NET SUPPLY**	–	**7.2**	**73.9**	**29.2**	**139.7**	**84.2**
15	PRODUCER CONSUMPTION	■	7.2	0.1	––	––	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1.3	–0.1	4.6	2.7
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	72.5	29.3	135.0	81.4
				TERAJOULES			
1	PRODUCTION	–	301	346	–	370	868
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	2 284	1 648	5 511	2 952
5	STOCK CHANGE	–	–	49	– 525	–7	231
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	9	–1 014	1 375	– 309
8	REFINERY LOSSES AND ADJUSTMENTS	–	–	30	59	– 188	25
9	**AVAILABILITY**	–	**301**	**2 560**	**1 100**	**7 451**	**3 255**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 526	–
11	– BY INDUSTRY	–	–	–	–	523	–
14	**NET SUPPLY**	–	**301**	**2 560**	**1 100**	**5 402**	**3 255**
15	PRODUCER CONSUMPTION	■	301	3	1	––	3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	45	–5	180	105
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 511	1 104	5 222	3 146

TABLEAU 2. PRODUITS PETROLIERS RAFFINES — YUKON ET TNO — 1977 TRIMESTRE 3

HEAVY FUEL OIL — MAZOUT LOURD	PETROLEUM COKE — COKE PETROLIER	AVIATION GAS — ESSENCE D'AVIATION	AVIATION TURBO FUEL — CARBU-REACTEUR	NON-ENERGY PRODUCTS — PRODUITS NON-ENERGETIQUES	TOTAL REFINED PRODUCTS — TOTAL DES PRODUITS RAFFINES		
						— TRIMESTRE 3 —	
		MILLIERS DE METRES CUBES					
12.5	—	—1.5	8.6	——	39.6	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	—	—	—	IMPORTATIONS	3
0.1	—	11.9	34.3	1.8	211.2	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—0.7	—	3.7	13.7	2.2	16.0	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	0.6	0.6	AUTRES MATIERES UTILISEES	6
—	—	——	—0.6	—	—	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—	—	—0.4	—0.1	—0.1	0.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
13.3	—	**7.2**	**28.7**	**0.3**	**234.6**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
0.8	—	—	—	—	10.6	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	—	—	—	4.4	— PAR INDUSTRIES	11
12.5	—	**7.2**	**28.7**	**0.3**	**219.6**	**DISPONIBILITE NETTE**	14
0.3	—	——	——	——	2.7	CONSOMMATION DES PRODUCTEURS	15
—	—	0.8	0.1	—1.7	3.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	2.0	2.0	VENTES NON—ENERGETIQUES	17
12.1	—	6.3	28.6	—	211.7	VENTES ENERGETIQUES	18
		TERAJOULES					
521	—	—49	310	——	1 538	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	—	—	—	IMPORTATIONS	3
3	—	400	1 233	69	7 874	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—30	—	124	491	89	563	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	22	22	AUTRES MATIERES UTILISEES	6
—	—	—1	—23	—	17	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—	—	—14	—2	—6	29	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
553	—	**240**	**1 031**	**9**	**8 859**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
34	—	—	—	—	412	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	—	—	—	170	— PAR INDUSTRIES	11
520	—	**240**	**1 031**	**9**	**8 277**	**DISPONIBILITE NETTE**	14
13	—	——	——	——	114	CONSOMMATION DES PRODUCTEURS	15
——	—	27	4	—69	115	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	78	78	VENTES NON—ENERGETIQUES	17
507	—	213	1 027	—	7 970	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
		MILLIERS DE METRES CUBES					
20.9	—	—1.4	14.6	—0.4	82.9	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	—	—	—	IMPORTATIONS	3
0.7	—	18.2	49.6	4.6	401.6	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
0.4	—	3.0	3.1	2.6	2.4	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	0.6	0.6	AUTRES MATIERES UTILISEES	6
—	—	—0.3	—0.7	—	——	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
0.4	—	—1.3	0.3	—0.3	—2.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
20.8	—	**14.8**	**60.0**	**2.5**	**485.3**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
3.3	—	—	—	—	42.7	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	—	—	—	13.5	— PAR INDUSTRIES	11
17.6	—	**14.8**	**60.0**	**2.5**	**429.0**	**DISPONIBILITE NETTE**	14
1.2	—	——	——	——	8.7	CONSOMMATION DES PRODUCTEURS	15
—	—	1.3	1.1	—2.4	8.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	4.8	4.8	VENTES NON—ENERGETIQUES	17
16.3	—	13.5	58.9	—	406.9	VENTES ENERGETIQUES	18
		TERAJOULES					
872	—	—48	523	—15	3 217	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	—	—		IMPORTATIONS	3
28	—	610	1 783	180	14 996	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
16	—	100	113	103	80	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	22	22	AUTRES MATIERES UTILISEES	6
—	—	—9	—24	—	29	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
16	—	—44	12	—11	— 101	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
869	—	**496**	**2 158**	**95**	**18 285**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
136	—	—	—	—	1 662	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	—	—	—	523	— PAR INDUSTRIES	11
733	—	**496**	**2 158**	**95**	**16 100**	**DISPONIBILITE NETTE**	14
52	—	——	——	——	361	CONSOMMATION DES PRODUCTEURS	15
——	—	42	40	—94	315	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	189	189	VENTES NON—ENERGETIQUES	17
682	—	454	2 117	—	15 235	VENTES ENERGETIQUES	18

YUKON AND NWT — 1977 QUARTER 3

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 3				TRIMESTRE 3	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	—	——	—	—	—	——
2	EXPORTS	—	—	—	—	—	—
3	IMPORTS	—	—	—	—	—	—
4	INTER–REGIONAL TRANSFERS	—	0.2	—	1.6	—	1.8
5	STOCK CHANGE	—	——	—	—0.1	2.4	2.2
6	OTHER PRODUCTS USED	—	—	—	—	0.6	0.6
7	INTER–PRODUCT TRANSFERS	—	—	—	—	—	—
8	REFINERY LOSSES AND ADJUSTMENTS	—	——	—	—0.2	—	—0.1
9	**AVAILABILITY**	**—**	**0.2**	**—**	**1.9**	**—1.8**	**0.3**
15	PRODUCER CONSUMPTION	—	—	—	——	—	——
16	PRODUCER LOSSES AND ADJUSTMENTS	—	——	—	0.1	—1.8	—1.7
17	NON–ENERGY SALES	—	0.1	—	1.9	—	2.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 3				TRIMESTRE 3	
		TONNES					
1	PRODUCTION	—	—	—	—	—	—
2	EXPORTS	—	—	—	—	—	—
3	IMPORTS	—	—	—	—	—	—
4	INTER–REGIONAL TRANSFERS	—	—	—	—	—	—
5	STOCK CHANGE AND ADJUSTMENTS	—	—	—	—	—	—
9	**AVAILABILITY**	**—**	**—**	**—**	**—**	**—**	**—**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	—	—
11	— BY INDUSTRY	—	—	—	—	—	—
12	B) COKE AND MANUFACTURED GASES	—	—	—	—	—	—
14	**NET SUPPLY**	**—**	**—**	**—**	**—**	**—**	**—**
15	PRODUCER CONSUMPTION	—	—	—	—	—	—

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS — CHARBON	NATURAL GAS — GAZ NATUREL	DIESEL FUEL OIL — CARBURANT DIESEL	LIGHT FUEL OIL — MAZOUTS LEGERS	HEAVY FUEL OIL — MAZOUTS LOURDS	TAR, PITCH, PETROL COKE — GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 3					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	—		33	—	—	—
2	BY INDUSTRY		—	15	—	—	—
3	TOTAL	—	—	47	—	—	—
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	-	-	132	—	—	-
5	BY INDUSTRY	—	-	45	—	—	—
6	TOTAL			177	—	—	—

YUKON ET TNO – 1977 TRIMESTRE 3

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
–	––	–	–	–0.4	–0.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	0.4	––	4.1	–	4.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	–	––	2.6	2.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	0.6	0.6	AUTRES MATIERES UTILISEES	6
–	–	–	–	–	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.1	–	–0.4	–	–0.3	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**0.3**	**––**	**4.5**	**–2.4**	**2.5**	**DISPONIBILITE·**	**9**
–	–	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	–	––	–2.4	–2.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.3	––	4.5	–	4.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–	–	–	–	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
GIGAWATT HEURES							
TRIMESTRE 3							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	33	PAR SERVICES	1
–	–	–	–	–	15	PAR INDUSTRIES	2
–	–	–	–	–	47	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	132	PAR SERVICES	4
–	–	–	–	–	45	PAR INDUSTRIES	5
–	–	–	–	–	177	TOTAL	6

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – CANADA – 1977 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	7 178.3	22 825.7	20 065.0	2 326.8	68 720.6	.
2	EXPORTS	2 843.3	4 792.6	7 315.8	2 026.1	6 453.3	
3	IMPORTS	4 123.3	9 350.3	0.3	–	282.8	..
4	INTER–REGIONAL TRANSFERS	–	–	–	–	––	.
5	STOCK CHANGE	321.3	436.6	– 394.2	– 515.1	–	..
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	33.9	–86.0	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	20.1	...	...	.	.
9	**AVAILABILITY**	**8 136.9**	**26 926.7**	**13 177.7**	**729.8**	**62 550.0**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	5 874.9	–	785.2	–	–	...
11	– BY INDUSTRY	3.6	–	121.7	–	–	.
12	B) COKE AND MANUFACTURED GASES	1 647.4	–	–	–	–	.
13	C) REFINED PRODUCTS	–	26 664.2	–	281.0	–	
14	**NET SUPPLY**	**611.1**	**262.5**	**12 270.8**	**448.8**	**62 550.0**	...
15	PRODUCER CONSUMPTION	2.4	1.0	725.1	52.5	12 951.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	259.3	713.0	–26.5	–	..
17	NON–ENERGY SALES	–	–	505.4	212.1	–	.
18	ENERGY SALES	608.8	2.2	10 327.3	747.3	68 265.6	..
				TERAJOULES			
1	PRODUCTION	171 358	879 059	746 999	63 235	247 280	2 107 929
2	EXPORTS	83 282	184 571	272 358	55 064	23 221	618 495
3	IMPORTS	123 613	360 096	12	–	1 017	484 739
4	INTER–REGIONAL TRANSFERS	––	–	–	–	––	––
5	STOCK CHANGE	11 318	16 814	–14 675	–13 999	–	– 541
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1 263	–2 336	–	–1 073
8	REFINERY LOSSES AND ADJUSTMENTS	...	773	...	...	...	773
9	**AVAILABILITY**	**200 371**	**1 036 997**	**490 590**	**19 834**	**225 076**	**1 972 867**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	135 890	–	29 231	–	–	165 121
11	– BY INDUSTRY	107	–	4 532	–	–	4 639
12	B) COKE AND MANUFACTURED GASES	49 195	–	–	–	–	49 195
13	C) REFINED PRODUCTS	–	1 026 888	–	7 637	–	1 034 525
14	**NET SUPPLY**	**15 179**	**10 109**	**456 827**	**12 197**	**225 076**	**719 388**
15	PRODUCER CONSUMPTION	63	37	26 994	1 426	46 605	75 124
16	PRODUCER LOSSES AND ADJUSTMENTS	–	9 987	26 545	– 719	–	35 812
17	NON–ENERGY SALES	–	–	18 814	5 764	–	24 579
18	ENERGY SALES	15 116	86	384 474	20 310	245 643	665 629
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	28 520.3	84 145.9	73 396.9	9 024.6	244 999.9	.
2	EXPORTS	12 323.0	18 861.2	28 320.2	7 293.7	19 882.6	
3	IMPORTS	15 722.7	38 818.7	0.8	–	2 690.3	.
4	INTER–REGIONAL TRANSFERS	––	–	–	–	––	
5	STOCK CHANGE	913.5	95.2	1 025.3	– 445.5	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	77.9	– 104.9	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	44.9	...	...	...	..
9	**AVAILABILITY**	**31 006.5**	**103 963.2**	**44 130.2**	**2 071.5**	**227 807.5**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	22 243.3	–	2 868.3	–	–	.
11	– BY INDUSTRY	14.0	–	442.0	–	–	
12	B) COKE AND MANUFACTURED GASES	6 764.0	–	–	–	–	.
13	C) REFINED PRODUCTS	–	103 731.6	–	937.7	–	
14	**NET SUPPLY**	**1 985.2**	**231.7**	**40 819.9**	**1 133.8**	**227 807.5**	...
15	PRODUCER CONSUMPTION	8.9	6.8	2 672.9	207.7	26 848.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	210.7	– 137.8	– 212.6	–	.
17	NON–ENERGY SALES	–	–	2 190.3	936.2	–	.
18	ENERGY SALES	1 976.3	14.1	36 094.5	2 267.4	273 040.9	
				TERAJOULES			
1	PRODUCTION	685 448	3 240 618	2 732 484	245 258	881 594	7 785 399
2	EXPORTS	360 986	– 726 379	1 054 330	198 218	71 544	2 411 456
3	IMPORTS	471 396	1 494 981	31	–	9 680	1 976 088
4	INTER–REGIONAL TRANSFERS	––	–	–	–	––	––
5	STOCK CHANGE	23 070	3 666	38 170	–12 108	–	52 798
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	2 901	–2 852	–	49
8	REFINERY LOSSES AND ADJUSTMENTS	...	1 730	...	...	...	1 730
9	**AVAILABILITY**	**772 789**	**4 003 822**	**1 642 916**	**56 296**	**819 730**	**7 295 547**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	516 802	–	106 783	–	–	623 585
11	– BY INDUSTRY	420	–	16 454	–	–	16 874
12	B) COKE AND MANUFACTURED GASES	202 213	–	–	–	–	202 213
13	C) REFINED PRODUCTS	–	3 994 898	–	25 483	–	4 020 380
14	**NET SUPPLY**	**53 354**	**8 924**	**1 519 678**	**30 813**	**819 730**	**2 432 499**
15	PRODUCER CONSUMPTION	236	263	99 510	5 644	96 609	202 262
16	PRODUCER LOSSES AND ADJUSTMENTS	–	8 116	–5 132	–5 778	–	–2 794
17	NON–ENERGY SALES	–	–	81 543	25 442	–	106 985
18	ENERGY SALES	53 118	545	1 343 757	61 621	982 495	2 441 535

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – CANADA – 1977 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 181.8	599.4	27 258.3	18 667.4	...	...	PRODUCTION	1
27.9	–	802.6	–	...	...	EXPORTATIONS	2
116.1	–	820.1	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–71.6	–	1.9	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	48.1	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	234.2	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 118.2	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 341.7	**599.4**	**27 626.1**	**18 667.4**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	708.5	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.5	81.1	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
1 341.7	**597.9**	**26 836.6**	**18 667.4**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	1 654.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
45.3	–	312.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	2 200.6	■	...	...	VENTES NON–ENERGETIQUES	17
1 296.4	597.9	22 181.4	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
34 073	11 158	1 027 494	67 172	1 139 895	...	PRODUCTION	1
804	–	32 484	–	33 288	651 784	EXPORTATIONS	2
3 348	–	33 941	–	37 289	522 028	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 065	–	696	–	–1 369	–1 910	CHANGEMENT A L'INVENTAIRE	5
–	–	1 619	–	1 619	1 619	AUTRES MATIERES UTILISEES	6
–	–	9 063	–	9 063	7 991	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–5 086	...	–5 086	–4 313	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
38 682	**11 158**	**1 044 022**	**67 172**	**1 161 033**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	29 340	–	29 340	194 462	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	29	3 287	–	3 316	7 955	– PAR INDUSTRIES	11
–	–	–	–	–	49 195	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 034 525	C) PRODUITS RAFFINES	13
38 682	**11 129**	**1 011 395**	**67 172**	**1 128 377**	**1 847 765**	**DISPONIBILITE NETTE**	**14**
–	–	68 764	■	68 764	143 888	CONSOMMATION DES PRODUCTEURS	15
1 306	–	11 275	■	12 581	48 393	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	87 046	■	87 046	111 625	VENTES NON–ENERGETIQUES	17
37 376	11 129	829 726	■	878 231	1 543 859	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
4 845.1	2 458.9	106 118.8	72 081.7	...	...	PRODUCTION	1
77.2	–	4 484.9	–	...	...	EXPORTATIONS	2
381.9	–	3 318.1	–	...	...	IMPORTATIONS	3
–	–	–	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–14.5	–	2 362.1	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	132.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	545.9	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	– 228.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 164.3	**2 458.9**	**103 364.2**	**72 081.7**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	3 104.1	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	6.5	328.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
5 164.3	**2 452.4**	**99 931.8**	**72 081.7**	...	...	**DISPONIBILITE NETTE**	**14**
–	–	6 304.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
130.7	–	816.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	8 637.0	■	...	...	VENTES NON–ENERGETIQUES	17
5 033.7	2 452.4	82 241.4	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
139 685	45 770	3 997 633	259 375	4 442 460	...	PRODUCTION	1
2 224	–	178 593	–	180 817	2 592 274	EXPORTATIONS	2
11 011	–	137 049	–	148 059	2 124 147	IMPORTATIONS	3
–	–	–	–	–	––	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 418	–	92 508	–	92 090	144 888	CHANGEMENT A L'INVENTAIRE	5
–	–	4 481	–	4 481	4 481	AUTRES MATIERES UTILISEES	6
–	–	21 482	–	21 482	21 531	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–9 347	...	–9 347	–7 618	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
148 889	**45 770**	**3 898 890**	**259 375**	**4 352 922**	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	128 457	–	128 457	752 042	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	121	13 296	–	13 417	30 291	– PAR INDUSTRIES	11
–	–	–	–	–	202 213	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	4 020 380	C) PRODUITS RAFFINES	13
148 889	**45 649**	**3 757 137**	**259 375**	**4 211 050**	**6 643 549**	**DISPONIBILITE NETTE**	**14**
–	–	262 547	■	262 547	464 809	CONSOMMATION DES PRODUCTEURS	15
3 767	–	29 619	■	33 386	30 592	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	344 552	■	344 552	451 536	VENTES NON–ENERGETIQUES	17
145 122	45 649	3 064 303	■	3 255 075	5 696 611	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – CANADA – 1977 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	530.3	830.4	9 045.1	1 150.0	3 287.3	3 506.5
2	EXPORTS	0.6	–	35.4	––	7.5	17.6
3	IMPORTS	–	–	–	––	–0.6	13.2
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–56.3	5.6	213.1	– 117.8	– 284.3	– 179.0
6	OTHER PRODUCTS USED	12.0	–	26.8	––	––	0.1
7	INTER–PRODUCT TRANSFERS	–	57.4	336.0	– 565.8	– 241.4	758.4
8	REFINERY LOSSES AND ADJUSTMENTS	61.4	–	– 105.2	–5.2	47.3	–67.6
9	**AVAILABILITY**	**536.6**	**882.1**	**9 264.7**	**707.3**	**3 274.8**	**4 507.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	55.1	17.3
11	– BY INDUSTRY	–	–	–	–	29.6	2.6
14	**NET SUPPLY**	**536.6**	**882.1**	**9 264.7**	**707.3**	**3 190.1**	**4 487.3**
15	PRODUCER CONSUMPTION	■	862.8	6.7	0.7	22.5	9.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	8.8	163.2	15.9	46.3	58.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	10.5	9 094.7	690.8	3 121.3	4 419.6
				TERAJOULES			
1	PRODUCTION	14 412	34 648	313 468	43 327	127 136	135 610
2	EXPORTS	16	–	1 225	––	289	683
3	IMPORTS	–	–	–	1	–24	512
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–1 531	233	7 386	–4 439	–10 995	–6 922
6	OTHER PRODUCTS USED	326	–	928	––	––	3
7	INTER–PRODUCT TRANSFERS	–	2 393	11 646	–21 315	–9 338	29 332
8	REFINERY LOSSES AND ADJUSTMENTS	1 668	–	–3 647	– 198	1 830	–2 613
9	**AVAILABILITY**	**14 584**	**36 808**	**321 076**	**26 649**	**126 652**	**174 310**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	2 131	667
11	– BY INDUSTRY	–	–	–	–	1 144	99
14	**NET SUPPLY**	**14 584**	**36 808**	**321 076**	**26 649**	**123 377**	**173 543**
15	PRODUCER CONSUMPTION	■	36 000	232	26	872	357
16	PRODUCER LOSSES AND ADJUSTMENTS	■	367	5 657	599	1 790	2 259
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	440	315 187	26 025	120 715	170 927
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	1 987.2	3 475.2	35 875.9	4 195.1	13 254.3	13 923.9
2	EXPORTS	25.2	–	490.1	––	41.0	423.7
3	IMPORTS	–	–	–	0.1	122.5	91.2
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–54.3	5.6	170.5	49.0	293.7	1 076.5
6	OTHER PRODUCTS USED	40.0	–	50.3	–	––	0.5
7	INTER–PRODUCT TRANSFERS	–	57.4	969.4	–2 009.1	– 488.5	2 368.8
8	REFINERY LOSSES AND ADJUSTMENTS	–8.6	–	–37.3	–63.7	–46.7	29.1
9	**AVAILABILITY**	**2 064.8**	**3 527.0**	**36 272.3**	**2 200.8**	**12 600.4**	**14 855.1**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	247.0	102.7
11	– BY INDUSTRY	–	–	–	–	120.0	10.7
14	**NET SUPPLY**	**2 064.8**	**3 527.0**	**36 272.3**	**2 200.8**	**12 233.4**	**14 741.7**
15	PRODUCER CONSUMPTION	■	3 469.9	27.0	2.5	78.5	31.9
16	PRODUCER LOSSES AND ADJUSTMENTS	■	45.8	434.8	63.4	128.8	101.0
17	NON–ENERGY SALES	■	–	–	–	.	–
18	ENERGY SALES	■	11.2	35 810.4	2 134.9	12 026.1	14 608.8
				TERAJOULES			
1	PRODUCTION	54 004	145 009	1 243 316	158 052	512 603	538 501
2	EXPORTS	686	–	16 985	1	1 584	16 386
3	IMPORTS	–	–	–	3	4 738	3 525
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–1 476	233	5 909	1 847	11 359	41 635
6	OTHER PRODUCTS USED	1 087	–	1 742	––	1	21
7	INTER–PRODUCT TRANSFERS	–	2 393	33 597	–75 693	–18 892	91 614
8	REFINERY LOSSES AND ADJUSTMENTS	– 235	–	–1 291	–2 402	–1 806	1 127
9	**AVAILABILITY**	**56 115**	**147 169**	**1 257 053**	**82 916**	**487 313**	**574 513**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	9 551	3 971
11	– BY INDUSTRY	–	–	–	–	4 641	412
14	**NET SUPPLY**	**56 115**	**147 169**	**1 257 053**	**82 916**	**473 120**	**570 129**
15	PRODUCER CONSUMPTION	■	144 789	936	93	3 034	1 235
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 913	15 070	2 390	4 982	3 905
17	NON–ENERGY SALES	■	–	–	–	.	–
18	ENERGY SALES	■	467	1 241 047	80 433	465 104	564 989

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – CANADA – 1977 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
5 320.4	201.4	50.0	978.7	2 358.2	27 258.3	PRODUCTION	1
617.5	–	––	–	124.0	802.6	EXPORTATIONS	2
472.4	193.3	0.1	3.5	138.1	820.1	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
148.5	0.3	5.7	26.3	239.8	1.9	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	9.2	48.1	AUTRES MATIERES UTILISEES	6
40.3	–	0.5	–18.3	– 133.0	234.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–37.9	–0.6	–4.7	4.4	–10.0	– 118.2	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 105.1	**394.9**	**49.6**	**933.2**	**2 018.8**	**27 674.2**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
636.1	–	–	–	–	708.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
49.0	–	–	–	–	81.1	– PAR INDUSTRIES	11
4 420.0	**394.9**	**49.6**	**933.2**	**2 018.8**	**26 884.6**	**DISPONIBILITE NETTE**	14
553.1	151.4	––	0.3	47.2	1 654.0	CONSOMMATION DES PRODUCTEURS	15
–11.4	15.0	2.0	14.2	–0.5	312.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	228.6	–	–	1 972.0	2 200.6	VENTES NON–ENERGETIQUES	17
3 878.3	–	47.6	918.6	–	22 181.4	VENTES ENERGETIQUES	18
		TERAJOULES					
222 003	8 534	1 677	35 167	91 511	1 027 494	PRODUCTION	1
25 765	–	––	–	4 506	32 484	EXPORTATIONS	2
19 710	8 192	5	127	5 418	33 941	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
6 195	14	192	946	9 616	696	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	361	1 619	AUTRES MATIERES UTILISEES	6
1 681	–	17	– 657	–4 695	9 063	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1 583	–24	– 157	159	– 520	–5 086	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
213 018	**16 736**	**1 664**	**33 532**	**78 994**	**1 044 022**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
26 542	–	–	–	–	29 340	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
2 044	–	–	–	–	3 287	– PAR INDUSTRIES	11
184 432	**16 736**	**1 664**	**33 532**	**78 994**	**1 011 395**	**DISPONIBILITE NETTE**	14
23 079	6 415	––	12	1 771	68 764	CONSOMMATION DES PRODUCTEURS	15
– 476	634	68	512	– 137	11 275	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	9 687	–	–	77 359	87 046	VENTES NON–ENERGETIQUES	17
161 829	–	1 595	33 009	–	829 726	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
19 961.1	774.7	235.3	4 069.3	8 367.1	106 118.4	PRODUCTION	1
2 936.6	–	––	7.2	561.0	4 484.9	EXPORTATIONS	2
2 067.9	601.1	0.1	17.3	417.8	3 318.1	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
547.9	0.2	6.5	64.0	202.5	2 362.1	CHANGEMENT A L'INVENTAIRE	5
–	–	0.1	––	41.3	132.3	AUTRES MATIERES UTILISEES	6
–19.7	–	0.6	– 129.2	– 203.9	545.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
5.3	–0.8	–13.5	2.7	–94.9	– 228.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
18 519.5	**1 376.4**	**243.1**	**3 883.7**	**7 953.6**	**103 496.2**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
2 754.5	–	–	–	–	3 104.1	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
197.5	–	–	–	–	328.2	– PAR INDUSTRIES	11
15 567.5	**1 376.4**	**243.1**	**3 883.7**	**7 953.6**	**100 063.9**	**DISPONIBILITE NETTE**	14
2 037.4	573.1	––	1.7	82.7	6 304.6	CONSOMMATION DES PRODUCTEURS	15
–39.3	63.0	6.2	38.3	–25.7	816.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	740.3	–	–	7 896.7	8 637.0	VENTES NON–ENERGETIQUES	17
13 569.4	–	236.9	3 843.7	–	82 241.2	VENTES ENERGETIQUES	18
		TERAJOULES					
832 908	32 827	7 887	146 226	326 300	3 997 619	PRODUCTION	1
122 535	–	1	258	20 157	178 593	EXPORTATIONS	2
86 288	25 474	5	623	16 394	137 048	IMPORTATIONS	3
–	–	–	-	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
22 862	10	217	2 298	7 614	92 507	CHANGEMENT A L'INVENTAIRE	5
–	–	4	1	1 625	4 481	AUTRES MATIERES UTILISEES	6
– 821	–	20	–4 642	–6 093	21 482	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
220	–34	– 451	96	–4 571	–9 347	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
772 757	**58 325**	**8 149**	**139 555**	**315 027**	**3 898 875**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
114 934	–	–	–	–	128 457	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
8 243	–	–	–	–	13 296	– PAR INDUSTRIES	11
649 581	**58 325**	**8 149**	**139 555**	**315 027**	**3 757 123**	**DISPONIBILITE NETTE**	14
85 013	24 284	1	62	3 100	262 547	CONSOMMATION DES PRODUCTEURS	15
–1 640	2 668	206	1 376	–1 252	29 619	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	31 373	–	–	313 179	344 552	VENTES NON–ENERGETIQUES	17
566 208	–	7 942	138 117	–	3 064 294	VENTES ENERGETIQUES	18

CANADA – 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1 015.1	137.5	661.7	166.5	377.3	2 358.2
2	EXPORTS	75.2	21.8	3.9	1.4	21.8	124.0
3	IMPORTS	–	4.4	0.1	90.3	43.2	138.1
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE	–8.4	–7.4	2.5	24.7	228.4	239.8
6	OTHER PRODUCTS USED	–	–	–	7.3	1.9	9.2
7	INTER–PRODUCT TRANSFERS	– 101.8	–1.6	26.2	4.2	–60.0	– 133.0
8	REFINERY LOSSES AND ADJUSTMENTS	13.7	7.1	–5.2	–0.1	–25.5	–10.0
9	**AVAILABILITY**	**832.9**	**118.8**	**686.9**	**242.3**	**137.8**	**2 018.8**
15	PRODUCER CONSUMPTION	23.0	0.6	–	0.9	22.8	47.2
16	PRODUCER LOSSES AND ADJUSTMENTS	22.4	0.6	–2.1	0.6	–22.0	–0.5
17	NON–ENERGY SALES	787.5	117.6	688.9	240.8	137.1	1 972.0

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	3 704 964	2 155 311	1 317 999	–	–	7 178 269
2	EXPORTS	2 842 284	–	1 058	–	–	2 843 341
3	IMPORTS	–	–	–	120 613	4 002 679	4 123 292
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE AND ADJUSTMENTS	167 611	–13 987	– 114 140	35 262	246 551	321 297
9	**AVAILABILITY**	**695 069**	**2 169 297**	**1 431 081**	**85 351**	**3 756 127**	**8 136 921**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	275 427	2 147 861	1 239 060	–	2 212 537	5 874 890
11	– BY INDUSTRY	–	–	–	–	3 555	3 555
12	B) COKE AND MANUFACTURED GASES	306 818	–	–	–	1 340 550	1 647 367
14	**NET SUPPLY**	**112 823**	**21 437**	**192 021**	**85 351**	**199 484**	**611 110**
15	PRODUCER CONSUMPTION	–	–	–	–	–	2 359

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	9 493	145	3 781	177	3 310	–
2	BY INDUSTRY	19	898	101	14	358	87
3	TOTAL	9 512	1 043	3 882	191	3 668	87
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	33 830	506	16 219	1 014	13 840	–
5	BY INDUSTRY	76	3 218	410	59	1 435	323
6	TOTAL	33 906	3 724	16 628	1 074	15 276	323

SUPPLEMENTARY INFORMATION	*QUARTER 4 TRIMESTRE 4*
NUCLEAR GENERATION	*6 975 259 MEGAWATT HOURS*
URANIUM USED	*135.5 TONNES*
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

CANADA – 1977 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
3 719.5	589.1	2 927.7	685.2	445.5	8 367.0	PRODUCTION	1
411.0	78.3	20.3	5.2	46.2	561.0	EXPORTATIONS	2
1.1	16.8	0.5	245.6	153.7	417.8	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
98.2	–1.5	0.3	2.1	103.4	202.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	28.7	12.6	41.3	AUTRES MATIERES UTILISEES	6
– 296.4	–16.1	124.4	4.8	–20.7	– 203.9	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
106.3	24.0	–45.3	–33.9	– 145.9	–94.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 808.7	**489.1**	**3 077.4**	**991.0**	**587.4**	**7 953.6**	**DISPONIBILITE**	**9**
38.5	2.5	0.3	4.0	37.5	82.7	CONSOMMATION DES PRODUCTEURS	15
31.6	9.0	–8.6	–0.7	–57.0	–25.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
2 738.6	477.7	3 085.8	987.7	607.0	7 896.7	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
15 317 105	7 724 582	5 478 633	–	–	28 520 272	PRODUCTION	1
12 321 501	–	1 542	–	–	12 323 044	EXPORTATIONS	2
–	–	–	373 361	15 349 379	15 722 739	IMPORTATIONS	3
–	–	–	–	–	–1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
401 735	– 140 604	372 289	69 698	210 344	913 465	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
2 593 867	**7 865 185**	**5 104 800**	**303 663**	**15 139 041**	**31 006 496**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 039 589	7 815 529	4 755 542	–	8 632 611	22 243 264	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	14 008	14 008	– PAR INDUSTRIES	11
946 628	–	–	–	5 817 418	6 764 044	B) COKE ET GAZ MANUFACTURE	12
607 650	**49 656**	**349 259**	**303 663**	**675 004**	**1 985 188**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	8 879	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	16 905	PAR SERVICES	1
15	–	135	113	21	1 762	PAR INDUSTRIES	2
15	–	135	113	21	18 667	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	65 409	PAR SERVICES	4
63	–	538	463	88	6 673	PAR INDUSTRIES	5
63	–	538	463	88	72 082	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*24 696 027 MEGAWATT HEURES*
URANIUM UTILISEE	*477.3 TONNES*
DECHETS DE BOIS	*3 250 KILOTONNES 60 710 TERAJOULES*
LESSIVE DE PATE EPUISEE	*14 207 KILOTONNES 197 867 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ATLANTIC PROVINCES – 1977 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	653.3	0.3	0.5	–	12 706.9	
2	EXPORTS	135.2	–	–	–	774.1	
3	IMPORTS	–	4 038.6	–	–	3.3	
4	INTER–REGIONAL TRANSFERS	– 178.3	–	–	2.0	–8 611.0	
5	STOCK CHANGE	77.9	100.5	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	2.9				
9	**AVAILABILITY**	**261.9**	**3 935.6**	**0.5**	**2.0**	**3 325.1**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	144.0	–	–	–	–	
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	86.8	–	–	–	–	
13	C) REFINED PRODUCTS	–	3 935.3	–	–	–	
14	**NET SUPPLY**	**31.1**	**0.3**	**0.5**	**2.0**	**3 325.1**	...
15	PRODUCER CONSUMPTION	1.7	–	–	27.3	996.4	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	0.2	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	29.4	0.3	0.5	36.4	5 038.6	.
				TERAJOULES			
1	PRODUCTION	19 139	12	20	–	45 724	64 896
2	EXPORTS	3 961	–	–	–	2 785	6 746
3	IMPORTS	–	155 535	–	–	12	155 547
4	INTER–REGIONAL TRANSFERS	–5 225	–	–	55	–30 985	–36 155
5	STOCK CHANGE	2 281	3 870	–	–	–	6 151
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	110	...	...		110
9	**AVAILABILITY**	**7 673**	**151 566**	**20**	**55**	**11 965**	**171 280**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 218	–	–	–	–	4 218
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	2 544	–	–	–	–	2 544
13	C) REFINED PRODUCTS	–	151 554	–	–	–	151 554
14	**NET SUPPLY**	**912**	**12**	**20**	**55**	**11 965**	**12 964**
15	PRODUCER CONSUMPTION	49	–	–	741	3 586	4 376
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	6	–	6
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	862	12	20	991	18 131	20 016
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	2 442.6	0.8	2.4	–	44 406.7	
2	EXPORTS	545.3	–	–	–	3 469.9	
3	IMPORTS	–	16 873.7	–	–	14.3	.
4	INTER–REGIONAL TRANSFERS	– 616.8	–	–	3.9	–29 626.4	
5	STOCK CHANGE	120.8	419.6	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	11.5	...	...		.
9	**AVAILABILITY**	**1 159.7**	**16 443.4**	**2.4**	**3.9**	**11 324.7**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	639.2	–	–	–	–	.
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	332.3	–	–	–	–	
13	C) REFINED PRODUCTS	–	16 442.6	–	–	–	
14	**NET SUPPLY**	**188.2**	**0.8**	**2.4**	**3.9**	**11 324.7**	...
15	PRODUCER CONSUMPTION	6.3	–	–	123.5	2 266.9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	0.1	–14.9	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	181.9	0.8	2.3	126.3	20 077.7	
				TERAJOULES			
1	PRODUCTION	71 558	31	91	–	159 790	231 470
2	EXPORTS	15 975	–	–	–	12 486	28 461
3	IMPORTS	–	649 840	–	–	52	649 891
4	INTER–REGIONAL TRANSFERS	–18 070	–	–	106	– 106 606	124 570
5	STOCK CHANGE	3 506	16 158	–	–	–	19 664
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	444	...	...		444
9	**AVAILABILITY**	**34 007**	**633 268**	**91**	**106**	**40 750**	**708 222**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	18 727	–	–	–	–	18 727
11	– BY INDUSTRY	–	–	–	–	–	
12	B) COKE AND MANUFACTURED GASES	9 766	–	–	–	–	9 766
13	C) REFINED PRODUCTS	–	633 237	–	–	–	633 237
14	**NET SUPPLY**	**5 515**	**30**	**91**	**106**	**40 750**	**46 492**
15	PRODUCER CONSUMPTION	184	–	–	3 356	8 157	11 697
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	4	– 406	–	– 402
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	5 331	31	86	3 433	72 246	81 128

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – PROVINCES ATLANTIQUES – 1977 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	०००	०००		
59.4	31.0	3 962.9	2 710.0	...	...	PRODUCTION	1
–	–	60.6	–	...	...	EXPORTATIONS	2
8.7	–	8.4	–	...	...	IMPORTATIONS	3
–	–	– 164.6	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4.3	–	62.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.3	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	0.5	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	38.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
63.7	**31.0**	**3 645.1**	**2 710.0**	...	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	562.0	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	0.3	34.2	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
63.7	**30.7**	**3 048.8**	**2 710.0**	...	...	**DISPONIBILITE NETTE**	14
–	–	193.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–28.7	–	30.0	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	80.5	■		...	VENTES NON–ENERGETIQUES	17
92.4	30.7	2 683.2	■	.	.	VENTES ENERGETIQUES	18
		TERAJOULES					
1 711	577	152 975	9 751	165 015	...	PRODUCTION	1
–	–	2 501	–	2 501	9 247	EXPORTATIONS	2
250	–	316	–	565	156 112	IMPORTATIONS	3
–	–	–6 303	–	–6 303	–42 458	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
125	–	1 836	–	1 961	8 112	CHANGEMENT A L'INVENTAIRE	5
–	–	12	–	12	12	AUTRES MATIERES UTILISEES	6
–	–	186	–	186	186	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	1 598		1 598	1 709	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 836	**577**	**141 251**	**9 751**	**153 416**	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	-	23 409	–	23 409	27 628	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	6	1 420	–	1 427	1 427	– PAR INDUSTRIES	11
–	–	–	–	–	2 544	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	151 554	C) PRODUITS RAFFINES	13
1 836	**571**	**116 421**	**9 751**	**128 580**	**141 543**	**DISPONIBILITE NETTE**	14
–	-	8 051	■	8 051	12 426	CONSOMMATION DES PRODUCTEURS	15
– 827	–	1 086	■	259	265	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–		3 397	■	3 397	3 397	VENTES NON–ENERGETIQUES	17
2 664	571	102 205	■	105 439	125 455	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	०००	०००		
227.8	119.1	16 543.5	11 019.9		..	PRODUCTION	1
–	–	880.0	–	.		EXPORTATIONS	2
56.6	–	133.8	–	..	.	IMPORTATIONS	3
–	–	– 990.3	–	.		TRANSFERTS–D'UNE REGION A UNE AUTRE	4
20.4	–	163.1	–	.	.	CHANGEMENT A L'INVENTAIRE	5
–	–	1.4	–	.	.	AUTRES MATIERES UTILISEES	6
–	–	–29.4	–	.	..	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..		558.4		...	.	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
264.0	**119.1**	**14 056.1**	**11 019.9**	...	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	2 387.0	–	.		A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	1.0	135.5	–	..		– PAR INDUSTRIES	11
–	–	–	–	.		B) COKE ET GAZ MANUFACTURE	12
–		–	–		.	C) PRODUITS RAFFINES	13
264.0	**118.1**	**11 533.5**	**11 019.9**	...	...	**DISPONIBILITE NETTE**	14
–	–	795.9	■	.	.	CONSOMMATION DES PRODUCTEURS	15
–53.2	–	357.2	■		.	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	369.5	■		.	VENTES NON–ENERGETIQUES	17
317.2	118.1	9 781.3	■	...	..	VENTES ENERGETIQUES	18
		TERAJOULES					
6 567	2 217	639 065	39 654	687 502	...	PRODUCTION	1
–	–	32 386	–	32 386	60 846	EXPORTATIONS	2
1 630	.	5 427	–	7 058	656 949	IMPORTATIONS	3
–	–	–39 089	–	–39 089	– 163 659	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
587	–	5 982	–	6 570	26 234	CHANGEMENT A L'INVENTAIRE	5
–		49		49	49	AUTRES MATIERES UTILISEES	6
–	–	– 303	–	– 303	– 303	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
..		22 229		22 229	22 673	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7 610	**2 217**	**544 552**	**39 654**	**594 033**	...	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	99 314	–	99 314	118 040	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	19	5 633		5 652	5 652	– PAR INDUSTRIES	11
–	–	–	–	–	9 766	B) COKE ET GAZ MANUFACTURE	12
.	–	–	–	–	633 237	C) PRODUITS RAFFINES	13
7 610	**2 198**	**439 605**	**39 654**	**489 066**	**535 558**	**DISPONIBILITE NETTE**	14
–	–	33 110	■	33 110	44 806	CONSOMMATION DES PRODUCTEURS	15
–1 535	–	13 383	■	11 848	11 446	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	15 725	■	15 725	15 725	VENTES NON–ENERGETIQUES	17
9 145	2 198	371 112	■	382 455	463 582	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ATLANTIC PROVINCES – 1977 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	59.6	106.1	934.7	176.3	479.0	676.3
2	EXPORTS	–	–	0.5	–	7.5	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–3.3	–	0.3	–34.9	–44.7	– 158.5
5	STOCK CHANGE	0.4	–	131.3	–31.1	–2.8	–76.2
6	OTHER PRODUCTS USED	–	–	0.3	–	––	0.1
7	INTER–PRODUCT TRANSFERS	–	–	0.6	–32.6	–58.9	78.4
8	REFINERY LOSSES AND ADJUSTMENTS	–6.1	–	26.5	–3.0	–1.7	–16.6
9	**AVAILABILITY**	**61.9**	**106.1**	**777.5**	**143.0**	**372.4**	**689.0**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	12.0	1.9
11	– BY INDUSTRY	–	–	–	–	2.0	–
14	**NET SUPPLY**	**61.9**	**106.1**	**777.5**	**143.0**	**358.4**	**687.0**
15	PRODUCER CONSUMPTION	■	104.1	3.1	––	3.8	1.1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1.9	17.1	4.7	0.2	13.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	757.3	138.2	354.4	672.7
				TERAJOULES			
1	PRODUCTION	1 619	4 425	32 392	6 644	18 524	26 156
2	EXPORTS	–	–	19	–	289	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–91	–	10	–1 315	–1 730	–6 132
5	STOCK CHANGE	10	–	4 551	–1 173	– 110	–2 946
6	OTHER PRODUCTS USED	–	–	10	––	––	2
7	INTER–PRODUCT TRANSFERS	–	–	19	–1 227	–2 278	3 030
8	REFINERY LOSSES AND ADJUSTMENTS	– 164	–	917	– 113	–64	– 642
9	**AVAILABILITY**	**1 683**	**4 425**	**26 945**	**5 387**	**14 401**	**26 645**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	464	74
11	– BY INDUSTRY	–	–	–	–	77	–
14	**NET SUPPLY**	**1 683**	**4 425**	**26 945**	**5 387**	**13 861**	**26 570**
15	PRODUCER CONSUMPTION	■	4 344	106	1	146	44
16	PRODUCER LOSSES AND ADJUSTMENTS	■	81	593	178	7	509
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	26 246	5 208	13 708	26 017
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	233.9	499.6	3 854.4	727.9	1 747.9	3 207.8
2	EXPORTS	2.3	–	443.5	–	41.0	340.6
3	IMPORTS	–	–	–	–	30.7	1.9
4	INTER–REGIONAL TRANSFERS	–23.0	–	0.4	– 155.9	– 149.7	– 426.0
5	STOCK CHANGE	1.7	–	48.6	18.1	46.0	26.5
6	OTHER PRODUCTS USED	–	–	1.3	–	––	0.1
7	INTER–PRODUCT TRANSFERS	–	–	–22.5	–96.9	– 196.6	265.3
8	REFINERY LOSSES AND ADJUSTMENTS	–24.1	–	189.7	–21.8	–45.8	85.2
9	**AVAILABILITY**	**231.0**	**499.6**	**3 151.9**	**478.8**	**1 391.3**	**2 596.8**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	86.9	7.8
11	– BY INDUSTRY	–	–	–	–	7.4	–
14	**NET SUPPLY**	**231.0**	**499.6**	**3 151.9**	**478.8**	**1 296.9**	**2 589.0**
15	PRODUCER CONSUMPTION	■	489.2	11.4	0.2	11.8	4.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	10.4	124.0	18.7	7.3	185.4
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	3 016.5	459.9	1 277.9	2 399.3
				TERAJOULES			
1	PRODUCTION	6 356	20 847	133 578	27 425	67 601	124 061
2	EXPORTS	63	–	15 369	–	1 584	13 173
3	IMPORTS	–	–	–	–	1 189	74
4	INTER–REGIONAL TRANSFERS	– 625	–	15	–5 874	–5 789	–16 477
5	STOCK CHANGE	46	–	1 685	682	1 778	1 026
6	OTHER PRODUCTS USED	–	–	44	––	––	4
7	INTER–PRODUCT TRANSFERS	–	–	– 778	–3 650	–7 605	10 261
8	REFINERY LOSSES AND ADJUSTMENTS	– 656	–	6 573	– 820	–1 773	3 294
9	**AVAILABILITY**	**6 277**	**20 847**	**109 233**	**18 038**	**53 807**	**100 430**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	3 363	302
11	– BY INDUSTRY	–	–	–	–	287	–
14	**NET SUPPLY**	**6 277**	**20 847**	**109 233**	**18 038**	**50 158**	**100 128**
15	PRODUCER CONSUMPTION	■	20 411	394	7	455	166
16	PRODUCER LOSSES AND ADJUSTMENTS	■	436	4 297	705	281	7 171
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	104 541	17 326	49 422	92 791

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – PROVINCES ATLANTIQUES – 1977 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
1 324.9	19.3	––	98.1	88.7	3 962.9	PRODUCTION	1
52.5	–	––	–	––	60.6	EXPORTATIONS	2
–	–	–	3.5	4.8	8.4	IMPORTATIONS	3
62.9	–	7.8	41.0	–35.1	– 164.6	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
4.5	–	1.5	30.6	4.5	62.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	0.3	AUTRES MATIERES UTILISEES	6
–10.8	–	––	–5.7	29.6	0.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
39.5	–	–3.2	–0.3	3.7	38.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 280.4	**19.3**	**9.4**	**106.7**	**79.8**	**3 645.4**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
548.1	–	–	–	–	562.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
32.2	–	–	–	–	34.2	– PAR INDUSTRIES	11
700.1	**19.3**	**9.4**	**106.7**	**79.8**	**3 049.2**	**DISPONIBILITE NETTE**	14
68.8	12.6	–	–	0.1	193.6	CONSOMMATION DES PRODUCTEURS	15
–11.4	6.7	–0.1	–1.5	–0.8	30.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	80.5	80.5	VENTES NON–ENERGETIQUES	17
642 7	–	9.5	108.2	–	2 683.2	VENTES ENERGETIQUES	18
		TERAJOULES					
55 282	819	–1	3 526	3 590	152 975	PRODUCTION	1
2 192	–	––	–	1	2 501	EXPORTATIONS	2
–	–	–	127	189	316	IMPORTATIONS	3
2 624	–	260	1 475	–1 405	–6 303	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
187	–	49	1 099	169	1 836	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	12	AUTRES MATIERES UTILISEES	6
– 451	–	––	– 207	1 299	186	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
1 650	–	– 107	–12	132	1 598	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
53 426	**819**	**316**	**3 834**	**3 370**	**141 251**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
22 871	–	–	–	–	23 409	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 344	–	–	–	–	1 420	– PAR INDUSTRIES	11
29 212	**819**	**316**	**3 834**	**3 370**	**116 421**	**DISPONIBILITE NETTE**	14
2 870	536	–	–	4	8 051	CONSOMMATION DES PRODUCTEURS	15
– 476	283	–4	–55	–30	1 086	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	3 397	3 397	VENTES NON–ENERGETIQUES	17
26 817	–	320	3 889	–	102 205	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
5 413.8	78 1	–0.1	332.4	447.7	16 543.5	PRODUCTION	1
52.5	–	––	––	0.1	880.0	EXPORTATIONS	2
85.0	–	–	4.5	11.7	133.8	IMPORTATIONS	3
– 138.7	–	30.3	116.7	– 244.4	– 990.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
2.4	–	0.4	24.0	–4.6	163.1	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	1.4	AUTRES MATIERES UTILISEES	6
–70.0	–	––	–29.8	121.1	–29.4	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
410.5	–	–5.9	–0.4	–28.9	558.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 824.6	**78.1**	**35.7**	**400.2**	**369.4**	**14 057.4**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
2 292.3	–	–	–	–	2 387.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
128.1	–	–	–	–	135.5	– PAR INDUSTRIES	11
2 404.2	**78.1**	**35.7**	**400.2**	**369.4**	**11 534.8**	**DISPONIBILITE NETTE**	14
233.9	44.9	–	–	0.4	795.9	CONSOMMATION DES PRODUCTEURS	15
–21.2	33.3	0.2	–0.6	–0.5	857.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	369.5	369.5	VENTES NON–ENERGETIQUES	17
2 191.5	–	35.5	400.8	–	9 781.2	VENTES ENERGETIQUES	18
		TERAJOULES					
225 899	3 311	–3	11 946	18 044	639 065	PRODUCTION	1
2 192	–	1	––	3	32 386	EXPORTATIONS	2
3 548	–	–	161	456	5 427	IMPORTATIONS	3
–5 787	–	1 016	4 194	–9 761	–39 089	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
102	–	14	863	– 212	5 982	CHANGEMENT A L'INVENTAIRE	5
–	–	–	––	–	49	AUTRES MATIERES UTILISEES	6
–2 922	–	––	–1 071	5 463	– 303	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
17 128	–	– 199	–13	–1 306	22 229	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
201 316	**3 311**	**1 197**	**14 380**	**15 717**	**544 552**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
95 649	–	–	–	–	99 314	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
5 346	–	–	–	–	5 633	– PAR INDUSTRIES	11
100 321	**3 311**	**1 197**	**14 380**	**15 717**	**439 605**	**DISPONIBILITE NETTE**	14
9 760	1 901	––	–	15	33 110	CONSOMMATION DES PRODUCTEURS	15
– 883	1 410	8	–21	–23	13 383	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	15 725	15 725	VENTES NON–ENERGETIQUES	17
91 443	–	1 189	14 401	–	371 112	VENTES ENERGETIQUES	18

ATLANTIC PROVINCES – 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	12.3	––	24.4	0.2	51.7	88.7
2	EXPORTS	–	––	–	––	–	––
3	IMPORTS	–	–	–	4.8	–	4.8
4	INTER–REGIONAL TRANSFERS	–	1.7	1.7	12.1	–50.6	–35.1
5	STOCK CHANGE	0.1	0.3	–1.7	0.3	5.5	4.5
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	––	––	26.1	––	3.5	29.6
8	REFINERY LOSSES AND ADJUSTMENTS	4.0	–0.3	0.3	–0.3	–	3.7
9	**AVAILABILITY**	**8.2**	**1.7**	**53.7**	**17.0**	**–0.8**	**79.8**
15	PRODUCER CONSUMPTION	–	––	–	0.1	–	0.1
16	PRODUCER LOSSES AND ADJUSTMENTS	––	0.1	0.3	1.0	–2.1	–0.8
17	NON–ENERGY SALES	8.2	1.6	53.4	15.9	1.3	80.5

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	653 329	–	–	–	–	653 329
2	EXPORTS	135 196	–	–	–	–	135 196
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 178 346	–	–	–	–	– 178 346
5	STOCK CHANGE AND ADJUSTMENTS	78 134	–	–	–	– 271	77 863
9	**AVAILABILITY**	**261 652**	**–**	**–**	**–**	**271**	**261 924**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	143 990	–	–	–	–	143 990
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	86 824	–	–	–	–	86 824
14	**NET SUPPLY**	**30 839**	**–**	**–**	**–**	**271**	**31 110**
15	PRODUCER CONSUMPTION	–	–	–	–	–	1 679

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR.
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	490	–	1 900	62	–	–
2	BY INDUSTRY	–	–	10	–	232	12
3	TOTAL	490	–	1 910	62	232	12
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 506	–	8 331	175	–	–
5	BY INDUSTRY	–	–	36	–	915	38
6	TOTAL	1 506	–	8 367	175	915	38

SUPPLEMENTARY INFORMATION: *QUARTER 4 TRIMESTRE 4*

SOLID WOOD WASTES
SPENT PULPING LIQUOR

PROVINCES ATLANTIQUES – 1977 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
42.2	16.7	106.2	1.6	281.0	447 7	PRODUCTION	1
–	––	–	0.1	––	0 1	EXPORTATIONS	2
–	–	–	11.7	–	11 7	IMPORTATIONS	3
–	6.0	6.9	49.3	– 306.6	– 244.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
9.4	–0.5	2.2	–3.9	–11.7	–4 6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	-	AUTRES MATIERES UTILISEES	6
0.1	–16.3	121.6	––	15.8	121 1	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
4.4	–1.3	–30.6	–1.3	–	–28.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
28.6	**8.2**	**263.0**	**67.7**	**1.9**	**369.4**	**DISPONIBILITE**	9
–	––	–	0.4	–	0 4	CONSOMMATION DES PRODUCTEURS	15
–	1.2	0.4	––	–2.1	–0.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
28.6	7.0	262.6	67.3	4.1	369.5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
2 442 640	–	–	–	–	2 442 640	PRODUCTION	1
545 297	–	–	–	–	545 297	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
– 616 835	–	–	–	–	– 616 835	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
167 526	–	–	–	–46 750	120 776	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
1 112 983	**–**	**–**	**–**	**46 750**	**1 159 734**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
639 238	–	–	–	–	639 238	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	.	– PAR INDUSTRIES	11
286 616	–	–	–	45 661	332 277	B) COKE ET GAZ MANUFACTURE	12
187 131	**–**	**–**	**–**	**1 089**	**188 220**	**DISPONIBILITE NETTE**	14
–	–	–	–	–	6 278	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		GIGAWATT HEURES					
		TRIMESTRE 4					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	.	2 452	PAR SERVICES	1
2	–		3		258	PAR INDUSTRIES	2
2		–	3	–	2 710	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	-	10 012	PAR SERVICES	4
7			13		1 008	PAR INDUSTRIES	5
7	–	.	13	–	11 020	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES: *YEAR TO DATE CUMULATIF DE L'ANNEE*

DECHETS DE BOIS *318 KILOTONNES 5 573 TERAJOULES*
LESSIVE DE PATE EPUISEE *1 123 KILOTONNES 15 625 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – QUEBEC – 1977 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	–	–	–	21 955.5	..
2	EXPORTS	–	–	32.6	30.5	244.4	..
3	IMPORTS	142.1	4 442.6	–	–	1.4	...
4	INTER–REGIONAL TRANSFERS	44.1	3 627.3	714.7	66.6	6 235.5	.
5	STOCK CHANGE	–1.0	– 195.8	–8.5	9.4	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	.
7	INTER–PRODUCT TRANSFERS	–	–	–	–6.1	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	5.6	...	...		..
9	**AVAILABILITY**	**187.2**	**8 260.0**	**690.5**	**20.7**	**27 948.0**	**...**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	..
11	– BY INDUSTRY	–	–	0.3	–	–	...
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	8 294.9	–	–	–	..
14	**NET SUPPLY**	**187.2**	**–34.9**	**690.2**	**20.7**	**27 948.0**	**...**
15	PRODUCER CONSUMPTION	–	–	1.0	8.5	5 517.2	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–34.9	9.2	–42.6	–	...
17	NON–ENERGY SALES	–	–	–	5.9	–	
18	ENERGY SALES	187.2	–	680.0	143.2	22 549.6	...
				TERAJOULES			
1	PRODUCTION	–	–	–	–	79 003	79 003
2	EXPORTS	–	–	1 215	828	880	2 922
3	IMPORTS	4 213	171 092	–	–	5	175 310
4	INTER–REGIONAL TRANSFERS	1 293	139 693	26 607	1 810	22 438	191 840
5	STOCK CHANGE	–49	–7 539	– 315	255	–	–7 649
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 166	–	– 166
8	REFINERY LOSSES AND ADJUSTMENTS	...	215	...	...	...	215
9	**AVAILABILITY**	**5 555**	**318 109**	**25 707**	**562**	**100 566**	**450 499**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	13	–	–	13
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	319 451	–	–	–	319 451
14	**NET SUPPLY**	**5 555**	**–1 342**	**25 695**	**562**	**100 566**	**131 035**
15	PRODUCER CONSUMPTION	–	–	36	232	19 853	20 121
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–1 342	344	–1 157	–	–2 156
17	NON–ENERGY SALES	–	–	–	162	–	162
18	ENERGY SALES	5 555	–	25 315	3 892	81 141	115 903
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	–	–	–	82 764.6	...
2	EXPORTS	–	–	120.7	132.5	578.1	...
3	IMPORTS	528.4	18 915.2	–	–	23.5	...
4	INTER–REGIONAL TRANSFERS	159.1	13 181.4	2 558.9	202.3	19 171.1	...
5	STOCK CHANGE	–50.8	– 109.5	10.1	–4.7	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	–	–44.4	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	6.9	...	...	..	...
9	**AVAILABILITY**	**738.3**	**32 199.3**	**2 428.0**	**30.1**	**101 380.9**	**...**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	..
11	– BY INDUSTRY	–	–	1.3	–	–	..
12	B) COKE AND MANUFACTURED GASES	76.5	–	–	–	–	...
13	C) REFINED PRODUCTS	–	32 334.8	–	–	–	...
14	**NET SUPPLY**	**661.8**	**– 135.6**	**2 426.7**	**30.1**	**101 380.9**	**...**
15	PRODUCER CONSUMPTION	–	–	9.6	37.3	8 462.1	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 135.6	108.7	– 138.3	–	
17	NON–ENERGY SALES	–	–	–	49.4	–	.
18	ENERGY SALES	661.8	–	2 308.4	496.5	93 372.9	.
				TERAJOULES			
1	PRODUCTION	–	–	–	–	297 815	297 815
2	EXPORTS	–	–	4 495	3 601	2 080	10 176
3	IMPORTS	15 700	728 462	–	–	84	744 246
4	INTER–REGIONAL TRANSFERS	4 662	507 641	95 264	5 498	68 984	682 049
5	STOCK CHANGE	–1 559	–4 218	376	– 127	–	–5 528
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–1 206	–	–1 206
8	REFINERY LOSSES AND ADJUSTMENTS	...	268	...	...	...	268
9	**AVAILABILITY**	**21 920**	**1 240 054**	**90 393**	**818**	**364 803**	**1 717 987**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	50	–	–	50
12	B) COKE AND MANUFACTURED GASES	2 295	–	–	–	–	2 295
13	C) REFINED PRODUCTS	–	1 245 274	–	–	–	1 245 274
14	**NET SUPPLY**	**19 626**	**–5 220**	**90 343**	**818**	**364 803**	**470 369**
15	PRODUCER CONSUMPTION	–	–	359	1 014	30 450	31 822
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–5 220	4 047	–3 759	–	–4 933
17	NON–ENERGY SALES	–	–	–	1 344	–	1 344
18	ENERGY SALES	19 626	–	85 938	13 492	335 988	455 043

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — QUEBEC — 1977 TRIMESTRE 4

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 4 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
—	—	8 346.2	118.8	...	...	PRODUCTION	1
—	—	239.1	—	...	...	EXPORTATIONS	2
38.9	—	459.7	—	...	...	IMPORTATIONS	3
—	—	— 901.4	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—22.0	—	— 178.2	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	1.6	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	18.7	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	— 382.0	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
60.9	**—**	**8 244.2**	**118.8**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	19.5	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	16.6	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
60.9	**—**	**8 208.1**	**118.8**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	537.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
26.3	—	82.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	799.2	■	...	...	VENTES NON—ENERGETIQUES	17
34.6	—	6 696.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	318 704	428	319 132	...	PRODUCTION	1
—	—	9 853	—	9 853	12 775	EXPORTATIONS	2
1 123	—	19 242	—	20 365	195 675	IMPORTATIONS	3
—	—	—35 204	—	—35 204	156 636	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
— 634	—	—6 053	—	—6 687	—14 336	CHANGEMENT A L'INVENTAIRE	5
—	—	60	—	60	60	AUTRES MATIERES UTILISEES	6
—	—	548	—	548	382	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	—15 026	...	—15 026	—14 811	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 757	**—**	**314 576**	**428**	**316 761**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	779	—	779	779	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	650	—	650	663	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	319 451	C) PRODUITS RAFFINES	13
1 757	**—**	**313 147**	**428**	**315 331**	**446 366**	**DISPONIBILITE NETTE**	**14**
—	—	22 377	■	22 377	42 498	CONSOMMATION DES PRODUCTEURS	15
758	—	3 016	■	3 774	1 618	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	30 974	■	30 974	31 136	VENTES NON—ENERGETIQUES	17
999	—	254 213	■	255 211	371 114	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
60.6	22.8	32 569.4	454.1	...	...	PRODUCTION	1
—	—	1 667.5	—	...	...	EXPORTATIONS	2
87.4	—	2 141.4	—	...	...	IMPORTATIONS	3
—	—	—3 547.2	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—49.9	—	1 419.2	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	7.2	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	81.2	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	—1 333.5	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
197.9	**22.8**	**29 491.6**	**454.1**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	66.9	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	69.3	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
197.9	**22.8**	**29 355.3**	**454.1**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	2 203.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
41.0	—	—24.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	2 926.6	■	...	...	VENTES NON—ENERGETIQUES	17
156.9	22.8	23 842.2	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
1 746	425	1 241 457	1 634	1 245 261	...	PRODUCTION	1
—	—	68 397	—	68 397	78 573	EXPORTATIONS	2
2 520	—	89 349	—	91 869	836 116	IMPORTATIONS	3
—	—	— 138 030	—	— 138 030	544 019	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—1 439	—	55 771	—	54 333	48 805	CHANGEMENT A L'INVENTAIRE	5
—	—	274	—	274	274	AUTRES MATIERES UTILISEES	6
—	—	2 685	—	2 685	1 479	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	—52 466	...	—52 466	—52 199	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 705	**425**	**1 124 033**	**1 634**	**1 131 796**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES	
—	—	2 663	—	2 663	2 663	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	2 728	—	2 728	2 778	— PAR INDUSTRIES	11
—	—	—	—	—	2 295	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	1 245 274	C) PRODUITS RAFFINES	13
5 705	**425**	**1 118 642**	**1 634**	**1 126 406**	**1 596 774**	**DISPONIBILITE NETTE**	**14**
—	—	91 827	■	91 827	123 649	CONSOMMATION DES PRODUCTEURS	15
1 182	—	—1 105	■	77	—4 857	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	114 701	■	114 701	116 045	VENTES NON—ENERGETIQUES	17
4 523	425	901 948	■	906 895	1 361 938	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – QUEBEC – 1977 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	94.5	260.9	2 343.0	388.7	585.1	1 527.0
2	EXPORTS	–	–	13.3	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	3.3	–	– 283.1	–13.7	–16.5	–50.7
5	STOCK CHANGE	–12.0	–	–92.1	–5.7	–86.4	–55.2
6	OTHER PRODUCTS USED	–	–	0.6	–	–	––
7	INTER–PRODUCT TRANSFERS	–	–	27.5	– 165.1	122.6	–1.5
8	REFINERY LOSSES AND ADJUSTMENTS	15.4	–	– 108.7	–20.8	31.2	– 141.8
9	**AVAILABILITY**	**94.4**	**260.9**	**2 275.4**	**236.4**	**746.6**	**1 671.9**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	11.0	0.4
11	– BY INDUSTRY	–	–	–	–	13.1	0.3
14	**NET SUPPLY**	**94.4**	**260.9**	**2 275.4**	**236.4**	**722.5**	**1 671.2**
15	PRODUCER CONSUMPTION	■	260.9	2.0	0.1	8.4	1.3
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	38.3	11.6	8.1	19.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	2 235.1	224.8	706.0	1 650.8
				TERAJOULES			
1	PRODUCTION	2 569	10 886	81 201	14 646	22 629	59 058
2	EXPORTS	–	–	461	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	90	–	–9 810	- 516	– 636	–1 959
5	STOCK CHANGE	– 326	–	–3 191	– 214	–3 343	–2 135
6	OTHER PRODUCTS USED	––	–	19	–	–	1
7	INTER–PRODUCT TRANSFERS	–	–	951	–6 221	4 743	–56
8	REFINERY LOSSES AND ADJUSTMENTS	418	–	–3 766	– 784	1 206	–5 483
9	**AVAILABILITY**	**2 567**	**10 886**	**78 857**	**8 908**	**28 873**	**64 662**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	424	14
11	– BY INDUSTRY	–	–	–	–	508	13
14	**NET SUPPLY**	**2 567**	**10 886**	**78 857**	**8 908**	**27 941**	**64 634**
15	PRODUCER CONSUMPTION	■	10 886	69	3	324	50
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	1 327	436	312	739
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	77 461	8 469	27 305	63 846
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	417.0	1 127.5	9 562.4	1 276.8	2 526.1	5 908.5
2	EXPORTS	–	–	13.9	–	–	–
3	IMPORTS	–	–	–	–	49.1	4.1
4	INTER–REGIONAL TRANSFERS	24.5	–	–1 196.2	23.0	–90.2	– 384.2
5	STOCK CHANGE	3.3	–	193.3	66.4	141.7	665.0
6	OTHER PRODUCTS USED	––	–	2.3	–	–	0.3
7	INTER–PRODUCT TRANSFERS	–	–	102.1	– 525.7	216.8	170.9
8	REFINERY LOSSES AND ADJUSTMENTS	23.4	–	– 295.4	–50.7	38.6	– 361.2
9	**AVAILABILITY**	**414.8**	**1 127.5**	**8 558.8**	**758.3**	**2 521.4**	**5 395.8**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	40.6	1.2
11	– BY INDUSTRY	–	–	–	–	53.0	1.4
14	**NET SUPPLY**	**414.8**	**1 127.5**	**8 558.8**	**758.3**	**2 427.8**	**5 393.2**
15	PRODUCER CONSUMPTION	■	1 120.0	7.4	0.3	28.1	5.8
16	PRODUCER LOSSES AND ADJUSTMENTS	■	7.6	27.3	23.8	22.0	– 115.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	8 524.1	734.2	2 377.8	5 502.4
				TERAJOULES			
1	PRODUCTION	11 333	47 049	331 394	48 103	97 694	228 508
2	EXPORTS	–	–	482	–	–	–
3	IMPORTS	–	–	–	–	1 899	157
4	INTER–REGIONAL TRANSFERS	665	–	–41 457	866	–3 488	–14 859
5	STOCK CHANGE	91	–	6 698	2 503	5 481	25 720
6	OTHER PRODUCTS USED	––	–	80	–	–	11
7	INTER–PRODUCT TRANSFERS	–	–	3 540	–19 808	8 384	6 611
8	REFINERY LOSSES AND ADJUSTMENTS	635	–	–10 236	–1 910	1 494	–13 970
9	**AVAILABILITY**	**11 272**	**47 049**	**296 613**	**28 568**	**97 514**	**208 679**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1 569	47
11	– BY INDUSTRY	–	–	–	–	2 051	54
14	**NET SUPPLY**	**11 272**	**47 049**	**296 613**	**28 568**	**93 894**	**208 578**
15	PRODUCER CONSUMPTION	■	46 733	256	10	1 086	226
16	PRODUCER LOSSES AND ADJUSTMENTS	■	315	946	897	849	–4 451
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	295 412	27 662	91 960	212 803

TABLEAU 2. PRODUITS PETROLIERS RAFFINES — QUEBEC — 1977 TRIMESTRE 4

HEAVY FUEL OIL — MAZOUT LOURD	PETROLEUM COKE — COKE PETROLIER	AVIATION GAS — ESSENCE D'AVIATION	AVIATION TURBO FUEL — CARBU-REACTEUR	NON-ENERGY PRODUCTS — PRODUITS NON-ENERGETIQUES	TOTAL REFINED PRODUCTS — TOTAL DES PRODUITS RAFFINES		
						— TRIMESTRE 4 —	
		MILLIERS DE METRES CUBES					
2 089.6	28.9	17.0	288.2	723.1	8 346.2	PRODUCTION	1
200.3	—	—	—	25.6	239.1	EXPORTATIONS	2
327.7	125.3	0.1	—	6.5	459.7	IMPORTATIONS	3
— 422.7	—	—11.7	—67.1	—39.4	— 901.4	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
77.9	—2.0	—2.4	—6.6	6.2	— 178.2	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	1.0	1.6	AUTRES MATIERES UTILISEES	6
34.8	—	——	—7.3	7.7	18.7	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
— 150.2	—	2.6	0.7	—10.4	— 382.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 901.5	**156.2**	**5.2**	**219.7**	**677.4**	**8 245.8**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
8.2	—	—	—	—	19.5	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
3.1	—	—	—	—	16.6	— PAR INDUSTRIES	11
1 890.3	**156.2**	**5.2**	**219.7**	**677.4**	**8 209.7**	**DISPONIBILITE NETTE**	**14**
239.6	23.6	—	——	1.2	537.1	CONSOMMATION DES PRODUCTEURS	15
—6.6	7.3	——	2.5	2.3	82.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	125.3	—	—	673.9	799.2	VENTES NON—ENERGETIQUES	17
1 657.3	—	5.3	217.1	—	6 696.5	VENTES ENERGETIQUES	18
		TERAJOULES					
87 193	1 226	571	10 355	28 371	318 704	PRODUCTION	1
8 356	—	—	—	1 036	9 853	EXPORTATIONS	2
13 676	5 310	5	—	252	19 242	IMPORTATIONS	3
—17 637	—	— 392	—2 412	—1 931	—35 204	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
3 249	—83	—79	— 237	307	—6 053	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	39	60	AUTRES MATIERES UTILISEES	6
1 453	—	——	— 262	—60	548	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—6 265	—	87	24	— 463	—15 026	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
79 345	**6 618**	**176**	**7 894**	**25 791**	**314 576**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
341	—	—	—	—	779	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
129	—	—	—	—	650	— PAR INDUSTRIES	11
78 875	**6 618**	**176**	**7 894**	**25 791**	**313 147**	**DISPONIBILITE NETTE**	**14**
9 999	999	—	——	47	22 377	CONSOMMATION DES PRODUCTEURS	15
— 276	310	—1	91	79	3 016	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	5 310	—	—	25 664	30 974	VENTES NON—ENERGETIQUES	17
69 152	—	177	7 803	—	254 213	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
		MILLIERS DE METRES CUBES					
7 888.5	132.0	94.7	1 162.6	2 473.4	32 569.4	PRODUCTION	1
1 443.2	—	—	7.2	203.2	1 667.5	EXPORTATIONS	2
1 613.6	441.4	0.1	12.0	21.1	2 141.4	IMPORTATIONS	3
—1 489.3	—	—52.4	— 237.6	— 144.7	—3 547.2	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
507.7	—2.0	5.5	—13.5	— 148.3	1 419.2	CHANGEMENT A L'INVENTAIRE	5
—	—	—	——	4.6	7.2	AUTRES MATIERES UTILISEES	6
46.4	—	0.2	—13.2	83.7	81.2	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
— 573.2	—	4.9	—0.4	— 119.4	—1 333.5	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
6 681.5	**575.3**	**32.2**	**930.6**	**2 502.6**	**29 498.7**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
25.1	—	—	—	—	66.9	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
14.9	—	—	—	—	69.3	— PAR INDUSTRIES	11
6 641.5	**575.3**	**32.2**	**930.6**	**2 502.6**	**29 362.5**	**DISPONIBILITE NETTE**	**14**
931.0	104.9	——	——	5.7	2 203.2	CONSOMMATION DES PRODUCTEURS	15
—37.9	29.0	0.4	7.0	11.8	—24.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	441.4	—	—	2 485.2	2 926.6	VENTES NON—ENERGETIQUES	17
5 748.3	—	31.8	923.6	—	23 842.2	VENTES ENERGETIQUES	18
		TERAJOULES					
329 162	5 592	3 174	41 777	97 672	1 241 453	PRODUCTION	1
60 221	—	—	258	7 437	68 397	EXPORTATIONS	2
67 331	18 704	5	430	823	89 349	IMPORTATIONS	3
—62 145	—	—1 757	—8 537	—7 319	— 138 030	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
21 185	—83	186	— 486	—5 523	55 771	CHANGEMENT A L'INVENTAIRE	5
—	—	—	——	184	274	AUTRES MATIERES UTILISEES	6
1 935	—	6	— 475	2 492	2 685	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—23 919	—	163	—15	—4 706	—52 466	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
278 796	**24 380**	**1 079**	**33 440**	**96 644**	**1 124 031**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 047	—	—	—	—	2 663	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
623	—	—	—	—	2 728	— PAR INDUSTRIES	11
277 126	**24 380**	**1 079**	**33 440**	**96 644**	**1 118 640**	**DISPONIBILITE NETTE**	**14**
38 848	4 446	——	——	223	91 827	CONSOMMATION DES PRODUCTEURS	15
—1 580	1 229	12	251	425	—1 105	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	18 705	—	—	95 996	114 701	VENTES NON—ENERGETIQUES	17
239 858	—	1 067	33 188	—	901 948	VENTES ENERGETIQUES	18

QUEBEC – 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	298.6	15.0	228.5	37.9	143.0	723.1
2	EXPORTS	–	–	3.9	–	21.7	25.6
3	IMPORTS	–	0.4	––	5.7	0.4	6.5
4	INTER–REGIONAL TRANSFERS	–	5.8	–73.0	–3.1	30.9	–39.4
5	STOCK CHANGE	–36.8	–2.1	–27.5	–8.8	81.4	6.2
6	OTHER PRODUCTS USED	–	–	–	–	1.0	1.0
7	INTER–PRODUCT TRANSFERS	81.3	–2.5	–	0.1	–71.2	7.7
8	REFINERY LOSSES AND ADJUSTMENTS	–4.1	6.6	–7.3	4.7	–10.4	–10.4
9	**AVAILABILITY**	**420.8**	**14.2**	**186.3**	**44.7**	**11.5**	**677.4**
15	PRODUCER CONSUMPTION	–	0.3	–	0.3	0.6	1.2
16	PRODUCER LOSSES AND ADJUSTMENTS	2.3	–0.5	–0.5	2.1	–1.1	2.3
17	NON–ENERGY SALES	418.4	14.3	186.8	42.4	12.0	673.9

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	103 900	38 189	142 089
4	INTER–REGIONAL TRANSFERS	44 133	–	–	–	–	44 133
5	STOCK CHANGE AND ADJUSTMENTS	5 439	–	–	31 983	–38 427	–1 005
9	**AVAILABILITY**	**38 693**	**–**	**–**	**71 917**	**76 616**	**187 227**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**38 693**	**–**	**–**	**71 917**	**76 616**	**187 227**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	5	42	–	–
2	BY INDUSTRY	–	2	46	1	21	–
3	TOTAL	–	2	51	42	21	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	15	130	–	–
5	BY INDUSTRY	–	9	185	3	103	–
6	TOTAL	–	9	200	133	103	–

SUPPLEMENTARY INFORMATION:

NUCLEAR GENERATION	*QUARTER 4 TRIMESTRE 4*
URANIUM USED	*–4 942 MEGAWATT HOURS*
	.5 TONNES
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

QUEBEC – 1977 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX, BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			MILLIERS DE METRES CUBES				
1 192.4	72.6	1 118.3	203.2	– 113.1	2 473.4	PRODUCTION	1
161.2	–	20.3	––	21.7	203.2	EXPORTATIONS	2
0.2	1.3	––	18.3	1.4	21.1	IMPORTATIONS	3
–20.2	26.3	– 333.6	–33.4	216.1	– 144.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–88.1	2.6	–5.2	–17.0	–40.6	– 148.3	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	4.6	4.6	AUTRES MATIERES UTILISEES	6
204.1	–19.9	3.0	0.1	– 103.6	83.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–30.0	7.3	–9.5	21.1	– 108.2	– 119.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 333.3	**70.5**	**782.2**	**184.1**	**132.6**	**2 502.6**	**DISPONIBILITE**	**9**
–	1.0	–	1.2	3.5	5.7	CONSOMMATION DES PRODUCTEURS	15
9.3	–1.1	–0.2	5.6	–1.9	11.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1 324.0	70.6	782.4	177.3	130.9	2 485.2	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	316 801	211 576	528 377	IMPORTATIONS	3
159 125	–	–	–	–	159 125	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
8 524	–	–	63 742	– 123 045	–50 779	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
150 601	**–**	**–**	**253 058**	**334 621**	**738 280**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	76 507	76 507	B) COKE ET GAZ MANUFACTURE	12
150 601	**–**	**–**	**253 058**	**258 114**	**661 773**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	46	PAR SERVICES	1
–	–	–	–	2	73	PAR INDUSTRIES	2
–	–	–	–	2	119	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	145	PAR SERVICES	4
–	–	–	–	10	309	PAR INDUSTRIES	5
–	–	–	–	10	454	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*21 987 MEGAWATT HEURES*
URANIUM UTILISEE	*1.9 TONNES*
DECHETS DE BOIS	*379 KILOTONNES 6 950 TERAJOULES*
LESSIVE DE PATE EPUISEE	*1 909 KILOTONNES 29 183 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ONTARIO – 1977 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	21.8	86.9	6.2	17 138.9	
2	EXPORTS	–	–	104.9	894.7	2 920.7	
3	IMPORTS	3 978.5	869.1	–	–	173.7	
4	INTER–REGIONAL TRANSFERS	159.6	6 785.8	5 279.8	967.2	2 555.5	
5	STOCK CHANGE	164.0	83.0	– 267.6	– 180.1	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	21.9	–48.4	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.3	...			
9	**AVAILABILITY**	**3 974.1**	**7 593.9**	**5 551.3**	**210.6**	**16 947.3**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 290.2	–	363.7	–	–	
11	– BY INDUSTRY	3.6	–	80.6	–	–	
12	B) COKE AND MANUFACTURED GASES	1 519.9	–	–	–	–	
13	C) REFINED PRODUCTS	–	7 593.3	–	11.1	–	
14	**NET SUPPLY**	**160.4**	**0.6**	**5 106.9**	**199.5**	**16 947.3**	...
15	PRODUCER CONSUMPTION	–	–	152.7	8.2	3 338.3	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.6	400.1	39.2	–	
17	NON–ENERGY SALES	–	–	151.3	180.9	–	
18	ENERGY SALES	160.4	–	4 402.8	187.5	22 489.7	
				TERAJOULES			
1	PRODUCTION	–	838	3 237	168	61 671	65 915
2	EXPORTS	–	–	3 906	24 314	10 510	38 730
3	IMPORTS	119 319	33 470	–	–	625	153 414
4	INTER–REGIONAL TRANSFERS	4 322	261 333	196 560	26 286	9 196	497 696
5	STOCK CHANGE	5 011	3 197	–9 962	–4 896	–	–6 650
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	815	–1 314	–	– 499
8	REFINERY LOSSES AND ADJUSTMENTS	...	–11		..		–11
9	**AVAILABILITY**	**118 631**	**292 456**	**206 667**	**5 722**	**60 982**	**684 458**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	68 635	–	13 542	–	–	82 176
11	– BY INDUSTRY	107	–	3 001	–	–	3 108
12	B) COKE AND MANUFACTURED GASES	45 462	–	–	–	–	45 462
13	C) REFINED PRODUCTS	–	292 432	–	301	–	292 734
14	**NET SUPPLY**	**4 427**	**23**	**190 124**	**5 421**	**60 982**	**260 978**
15	PRODUCER CONSUMPTION	–	–	5 685	223	12 012	17 921
16	PRODUCER LOSSES AND ADJUSTMENTS	–	23	14 894	1 065	–	15 983
17	NON–ENERGY SALES	–	–	5 632	4 916	–	10 548
18	ENERGY SALES	4 427	–	163 913	5 095	80 926	254 360
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	–	98.0	238.2	15.7	61 249.5	
2	EXPORTS	–	–	419.6	3 263.0	9 645.8	
3	IMPORTS	15 173.5	3 029.7	–	–	1 166.6	
4	INTER–REGIONAL TRANSFERS	774.9	26 056.8	20 488.5	3 981.9	11 196.6	
5	STOCK CHANGE	363.2	57.1	749.0	17.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	29.1	– 149.3	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–13.3			..	
9	**AVAILABILITY**	**15 585.3**	**29 140.8**	**19 587.3**	**567.6**	**63 966.9**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	8 855.7	–	1 285.9	–	–	
11	– BY INDUSTRY	14.0	–	283.8	–	–	
12	B) COKE AND MANUFACTURED GASES	6 204.3	–	–	–	–	
13	C) REFINED PRODUCTS	–	29 135.0	–	31.0	–	
14	**NET SUPPLY**	**511.2**	**5.8**	**18 017.5**	**536.6**	**63 966.9**	...
15	PRODUCER CONSUMPTION	–	–	607.2	16.1	8 359.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	5.8	121.0	82.1	–	
17	NON–ENERGY SALES	–	–	687.2	792.5	–	
18	ENERGY SALES	511.2	–	16 602.1	559.7	90 139.4	
				TERAJOULES			
1	PRODUCTION	–	3 776	8 868	428	220 397	233 468
2	EXPORTS	–	–	15 622	88 678	34 709	139 009
3	IMPORTS	455 070	116 679	–	–	4 198	575 948
4	INTER–REGIONAL TRANSFERS	21 913	1 003 496	762 764	108 215	40 289	1 936 676
5	STOCK CHANGE	11 003	2 198	27 883	480	–	41 564
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1 084	–4 058	–	–2 974
8	REFINERY LOSSES AND ADJUSTMENTS	...	– 514		...	...	– 514
9	**AVAILABILITY**	**465 980**	**1 122 266**	**729 212**	**15 426**	**230 175**	**2 563 058**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	265 453	–	47 873	–	–	313 326
11	– BY INDUSTRY	420	–	10 567	–	–	10 987
12	B) COKE AND MANUFACTURED GASES	185 730	–	–	–	–	185 730
13	C) REFINED PRODUCTS	–	1 122 043	–	843	–	1 122 886
14	**NET SUPPLY**	**14 377**	**223**	**670 772**	**14 583**	**230 175**	**930 130**
15	PRODUCER CONSUMPTION	–	–	22 605	439	30 081	53 124
16	PRODUCER LOSSES AND ADJUSTMENTS	–	223	4 503	2 232	–	6 958
17	NON–ENERGY SALES	–	–	25 585	21 538	–	47 122
18	ENERGY SALES	14 377	–	618 079	15 210	324 353	972 019

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — ONTARIO — 1977 TRIMESTRE 4

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 4 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
1 091.8	554.4	7 715.0	8 880.7	...	...	PRODUCTION	1
2.7	—	395.4	—	...	...	EXPORTATIONS	2
67.1	—	188.3	—	...	...	IMPORTATIONS	3
—	—	1 174.4	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—46.6	—	—15.2	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	17.9	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	199.5	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	134.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 202.7	**554.4**	**8 762.3**	**8 880.7**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	90.9	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	1.2	4.5	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
1 202.7	**553.2**	**8 666.9**	**8 880.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	627.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
46.7	—	109.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	812.9	■	...	...	VENTES NON—ENERGETIQUES	17
1 156.0	553.2	6 918.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
31 476	10 320	287 748	31 956	361 500	...	PRODUCTION	1
79	—	15 687	—	15 765	54 495	EXPORTATIONS	2
1 933	—	7 547	—	9 481	162 895	IMPORTATIONS	3
—	—	45 791	—	45 791	543 487	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—1 343	—	— 162	—	—1 504	—8 154	CHANGEMENT A L'INVENTAIRE	5
—	—	552	—	552	552	AUTRES MATIERES UTILISEES	6
—	—	7 753	—	7 753	7 253	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	5 038	...	5 038	5 027	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
34 673	**10 320**	**328 829**	**31 956**	**405 777**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	3 749	—	3 749	85 926	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	22	186	—	209	3 317	— PAR INDUSTRIES	11
—	—	—	—	—	45 462	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	292 734	C) PRODUITS RAFFINES	13
34 673	**10 297**	**324 893**	**31 956**	**401 819**	**662 797**	**DISPONIBILITE NETTE**	**14**
—	—	25 971	■	25 971	43 892	CONSOMMATION DES PRODUCTEURS	15
1 346	—	3 979	■	5 326	21 309	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	31 380	■	31 380	41 928	VENTES NON—ENERGETIQUES	17
33 327	10 297	257 684	■	301 308	555 668	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
4 444.5	2 264.9	29 741.2	34 532.4	...	...	PRODUCTION	1
10.2	—	1 407.3	—	...	...	EXPORTATIONS	2
205.8	—	554.6	—	...	...	IMPORTATIONS	3
—	—	4 956.8	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
16.2	—	1 018.6	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	64.4	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	449.2	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	201.0	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
4 624.0	**2 264.9**	**33 074.9**	**34 532.4**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	486.5	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	5.5	18.0	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
4 624.0	**2 259.5**	**32 570.4**	**34 532.4**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	2 118.7	■	...	...	CONSOMMATION DES PRODUCTEURS	15
115.3	—	245.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	3 250.5	■	...	...	VENTES NON—ENERGETIQUES	17
4 508.7	2 259.5	26 106.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
128 138	42 161	1 107 062	124 259	1 401 620	...	PRODUCTION	1
293	—	55 942	—	56 235	195 244	EXPORTATIONS	2
5 933	—	22 082	—	28 015	603 962	IMPORTATIONS	3
—	—	193 630	—	193 630	2 130 305	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
467	—	39 714	—	40 181	81 745	CHANGEMENT A L'INVENTAIRE	5
—	—	2 070	—	2 070	2 070	AUTRES MATIERES UTILISEES	6
—	—	17 193	—	17 193	14 219	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	10 280	...	10 280	9 766	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
133 310	**42 161**	**1 236 101**	**124 259**	**1 535 830**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	20 028	—	20 028	333 354	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	102	737	—	839	11 826	— PAR INDUSTRIES	11
—	—	—	—	—	185 730	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	1 122 886	C) PRODUITS RAFFINES	13
133 310	**42 059**	**1 215 335**	**124 259**	**1 514 963**	**2 445 093**	**DISPONIBILITE NETTE**	**14**
—	—	88 036	■	88 036	141 160	CONSOMMATION DES PRODUCTEURS	15
3 323	—	8 892	■	12 216	19 174	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	125 571	■	125 571	172 694	VENTES NON—ENERGETIQUES	17
129 987	42 059	968 001	■	1 140 046	2 112 064	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ONTARIO – 1977 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE - MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL - MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	197.2	255.5	2 589.7	323.5	501.3	1 245.0
2	EXPORTS	–	–	16.8	–	–	17.6
3	IMPORTS	–	–	–	––	–	13.2
4	INTER–REGIONAL TRANSFERS	––	–	301.8	49.9	81.2	209.7
5	STOCK CHANGE	–45.7	5.6	–0.8	–10.1	–44.9	–32.0
6	OTHER PRODUCTS USED	12.0	–	0.8	–	–	–
7	INTER–PRODUCT TRANSFERS	–	57.4	289.7	– 289.5	124.3	148.6
8	REFINERY LOSSES AND ADJUSTMENTS	38.6	–	–25.6	–8.3	–20.7	98.3
9	**AVAILABILITY**	**216.3**	**307.3**	**3 191.6**	**102.3**	**772.4**	**1 532.8**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	––	14.4
11	– BY INDUSTRY	–	–	–	–	0.7	0.2
14	**NET SUPPLY**	**216.3**	**307.3**	**3 191.6**	**102.3**	**771.6**	**1 518.2**
15	PRODUCER CONSUMPTION	■	289.8	1.2	0.5	7.2	6.6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	6.9	49.9	5.8	5.6	21.8
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	10.5	3 140.5	96.1	758.9	1 489.7
				TERAJOULES			
1	PRODUCTION	5 359	10 661	89 749	12 190	19 388	48 151
2	EXPORTS	–	–	582	–	–	682
3	IMPORTS	–	–	–	1	–	512
4	INTER–REGIONAL TRANSFERS	1	–	10 458	1 879	3 140	8 112
5	STOCK CHANGE	–1 241	233	–29	– 382	–1 735	–1 238
6	OTHER PRODUCTS USED	326	–	29	–	–	–
7	INTER–PRODUCT TRANSFERS	–	2 393	10 038	–10 909	4 807	5 748
8	REFINERY LOSSES AND ADJUSTMENTS	1 049	–	– 887	– 312	– 800	3 800
9	**AVAILABILITY**	**5 878**	**12 821**	**110 607**	**3 855**	**29 871**	**59 279**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1	555
11	– BY INDUSTRY	–	–	–	–	27	9
14	**NET SUPPLY**	**5 878**	**12 821**	**110 607**	**3 855**	**29 842**	**58 714**
15	PRODUCER CONSUMPTION	■	12 094	40	17	277	255
16	PRODUCER LOSSES AND ADJUSTMENTS	■	286	1 731	217	217	845
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	440	108 836	3 621	29 348	57 614
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	600.9	983.4	10 637.9	1 291.6	2 173.8	4 586.2
2	EXPORTS	10.3	–	28.0	–	–	83.0
3	IMPORTS	–	–	–	0.1	–	85.2
4	INTER–REGIONAL TRANSFERS	–1.5	–	1 298.0	137.6	341.0	809.1
5	STOCK CHANGE	–62.4	5.6	15.8	65.1	101.9	396.2
6	OTHER PRODUCTS USED	36.6	–	3.6	–	–	0.2
7	INTER–PRODUCT TRANSFERS	–	57.4	832.4	–1 089.0	475.7	517.3
8	REFINERY LOSSES AND ADJUSTMENTS	– 225.6	–	12.7	–55.5	–46.9	334.1
9	**AVAILABILITY**	**913.8**	**1 035.2**	**12 715.5**	**330.7**	**2 935.5**	**5 184.7**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	0.2	89.2
11	– BY INDUSTRY	–	–	–	–	2.8	1.1
14	**NET SUPPLY**	**913.8**	**1 035.2**	**12 715.5**	**330.7**	**2 932.6**	**5 094.4**
15	PRODUCER CONSUMPTION	■	996.2	6.1	1.7	26.3	21.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	27.8	132.4	17.0	21.3	19.1
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	11.2	12 577.0	312.0	2 884.9	5 054.1
				TERAJOULES			
1	PRODUCTION	16 330	41 035	368 668	48 664	84 072	177 371
2	EXPORTS	280	–	970	–	–	3 211
3	IMPORTS	–	–	–	2	–	3 295
4	INTER–REGIONAL TRANSFERS	–39	–	44 983	5 182	13 187	31 293
5	STOCK CHANGE	–1 697	233	549	2 451	3 941	15 321
6	OTHER PRODUCTS USED	995	–	125	–	–	6
7	INTER–PRODUCT TRANSFERS	–	2 393	28 849	–41 029	18 399	20 005
8	REFINERY LOSSES AND ADJUSTMENTS	–6 132	–	439	–2 089	–1 814	12 921
9	**AVAILABILITY**	**24 835**	**43 195**	**440 668**	**12 458**	**113 531**	**200 517**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	6	3 451
11	– BY INDUSTRY	–	–	–	–	109	42
14	**NET SUPPLY**	**24 835**	**43 195**	**440 668**	**12 458**	**113 415**	**197 024**
15	PRODUCER CONSUMPTION	■	41 566	211	63	1 018	819
16	PRODUCER LOSSES AND ADJUSTMENTS	■	1 162	4 588	642	823	739
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	467	435 869	11 754	111 574	195 465

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ONTARIO – 1977 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
1 387.1	64.0	4.9	241.1	905.6	7 715.0	PRODUCTION	1
262.6	–	–	–	98.4	395.4	EXPORTATIONS	2
29.0	28.3	–	–	117.7	188.3	IMPORTATIONS	3
396.9	–	6.2	26.3	102.5	1 174.4	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
26.0	–	1.4	11.6	73.9	–15.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	5.0	17.9	AUTRES MATIERES UTILISEES	6
8.9	–	–1.8	–3.1	– 134.9	199.5	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
73.8	–	–1.8	–2.7	–16.8	134.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 459.6	**92.4**	**9.8**	**255.4**	**840.4**	**8 780.2**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
76.5	–	–	–	–	90.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
3.6	–	–	–	–	4.5	– PAR INDUSTRIES	11
1 379.5	**92.4**	**9.8**	**255.4**	**840.4**	**8 684.8**	**DISPONIBILITE NETTE**	14
214.8	64.0	––	0.3	42.8	627.2	CONSOMMATION DES PRODUCTEURS	15
5.6	–	0.1	0.8	13.1	109.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	28.3	–	–	784.6	812.9	VENTES NON–ENERGETIQUES	17
1 159.0	–	9.7	254.3	–	6 918.7	VENTES ENERGETIQUES	18
		TERAJOULES					
57 880	2 714	164	8 663	32 830	287 748	PRODUCTION	1
10 957	–	–	–	3 466	15 687	EXPORTATIONS	2
1 211	1 201	–	–	4 622	7 547	IMPORTATIONS	3
16 562	–	207	943	4 489	45 791	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 083	–	45	416	2 686	– 162	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	197	552	AUTRES MATIERES UTILISEES	6
371	–	–59	– 111	–4 527	7 753	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
3 080	–	–61	–97	– 733	5 038	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
60 905	**3 915**	**328**	**9 177**	**32 193**	**328 829**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
3 193	–	–	–	–	3 749	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
150	–	–	–	–	186	– PAR INDUSTRIES	11
57 561	**3 915**	**328**	**9 177**	**32 193**	**324 893**	**DISPONIBILITE NETTE**	14
8 964	2 714	––	11	1 597	25 971	CONSOMMATION DES PRODUCTEURS	15
235	–	3	28	418	3 979	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 201	–	–	30 179	31 380	VENTES NON–ENERGETIQUES	17
48 362	–	325	9 138	–	257 684	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
4 697.8	229.2	11.5	1 097.9	3 430.8	29 741.1	PRODUCTION	1
944.2	–	–	–	341.8	1 407.3	EXPORTATIONS	2
34.8	86.0	–	–	348.5	554.6	IMPORTATIONS	3
1 784.4	–	37.3	100.0	451.0	4 956.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
85.2	–	–2.6	59.0	355.0	1 018.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	24.0	64.4	AUTRES MATIERES UTILISEES	6
–28.5	–	–9.6	–15.0	– 291.5	449.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
168.5	–	–8.9	–4.1	26.6	201.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
5 290.5	**315.2**	**50.7**	**1 128.1**	**3 239.4**	**33 139.2**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
397.1	–	–	–	–	486.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
14.0	–	–	–	–	18.0	– PAR INDUSTRIES	11
4 879.3	**315.2**	**50.7**	**1 128.1**	**3 239.4**	**32 634.7**	**DISPONIBILITE NETTE**	14
766.1	229.2	––	1.7	70.2	2 118.7	CONSOMMATION DES PRODUCTEURS	15
18.3	–	0.8	3.9	4.7	245.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	86.0	–	–	3 164.4	3 250.5	VENTES NON–ENERGETIQUES	17
4 094.9	–	49.9	1 122.5	–	26 106.4	VENTES ENERGETIQUES	18
		TERAJOULES					
196 023	9 714	385	39 452	125 350	1 107 060	PRODUCTION	1
39 399	–	–	–	12 083	55 942	EXPORTATIONS	2
1 452	3 645	–	–	13 688	22 082	IMPORTATIONS	3
74 457	–	1 249	3 594	19 724	193 629	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3 556	–	–89	2 119	13 329	39 714	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	944	2 070	AUTRES MATIERES UTILISEES	6
–1 189	–	– 321	– 538	–9 377	17 193	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
7 033	–	– 298	– 146	366	10 280	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
220 754	**13 359**	**1 700**	**40 535**	**124 551**	**1 236 098**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES	
16 571	–	–	–	–	20 028	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
586	–	–	–	–	737	– PAR INDUSTRIES	11
203 597	**13 359**	**1 700**	**40 535**	**124 551**	**1 215 332**	**DISPONIBILITE NETTE**	14
31 967	9 714	––	61	2 616	88 036	CONSOMMATION DES PRODUCTEURS	15
765	–	26	139	9	8 892	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3 645	–	–	121 927	125 571	VENTES NON–ENERGETIQUES	17
170 865	–	1 673	40 335	–	968 001	VENTES ENERGETIQUES	18

ONTARIO – 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	687.4	93.2	98.6	91.8	–65.5	905.6
2	EXPORTS	75.2	21.8	–	1.4	––	98.4
3	IMPORTS	–	3.9	0.1	71.7	42.1	117.7
4	INTER–REGIONAL TRANSFERS	–0.1	–10.0	73.2	–32.5	71.9	102.5
5	STOCK CHANGE	25.0	2.6	–22.3	35.6	32.9	73.9
6	OTHER PRODUCTS USED	–	–	–	4.1	0.9	5.0
7	INTER–PRODUCT TRANSFERS	– 183.1	0.9	––	2.8	44.6	– 134.9
8	REFINERY LOSSES AND ADJUSTMENTS	13.8	0.3	–0.4	–4.9	–25.6	–16.8
9	**AVAILABILITY**	**390.3**	**63.3**	**194.6**	**105.7**	**86.6**	**840.4**
15	PRODUCER CONSUMPTION	23.0	0.1	–	0.2	19.5	42.8
16	PRODUCER LOSSES AND ADJUSTMENTS	20.1	0.9	–1.6	–4.5	–1.8	13.1
17	NON–ENERGY SALES	347.2	62.3	196.3	110.0	68.9	784.6

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	16 686	3 961 838	3 978 521
4	INTER–REGIONAL TRANSFERS	134 213	289	25 061	–	–	159 564
5	STOCK CHANGE AND ADJUSTMENTS	– 122 798	–4 559	2 654	3 279	285 428	164 005
9	**AVAILABILITY**	**257 011**	**4 848**	**22 407**	**13 406**	**3 676 409**	**3 974 078**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	77 637	–	–	–	2 212 540	2 290 177
11	– BY INDUSTRY	–	–	–	–	3 555	3 555
12	B) COKE AND MANUFACTURED GASES	179 375	–	–	–	1 340 550	1 519 924
14	**NET SUPPLY**	––	**4 848**	**22 407**	**13 406**	**119 764**	**160 421**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR.
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	2 034	450	1 208	––	4 460	–
2	BY INDUSTRY	19	637	2	2	27	1
3	TOTAL	2 053	1 088	1 210	2	4 487	1
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	6 305	1 638	7 561	3	16 425	–
5	BY INDUSTRY	76	2 224	10	9	106	6
6	TOTAL	6 381	3 862	7 571	11	16 531	6

SUPPLEMENTARY INFORMATION	*QUARTER 4 TRIMESTRE 4*
NUCLEAR GENERATION	*6 980 201 MEGAWATT HOURS*
URANIUM USED	*135 0 TONNES*
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

ONTARIO — 1977 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
2 430.7	404.5	459.0	336.3	— 199.7	3 430.8	PRODUCTION	1
249.8	78.3	—	5.1	8.6	341.8	EXPORTATIONS	2
0.9	14.2	0.2	182.3	150.9	348.5	IMPORTATIONS	3
19.7	—42.9	338.9	— 127.8	263.0	451.0	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
173.7	—2.1	1.5	24.9	157.0	355.0	CHANGEMENT A L'INVENTAIRE	5
—	—	—	16.6	7.4	24.0	AUTRES MATIERES UTILISEES	6
— 500.6	20.0	——	2.4	186.7	— 291.5	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
131.9	17.8	—7.0	—51.7	—64.4	26.6	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 395.4	**301.8**	**803.5**	**431.6**	**307.1**	**3 239.4**	**DISPONIBILITE**	**9**
38.5	0.2	—	1.6	29.9	70.2	CONSOMMATION DES PRODUCTEURS	15
22.7	9.1	—7.8	—9.0	—10.4	4.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
1 334.2	292.5	811.3	438.9	287.5	3 164.4	VENTES NON—ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
—	—	—	—	—	—	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	56 454	15 117 074	15 173 520	IMPORTATIONS	3
718 207	553	56 167	—	—	774 926	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—13 992	—4 559	—3 863	5 956	379 636	363 181	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
732 198	**5 112**	**60 029**	**50 498**	**14 737 434**	**15 585 261**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
223 133	—	—	—	8 632 616	8 855 748	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	—	—	14 008	14 008	— PAR INDUSTRIES	11
509 066	—	—	—	5 695 249	6 204 313	B) COKE ET GAZ MANUFACTURE	12
——	**5 112**	**60 029**	**50 498**	**395 563**	**511 188**	**DISPONIBILITE NETTE**	**14**
—	—	—	—	—	—	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES — GAZ MANUFACTURES	PROPANE	WOOD — BOIS	SPENT PULPING LIQUOR — LESSIVE DE PATE EPUISEE	OTHER — AUTRE	TOTAL ALL FUELS — TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	8 153	PAR SERVICES	1
12	—	2	15	10	728	PAR INDUSTRIES	2
12	—	2	15	10	8 881	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	31 931	PAR SERVICES	4
56	—	8	70	36	2 601	PAR INDUSTRIES	5
56	—	8	70	36	34 532	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES:	*YEAR TO DATE CUMULATIF DE L'ANNEE*
PRODUCTION DE L'ENERGIE NUCLEAIRE	*24 674 040 MEGAWATT HEURES*
URANIUM UTILISEE	*475.4 TONNES*
DECHETS DE BOIS	*425 KILOTONNES 7 775 TERAJOULES*
LESSIVE DE PATE EPUISEE	*2 572 KILOTONNES 36 699 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – MANITOBA – 1977 QUARTER 4

		COAL – CHARBON	CRUDE OIL - PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	–	155.1	–	–	3 921.4	
2	EXPORTS	–	10.5	1 786.2	330.3	377.0	
3	IMPORTS	2.4	–	–	–	24.5	..
4	INTER–REGIONAL TRANSFERS	182.9	340.2	2 463.8	361.7	– 208.3	..
5	STOCK CHANGE	– 114.1	18.8	1.4	–1.6	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	0.2	–7.4	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	.	
9	**AVAILABILITY**	**299.4**	**466.1**	**676.3**	**25.6**	**3 360.6**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	166.0	–	0.1	–	–	.
11	– BY INDUSTRY	–	–	0.2	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	...
13	C) REFINED PRODUCTS	–	465.6	–	–	–	..
14	**NET SUPPLY**	**133.4**	**0.5**	**675.9**	**25.6**	**3 360.6**	...
15	PRODUCER CONSUMPTION	–	–	85.7	0.3	756.9	.
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.5	100.8	–1.4	–	..
17	NON–ENERGY SALES	–	–	–	–	–	.
18	ENERGY SALES	133.4	–	489.5	28.7	2 805.8	...
				TERAJOULES			
1	PRODUCTION	–	5 973	–	–	14 111	20 084
2	EXPORTS	–	404	66 499	8 976	1 357	77 235
3	IMPORTS	73	–	–	–	88	161
4	INTER–REGIONAL TRANSFERS	3 053	13 103	91 723	9 831	– 750	116 961
5	STOCK CHANGE	–1 787	723	54	–44	–	–1 054
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	6	– 202	–	– 195
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	**4 913**	**17 949**	**25 177**	**697**	**12 092**	**60 828**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 548	–	4	–	–	2 552
11	– BY INDUSTRY	–	–	8	–	–	8
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	17 931	–	–	–	17 931
14	**NET SUPPLY**	**2 365**	**19**	**25 164**	**697**	**12 092**	**40 337**
15	PRODUCER CONSUMPTION	–	–	3 189	9	2 724	5 922
16	PRODUCER LOSSES AND ADJUSTMENTS	–	19	3 751	–37	–	3 733
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	2 365	–	18 223	781	10 096	31 466
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	---
1	PRODUCTION	–	630.6	–	7.4	11 143.8	...
2	EXPORTS	–	41.2	7 719.5	1 387.2	582.7	...
3	IMPORTS	10.6	–	–	–	873.2	...
4	INTER–REGIONAL TRANSFERS	1 432.5	907.4	9 801.1	1 471.6	– 433.0	...
5	STOCK CHANGE	136.9	6.5	0.7	0.5	–	...
6	OTHER PRODUCTS USED	–	–	–	–	–	..
7	INTER–PRODUCT TRANSFERS	–	–	11.7	–15.6	–	...
8	REFINERY LOSSES AND ADJUSTMENTS	...	––	...	...	...	..
9	**AVAILABILITY**	**1 306.1**	**1 490.3**	**2 092.7**	**75.8**	**11 001.3**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 115.1	–	3.0	–	–	...
11	– BY INDUSTRY	–	–	0.9	–	–	...
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	..
13	C) REFINED PRODUCTS	–	1 495.5	–	–	–	..
14	**NET SUPPLY**	**191.0**	**–5.2**	**2 088.8**	**75.8**	**11 001.3**	...
15	PRODUCER CONSUMPTION	–	–	344.3	0.9	1 365.4	...
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–5.2	29.6	–1.5	–	..
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	191.0	–	1 714.9	93.0	11 010.1	..
				TERAJOULES			
1	PRODUCTION	–	24 284	–	202	40 099	64 585
2	EXPORTS	–	1 585	287 387	37 699	2 097	328 768
3	IMPORTS	316	–	–	–	3 142	3 458
4	INTER–REGIONAL TRANSFERS	22 907	34 945	364 883	39 994	–1 558	461 171
5	STOCK CHANGE	2 071	249	24	12	–	2 357
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	436	– 425	–	11
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1	...	...	...	–1
9	**AVAILABILITY**	**21 153**	**57 395**	**77 907**	**2 059**	**39 586**	**198 101**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	17 112	–	112	–	–	17 223
11	– BY INDUSTRY	–	–	34	–	–	34
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	57 594	–	–	–	57 594
14	**NET SUPPLY**	**4 041**	**– 199**	**77 762**	**2 059**	**39 586**	**123 250**
15	PRODUCER CONSUMPTION	–	–	12 817	23	4 913	17 753
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 199	1 102	–42	–	861
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	4 041	–	63 843	2 528	39 618	110 031

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — MANITOBA — 1977 TRIMESTRE 4

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 4 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	. .	. . .		
—	—	473.1	202.2			PRODUCTION	1
—	—	—	—			EXPORTATIONS	2
0.2	—	—0.5	—		...	IMPORTATIONS	3
—	—	434.7	—		. .	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	14.4	—		.	CHANGEMENT A L'INVENTAIRE	5
—	—	7.4	—	..		AUTRES MATIERES UTILISEES	6
—	—	—	—		.	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
. .	.	24.0	. .			PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.2	**—**	**869.0**	**202.2**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	6.5	—	.		A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	2.0	—	..	.	— PAR INDUSTRIES	11
—	—	—	—		.	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	.		C) PRODUITS RAFFINES	13
0.2	**—**	**860.5**	**202.2**	...	...	**DISPONIBILITE NETTE**	**14**
—	—	34.9	■		. .	CONSOMMATION DES PRODUCTEURS	15
0.2	—	9.9	■		.	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	34.3	■	..	.	VENTES NON—ENERGETIQUES	17
—	—	786.9	■	.	..	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	17 307	728	18 035	...	PRODUCTION	1
—	—	—	—	—	77 235	EXPORTATIONS	2
7	—	—18	—	—11	150	IMPORTATIONS	3
—	—	16 045	—	16 045	133 005	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	320	—	319	— 735	CHANGEMENT A L'INVENTAIRE	5
—	—	257	—	257	257	AUTRES MATIERES UTILISEES	6
—	—	-18	—	—18	— 213	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	875	..	875	875	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7	**—**	**32 379**	**728**	**33 113**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	251	—	251	2 804	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	82	—	82	90	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	17 931	C) PRODUITS RAFFINES	13
7	**—**	**32 046**	**728**	**32 780**	**73 117**	**DISPONIBILITE NETTE**	**14**
—	—	1 458	■	1 458	7 380	CONSOMMATION DES PRODUCTEURS	15
7	—	352	■	359	4 091	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	1 459	■	1 459	1 459	VENTES NON—ENERGETIQUES	17
—	—	28 720	■	28 721	60 186	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	. .	. .		
—	—	1 513.0	1 374.2			PRODUCTION	1
—	—	—	—	. .	.	EXPORTATIONS	2
2.2	—	44.0	—	.	.	IMPORTATIONS	3
—	—	1 867.9	—	.	. .	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—0.9	—	34.3	—			CHANGEMENT A L'INVENTAIRE	5
—	—	15.6	—	..	..	AUTRES MATIERES UTILISEES	6
—	—	—	—	..	. .	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
..	...	88.8	..		.	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
3.1	**—**	**3 301.8**	**1 374.2**	...	...	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	26.3	—	.		A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	7.5	—			— PAR INDUSTRIES	11
—	—	—	—	.	.	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—			C) PRODUITS RAFFINES	13
3.1	**—**	**3 268.0**	**1 374.2**	...	...	**DISPONIBILITE NETTE**	**14**
—	—	111.2	■			CONSOMMATION DES PRODUCTEURS	15
3.1	—	26.4	■		.	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	161.8	■			VENTES NON—ENERGETIQUES	17
—	—	2 967.7	■	.	..	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	55 607	4 945	60 552	...	PRODUCTION	1
—	—	—		—	328 768	EXPORTATIONS	2
64	—	1 701	—	1 765	5 224	IMPORTATIONS	3
—	—	68 807	—	68 807	529 979	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—26	—	1 171		1 145	3 502	CHANGEMENT A L'INVENTAIRE	5
—	—	542	—	542	542	AUTRES MATIERES UTILISEES	6
—	—	73	—	73	84	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
..	..	3 278	..	3 278	3 277	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
90	**—**	**122 282**	**4 945**	**127 317**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	1 018	—	1 018	18 241	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	313	—	313	347	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—		—	57 594	C) PRODUITS RAFFINES	13
90	**—**	**120 951**	**4 945**	**125 986**	**249 236**	**DISPONIBILITE NETTE**	**14**
—	—	4 643	■	4 643	22 396	CONSOMMATION DES PRODUCTEURS	15
89	—	937	■	1 026	1 888	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	6 937	■	6 937	6 937	VENTES NON—ENERGETIQUES	17
—	—	107 983	■	107 983	218 014	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – MANITOBA – 1977 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	3.9	19.3	284.1	43.3	67.0	8.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–0.6	–
4	INTER–REGIONAL TRANSFERS	–	–	169.3	3.4	129.3	6.9
5	STOCK CHANGE	––	–	49.9	–22.1	–32.2	3.9
6	OTHER PRODUCTS USED	–	–	7.4	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–4.2	–60.2	67.5
8	REFINERY LOSSES AND ADJUSTMENTS	1.8	–	3.7	16.5	–4.9	4.1
9	**AVAILABILITY**	**2.1**	**19.3**	**407.2**	**48.0**	**172.5**	**75.2**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	5.9	0.6
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**2.1**	**19.3**	**407.2**	**48.0**	**166.6**	**74.6**
15	PRODUCER CONSUMPTION	■	19.3	0.1	––	0.4	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	2.0	0.8	4.1	0.6
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	405.1	47.3	162.1	74.0
				TERAJOULES			
1	PRODUCTION	106	806	9 844	1 631	2 590	336
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–24	–
4	INTER–REGIONAL TRANSFERS	–	–	5 867	127	5 000	267
5	STOCK CHANGE	1	–	1 729	– 835	–1 245	149
6	OTHER PRODUCTS USED	–	–	257	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	– 159	–2 328	2 612
8	REFINERY LOSSES AND ADJUSTMENTS	50	–	127	623	– 188	158
9	**AVAILABILITY**	**56**	**806**	**14 113**	**1 810**	**6 670**	**2 908**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	228	23
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**56**	**806**	**14 113**	**1 810**	**6 441**	**2 885**
15	PRODUCER CONSUMPTION	■	806	4	––	17	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	69	29	157	24
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	14 040	1 780	6 268	2 860
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	15.8	58.1	863.7	159.7	226.4	21.3
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	42.7	–
4	INTER–REGIONAL TRANSFERS	–	–	799.1	9.2	563.7	17.0
5	STOCK CHANGE	0.2	–	37.1	–9.0	–11.8	–0.4
6	OTHER PRODUCTS USED	–	–	15.6	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	3.3	–1.7	– 163.2	188.8
8	REFINERY LOSSES AND ADJUSTMENTS	–1.0	–	29.3	52.7	–4.4	7.1
9	**AVAILABILITY**	**16.6**	**58.1**	**1 615.4**	**123.3**	**685.7**	**220.4**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	21.9	4.4
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**16.6**	**58.1**	**1 615.4**	**123.3**	**663.8**	**216.0**
15	PRODUCER CONSUMPTION	■	58.1	0.4	––	1.6	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	15.9	4.0	15.1	3.0
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 599.0	119.3	647.1	213.0
				TERAJOULES			
1	PRODUCTION	430	2 422	29 934	6 016	8 755	825
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	1 650	–
4	INTER–REGIONAL TRANSFERS	–	–	27 692	345	21 799	657
5	STOCK CHANGE	6	–	1 285	– 338	– 455	–15
6	OTHER PRODUCTS USED	–	–	542	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	114	–66	–6 311	7 302
8	REFINERY LOSSES AND ADJUSTMENTS	–27	–	1 014	1 987	– 171	276
9	**AVAILABILITY**	**451**	**2 422**	**55 982**	**4 646**	**26 521**	**8 524**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	849	169
11	– BY INDUSTRY	–	–	–	–	–	–
14	**NET SUPPLY**	**451**	**2 422**	**55 982**	**4 646**	**25 672**	**8 355**
15	PRODUCER CONSUMPTION	■	2 422	15	2	64	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	551	150	584	115
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	55 416	4 494	25 024	8 239

TABLEAU 2. PRODUITS PETROLIERS RAFFINES — MANITOBA — 1977 TRIMESTRE 4

HEAVY FUEL OIL — MAZOUT LOURD	PETROLEUM COKE — COKE PETROLIER	AVIATION GAS — ESSENCE D'AVIATION	AVIATION TURBO FUEL — CARBU—REACTEUR	NON—ENERGY PRODUCTS — PRODUITS NON—ENERGETIQUES	TOTAL REFINED PRODUCTS — TOTAL DES PRODUITS RAFFINES		
						— TRIMESTRE 4 —	
		MILLIERS DE METRES CUBES					
39.6	5.9	—	2.2	—0.9	473.1	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	—	0.2	—0.5	IMPORTATIONS	3
26.4	—	8.4	62.6	28.4	434.7	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
12.8	—	3.1	13.4	—14.4	14.4	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	7.4	AUTRES MATIERES UTILISEES	6
—0.1	—	——	4.9	—7.9	—	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—	—	0.2	—0.2	2.7	24.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
53.1	**5.9**	**5.0**	**56.5**	**31.6**	**876.4**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	6.5	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
2.0	—	—	—	—	2.0	— PAR INDUSTRIES	11
51.2	**5.9**	**5.0**	**56.5**	**31.6**	**867.9**	**DISPONIBILITE NETTE**	14
9.1	5.9	—	—	——	34.9	CONSOMMATION DES PRODUCTEURS	15
—	—	1.1	4.1	—2.7	9.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	34.3	34.3	VENTES NON—ENERGETIQUES	17
42.1	—	4.0	52.4	—	786.9	VENTES ENERGETIQUES	18
		TERAJOULES					
1 653	250	—	80	10	17 307	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	—	7	—18	IMPORTATIONS	3
1 103	—	282	2 250	1 149	16 045	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
536	—	105	483	— 603	320	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	257	AUTRES MATIERES UTILISEES	6
—3	—	—1	175	— 313	—18	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—	—	7	—7	105	875	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 218	**250**	**169**	**2 029**	**1 351**	**32 379**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	251	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
82	—	—	—	—	82	— PAR INDUSTRIES	11
2 136	**250**	**169**	**2 029**	**1 351**	**32 046**	**DISPONIBILITE NETTE**	14
380	250	—	—	1	1 458	CONSOMMATION DES PRODUCTEURS	15
——	—	35	147	— 109	352	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	1 459	1 459	VENTES NON—ENERGETIQUES	17
1 756	—	134	1 882	—	28 720	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
		MILLIERS DE METRES CUBES					
92.0	19.9	—	11.9	44.2	1 513.0	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	0.9	0.5	44.0	IMPORTATIONS	3
99.8	—	29.3	233.3	116.7	1 867.9	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
2.8	—	1.6	9.4	4.4	34.3	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	15.6	AUTRES MATIERES UTILISEES	6
—0.5	—	—3.2	—24.3	0.8	—	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—0.6	—	0.2	—0.4	5.8	88.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
189.0	**19.9**	**24.2**	**212.8**	**152.0**	**3 317.5**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	26.3	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
7.5	—	—	—	—	7.5	— PAR INDUSTRIES	11
181.5	**19.9**	**24.2**	**212.8**	**152.0**	**3 283.6**	**DISPONIBILITE NETTE**	14
30.7	19.9	—	——	0.3	111.2	CONSOMMATION DES PRODUCTEURS	15
—	—	2.6	—4.0	—10.1	26.4	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	161.8	161.8	VENTES NON—ENERGETIQUES	17
150.8	—	21.7	216.8	—	2 967.7	VENTES ENERGETIQUES	18
		TERAJOULES					
3 838	842	—	427	2 118	55 607	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	—	31	19	1 701	IMPORTATIONS	3
4 164	—	981	8 383	4 785	68 807	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
117	—	52	336	182	1 171	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	542	AUTRES MATIERES UTILISEES	6
—22	—	— 108	— 872	36	73	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—23	—	8	—16	230	3 278	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
7 887	**842**	**812**	**7 648**	**6 546**	**122 282**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	—	—	—	1 018	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
313	—	—	—	—	313	— PAR INDUSTRIES	11
7 574	**842**	**812**	**7 648**	**6 546**	**120 951**	**DISPONIBILITE NETTE**	14
1 282	842	—	——	14	4 643	CONSOMMATION DES PRODUCTEURS	15
——	—	85	— 144	— 405	937	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	—	—	6 937	6 937	VENTES NON—ENERGETIQUES	17
6 291	—	727	7 792	—	107 983	VENTES ENERGETIQUES	18

MANITOBA – 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	0.2	9.8	–	–10.9	–0.9
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	0.2	––	0.2
4	INTER–REGIONAL TRANSFERS	–	1.1	5.8	8.4	13.1	28.4
5	STOCK CHANGE	–	–0.2	–6.8	–0.3	–7.2	–14.4
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.1	––	–7.9	–7.9
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	–0.6	–0.5	3.8	2.7
9	**AVAILABILITY**	**–**	**1.5**	**23.1**	**9.4**	**–2.4**	**31.6**
15	PRODUCER CONSUMPTION	–	––	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–0.2	––	–2.5	–2.7
17	NON–ENERGY SALES	–	1.5	23.3	9.3	0.1	34.3

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	2 429	2 429
4	INTER–REGIONAL TRANSFERS	15 317	7 483	160 105	–	–	182 906
5	STOCK CHANGE AND ADJUSTMENTS	–2 448	278	– 111 763	–	– 179	– 114 113
9	**AVAILABILITY**	**17 765**	**7 206**	**271 868**	**–**	**2 607**	**299 447**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	7	–	166 030	–	–	166 037
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**17 758**	**7 206**	**105 839**	**–**	**2 607**	**133 410**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	176	––	–	7	–	–
2	BY INDUSTRY	–	2	–	–	18	–
3	TOTAL	176	2	–	7	18	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	1 241	10	–	50	–	–
5	BY INDUSTRY	–	6	–	–	67	–
6	TOTAL	1 241	16	–	50	67	–

SUPPLEMENTARY INFORMATION	QUARTER 4 TRIMESTRE 4
TOTAL FOR PRAIRIE PROVINCES	
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

MANITOBA – 1977 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
MILLIERS DE METRES CUBES							
–	1.9	78.6	–	–36.3	44.2	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	––	0.3	0.2	0.5	IMPORTATIONS	3
–	4.2	39.2	33.3	40.0	116.7	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	1.5	–0.7	3.6	4.4	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	0.5	––	0.3	0.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	––	–0.5	–1.6	7.9	5.8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**6.1**	**117.4**	**36.0**	**–7.4**	**152.0**	**DISPONIBILITE**	**9**
–	––	0.3	0.1	–	0.3	CONSOMMATION DES PRODUCTEURS	15
–	––	–1.0	–1.3	–7.9	–10.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	6.0	118.1	37.2	0.5	161.8	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
TONNES							
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	10 551	10 551	IMPORTATIONS	3
62 721	11 397	1 358 394	–	–	1 432 511	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–2 756	237	138 953	–	497	136 931	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
65 477	**11 160**	**1 219 441**	**–**	**10 053**	**1 306 130**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
27	–	1 115 060	–	–	1 115 088	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
65 450	**11 160**	**104 380**	**–**	**10 053**	**191 043**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
GIGAWATT HEURES							
TRIMESTRE 4							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	183	PAR SERVICES	1
–	–	–	–	–	19	PAR INDUSTRIES	2
–	–	–	–	–	202	TOTAL	3
CUMULATIF DE L'ANNEE							
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	1 301	PAR SERVICES	4
–	–	–	–	–	73	PAR INDUSTRIES	5
–	–	–	–	–	1 374	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES: *YEAR TO DATE CUMULATIF DE L'ANNEE*

LE TOTAL DES PRAIRIES:
DECHETS DE BOIS *169 KILOTONNES 3 463 TERAJOULES*
LESSIVE DE PATE EPUISEE *1 102 KILOTONNES 16 282 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – SASKATCHEWAN – 1977 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	1 318.0	2 539.9	418.1	31.8	513.4	
2	EXPORTS	1.1	1 126.7	–	149.5	–	
3	IMPORTS	0.1	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–37.0	– 932.5	631.3	29.6	28.3	
5	STOCK CHANGE	–25.8	–20.4	–56.2	– 158.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.5	...	...		
9	**AVAILABILITY**	**1 305.8**	**501.5**	**1 105.6**	**70.6**	**541.7**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	1 235.8	–	97.5	–	–	
11	– BY INDUSTRY	–	–	5.4	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	517.1	–	–	–	.
14	**NET SUPPLY**	**70.1**	**–15.5**	**1 002.7**	**70.6**	**541.7**	...
15	PRODUCER CONSUMPTION	0.3	–	183.5	1.3	435.3	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	–15.5	74.6	8.1	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	69.8	–	744.6	74.5	1 861.5	..
				TERAJOULES			
1	PRODUCTION	20 225	97 815	15 564	864	1 847	136 315
2	EXPORTS	16	43 390	–	4 064	–	47 470
3	IMPORTS	3	–	–	–	–	3
4	INTER–REGIONAL TRANSFERS	87	–35 912	23 503	804	102	–11 416
5	STOCK CHANGE	– 488	– 784	–2 092	–4 314	–	–7 678
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–18	...	...	...	–18
9	**AVAILABILITY**	**20 786**	**19 315**	**41 159**	**1 918**	**1 949**	**85 127**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	19 682	–	3 631	–	–	23 313
11	– BY INDUSTRY	–	–	200	–	–	200
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	19 913	–	–	–	19 913
14	**NET SUPPLY**	**1 105**	**– 598**	**37 329**	**1 918**	**1 949**	**41 702**
15	PRODUCER CONSUMPTION	4	–	6 831	36	1 566	8 437
16	PRODUCER LOSSES AND ADJUSTMENTS	–	– 598	2 777	221	–	2 400
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	1 101	–	27 721	2 025	6 698	37 545
	– YEAR TO DATE –	KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	5 478.6	9 832.5	1 352.9	137.2	2 101.7	
2	EXPORTS	1.5	4 112.4	–	515.2	–	
3	IMPORTS	7.0	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	– 990.3	–3 738.8	2 292.1	252.1	– 308.3	
5	STOCK CHANGE	–24.7	55.0	86.1	– 313.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.7	...	...		
9	**AVAILABILITY**	**4 518.5**	**1 926.9**	**3 559.0**	**187.7**	**1 793.3**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	4 300.7	–	404.5	–	–	
11	– BY INDUSTRY	–	–	20.3	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	.
13	C) REFINED PRODUCTS	–	1 801.9	–	–	–	
14	**NET SUPPLY**	**217.8**	**125.0**	**3 134.1**	**187.7**	**1 793.3**	...
15	PRODUCER CONSUMPTION	1.1	–	709.7	6.2	1 014.8	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	125.0	–33.7	28.3	–	
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	216.7	–	2 458.2	194.1	7 092.3	
				TERAJOULES			
1	PRODUCTION	84 071	378 670	50 367	3 728	7 562	524 398
2	EXPORTS	24	158 377	–	14 002	–	172 403
3	IMPORTS	209	–	–	–	–	209
4	INTER–REGIONAL TRANSFERS	–13 319	– 143 989	85 334	6 850	–1 109	–66 233
5	STOCK CHANGE	–1 537	2 119	3 205	–8 524	–	–4 737
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–26	...	...	...	–26
9	**AVAILABILITY**	**72 474**	**74 210**	**132 496**	**5 101**	**6 453**	**290 734**
	TRANSFORMED TO OTHER FUELS						
10	A) ELECTRICITY – BY UTILITIES	68 911	–	15 059	–	–	83 970
11	– BY INDUSTRY	–	–	757	–	–	757
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	69 396	–	–	–	69 396
14	**NET SUPPLY**	**3 563**	**4 814**	**116 681**	**5 101**	**6 453**	**136 611**
15	PRODUCER CONSUMPTION	17	–	26 420	168	3 651	30 256
16	PRODUCER LOSSES AND ADJUSTMENTS	–	4 814	–1 255	769	–	4 328
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	3 546	–	91 516	5 275	25 521	125 857

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — SASKATCHEWAN — 1977 TRIMESTRE 4

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 4 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***			
—	—	534.1	1 755.2	...	...	PRODUCTION	1
—	—	—	—	...	...	EXPORTATIONS	2
0.1	—	2.3	—	...	...	IMPORTATIONS	3
—	—	480.5	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	14.6	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	9.8	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	5.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.1	**—**	**1 006.3**	**1 755.2**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	2.7	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	0.4	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
0.1	**—**	**1 003.2**	**1 755.2**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	34.3	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.1	—	12.8	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	62.8	■	...	...	VENTES NON—ENERGETIQUES	17
—	—	879.9	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	19 873	6 316	26 189	...	PRODUCTION	1
—	—	—	—	—	47 470	EXPORTATIONS	2
2	—	89	—	92	94	IMPORTATIONS	3
—	—	17 122	—	17 122	5 706	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	387	—	387	—7 290	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	—	AUTRES MATIERES UTILISEES	6
—	—	360	—	360	360	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	174	...	174	156	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2	**—**	**36 882**	**6 316**	**43 201**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	110	—	110	23 423	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	18	—	18	217	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	19 913	C) PRODUITS RAFFINES	13
2	**—**	**36 755**	**6 316**	**43 073**	**84 775**	**DISPONIBILITE NETTE**	**14**
—	—	1 431	■	1 431	9 868	CONSOMMATION DES PRODUCTEURS	15
2	—	442	■	444	2 844	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	2 721	■	2 721	2 721	VENTES NON—ENERGETIQUES	17
—	—	31 797	■	31 797	69 342	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH				
—	—	1 877.7	6 313.7	...	...	PRODUCTION	1
—	—	—	—	...	...	EXPORTATIONS	2
0.4	—	8.2	—	...	...	IMPORTATIONS	3
—	—	2 071.8	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	—24.5	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	30.0	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	20.0	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.4	**—**	**3 992.1**	**6 313.7**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	6.9	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	2.1	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
0.4	**—**	**3 983.0**	**6 313.7**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
—	—	143.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
0.4	—	39.7	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	273.0	■	...	...	VENTES NON—ENERGETIQUES	17
—	—	3 486.5	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	69 975	22 719	92 694	...	PRODUCTION	1
—	—	—	—	—	172 403	EXPORTATIONS	2
12	—	321	—	333	542	IMPORTATIONS	3
—	—	74 992	—	74 992	8 759	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	—	— 818	—	— 818	—5 555	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	—	AUTRES MATIERES UTILISEES	6
—	—	1 121	—	1 121	1 121	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	507	...	507	481	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
12	**—**	**146 719**	**22 719**	**169 450**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	280	—	280	84 250	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	84	—	84	841	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	69 396	C) PRODUITS RAFFINES	13
12	**—**	**146 355**	**22 719**	**169 086**	**305 697**	**DISPONIBILITE NETTE**	**14**
—	—	5 964	■	5 964	36 220	CONSOMMATION DES PRODUCTEURS	15
12	—	1 390	■	1 402	5 730	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	11 839	■	11 839	11 839	VENTES NON—ENERGETIQUES	17
—	—	126 051	■	126 051	251 908	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS — SASKATCHEWAN — 1977 QUARTER 4

		REFINERY LPG'S — GPL DES RAFFINERIES	STILL GAS — GAZ DE DISTILLATION	MOTOR GASOLINE — ESSENCE A MOTEUR	KEROSENE — MAZOUT POUR POELES	DIESEL FUEL OIL — CARBURANT DIESEL	LIGHT FUEL OIL — MAZOUT LEGER
	— QUARTER 4 —						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	21.4	24.0	229.6	87.9	32 2	—
2	EXPORTS	—	—	—	—		—
3	IMPORTS	—	—	—	—	—	—
4	INTER—REGIONAL TRANSFERS	—	—	341.6	—2.1	143.3	5.3
5	STOCK CHANGE	0.7	—	58.6	—31.4	—25 5	2.8
6	OTHER PRODUCTS USED	—		—	—		—
7	INTER—PRODUCT TRANSFERS	—	—	10.9	—35.5	—12.7	69 5
8	REFINERY LOSSES AND ADJUSTMENTS	7.3	—	—7.2	6.1	1 4	—4 8
9	**AVAILABILITY**	**13.4**	**24.0**	**530.7**	**75.5**	**186.9**	**76.8**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	-	0.7	—
11	— BY INDUSTRY	—	—	—	—	——	0.3
14	**NET SUPPLY**	**13.4**	**24.0**	**530.7**	**75.5**	**186.1**	**76.5**
15	PRODUCER CONSUMPTION	■	24.0	——	——	0 3	—
16	PRODUCER LOSSES AND ADJUSTMENTS	■	—	12.8	—0.7	1 1	0.9
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	—	517.9	76.2	184 8	75.6
				TERAJOULES			
1	PRODUCTION	582	1 002	7 958	3 311	1 246	—
2	EXPORTS	—	—	—	—	-	—
3	IMPORTS	—		—	—	—	—
4	INTER—REGIONAL TRANSFERS	—	—	11 840	—81	5 543	203
5	STOCK CHANGE	18	—	2 032	—1 182	— 986	106
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	377	—1 338	— 492	2 688
8	REFINERY LOSSES AND ADJUSTMENTS	199	—	— 248	231	56	— 186
9	**AVAILABILITY**	**365**	**1 002**	**18 391**	**2 844**	**7 227**	**2 970**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	28	—
11	— BY INDUSTRY	—	—	—	—	——	12
14	**NET SUPPLY**	**365**	**1 002**	**18 391**	**2 844**	**7 199**	**2 958**
15	PRODUCER CONSUMPTION	■	1 002	1	——	12	—
16	PRODUCER LOSSES AND ADJUSTMENTS	■	—	443	—28	42	35
17	NON—ENERGY SALES	■		—	—	—	—
18	ENERGY SALES	■	—	17 947	2 872	7 145	2 923
	— YEAR TO DATE —						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	66.5	100.2	803.4	307.2	120.8	—
2	EXPORTS	—	—	—	—	—	—
3	IMPORTS	—	—	—	—	—	—
4	INTER—REGIONAL TRANSFERS	—	—	1 244.7	—5.3	758.0	19.2
5	STOCK CHANGE	2.3	—	—17.5	—32.0	—3 8	3.1
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	37.7	— 142.2	37.2	181.2
8	REFINERY LOSSES AND ADJUSTMENTS	23.3	—	4.4	6.0	—2.2	—14.5
9	**AVAILABILITY**	**40.9**	**100.2**	**2 099.0**	**185.6**	**922.1**	**211.9**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	2 7	—
11	— BY INDUSTRY	—		—	—	——	1.5
14	**NET SUPPLY**	**40.9**	**100.2**	**2 099.0**	**185.6**	**919.3**	**210.4**
15	PRODUCER CONSUMPTION	■	100.2	0.1	——	1 1	—
16	PRODUCER LOSSES AND ADJUSTMENTS	■	—	33.8	1.9	—2 2	3.0
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	—	2 065.0	183.7	920 4	207 4
				TERAJOULES			
1	PRODUCTION	1 806	4 179	27 844	11 573	4 673	—
2	EXPORTS	—		—	—	—	—
3	IMPORTS	—	—	—	—	—	—
4	INTER—REGIONAL TRANSFERS	—	—	43 135	— 200	29 316	744
5	STOCK CHANGE	62	—	— 608	—1 206	— 146	119
6	OTHER PRODUCTS USED	—		—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	1 307	—5 359	1 439	7 009
8	REFINERY LOSSES AND ADJUSTMENTS	634	—	152	227	—87	— 561
9	**AVAILABILITY**	**1 110**	**4 179**	**72 742**	**6 994**	**35 661**	**8 195**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	-	—	105	—
11	— BY INDUSTRY	—	—	—	—	——	58
14	**NET SUPPLY**	**1 110**	**4 179**	**72 742**	**6 994**	**35 555**	**8 137**
15	PRODUCER CONSUMPTION	■	4 179	4	——	44	——
16	PRODUCER LOSSES AND ADJUSTMENTS	■	—	1 173	71	—85	115
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	—	71 565	6 922	35 596	8 021

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – SASKATCHEWAN – 1977 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
4.4	1.5	–	–	133.0	534.1	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	2.3	2.3	IMPORTATIONS	3
2.4	–	2.2	24.1	–36.4	480.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1.9	0.2	–0.5	1.4	6.5	14.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
7.3	–	–	–0.2	–29.4	9.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.1	–	2.8	5.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
12.2	**1.3**	**2.8**	**22.6**	**60.1**	**1 006.3**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1.9	–	–	–	–	2.7	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.1	–	–	–	–	0.4	– PAR INDUSTRIES	11
10.1	**1.3**	**2.8**	**22.6**	**60.1**	**1 003.2**	**DISPONIBILITE NETTE**	**14**
9.7	–	–	–	0.2	34.3	CONSOMMATION DES PRODUCTEURS	15
––	0.1	0.1	0.2	–1.7	12.8	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1.3	–	–	61.5	62.8	VENTES NON–ENERGETIQUES	17
0.3	–	2.7	22.4	–	879.9	VENTES ENERGETIQUES	18
		TERAJOULES					
183	65	–	–	5 526	19 873	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	89	89	IMPORTATIONS	3
101	–	75	867	–1 426	17 122	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
79	7	–18	49	282	387	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
303	–	–	–6	–1 173	360	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–2	–	124	174	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
508	**57**	**95**	**813**	**2 610**	**36 882**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
81	–	–	–	–	110	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
5	–	–	–	–	18	– PAR INDUSTRIES	11
421	**57**	**95**	**813**	**2 610**	**36 755**	**DISPONIBILITE NETTE**	**14**
406	–	–	–	9	1 431	CONSOMMATION DES PRODUCTEURS	15
1	4	5	8	–67	442	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	53	–	–	2 668	2 721	VENTES NON–ENERGETIQUES	17
14	–	90	805	–	31 797	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
10.3	5.0	–	–	464.3	1 877.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	8.2	8.2	IMPORTATIONS	3
9.0	–3.5	15.5	94.5	–60.4	2 071.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
0.1	––	0.3	3.0	20.1	–24.5	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
32.7	–	––	–1.2	– 115.5	30.0	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.3	––	3.4	20.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
52.0	**1.5**	**15.6**	**90.3**	**273.1**	**3 992.1**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
4.2	–	–	–	–	6.9	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.6	–	–	–	–	2.1	– PAR INDUSTRIES	11
47.2	**1.5**	**15.6**	**90.3**	**273.1**	**3 983.0**	**DISPONIBILITE NETTE**	**14**
41.3	–	–	–	0.4	143.1	CONSOMMATION DES PRODUCTEURS	15
0.3	0.2	0.7	0.9	1.0	39.7	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1.3	–	–	271.7	273.0	VENTES NON–ENERGETIQUES	17
5.6	–	14.9	89.4	–	3 486.5	VENTES ENERGETIQUES	18
		TERAJOULES					
431	211	–	–	19 257	69 975	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	321	321	IMPORTATIONS	3
378	– 148	520	3 395	–2 148	74 992	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
5	2	8	108	838	– 818	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
1 365	–	––	–42	–4 598	1 121	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–12	–1	154	507	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
2 168	**62**	**523**	**3 245**	**11 839**	**146 719**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
175	–	–	–	–	280	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
26	–	–	–	–	84	– PAR INDUSTRIES	11
1 968	**62**	**523**	**3 245**	**11 839**	**146 354**	**DISPONIBILITE NETTE**	**14**
1 722	–	–	–	14	5 964	CONSOMMATION DES PRODUCTEURS	15
11	9	23	34	39	1 390	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	53	–	–	11 786	11 839	VENTES NON–ENERGETIQUES	17
235	–	500	3 211	–	126 051	VENTES ENERGETIQUES	18

SASKATCHEWAN — 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	—	—	49.7	—	83.3	133.0
2	EXPORTS	—	—	—	—	—	—
3	IMPORTS	—	—	—	2.3	—	2.3
4	INTER–REGIONAL TRANSFERS	—	1.2	7.3	8.3	–53.3	–36.4
5	STOCK CHANGE	—	——	5.0	–0.2	1.8	6.5
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER–PRODUCT TRANSFERS	—	—	—	—	–29.4	–29.4
8	REFINERY LOSSES AND ADJUSTMENTS	—	–0.1	2.3	——	0.6	2.8
9	**AVAILABILITY**	**—**	**1.3**	**49.8**	**10.8**	**–1.8**	**60.1**
15	PRODUCER CONSUMPTION	—	—	—	0.2	—	0.2
16	PRODUCER LOSSES AND ADJUSTMENTS	—	——	0.1	0.5	–2.4	–1.7
17	NON–ENERGY SALES	—	1.3	49.6	10.1	0.5	61.5

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	—	—	1 317 999	—	—	1 317 999
2	EXPORTS	—	—	1 058	—	—	1 058
3	IMPORTS	—	—	—	27	69	96
4	INTER–REGIONAL TRANSFERS	60	148 086	— 185 166	—	—	–37 020
5	STOCK CHANGE AND ADJUSTMENTS	—	–20 781	–5 031	—	—	–25 812
9	**AVAILABILITY**	**60**	**168 867**	**1 136 806**	**27**	**69**	**1 305 829**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	162 727	1 073 031	—	—	1 235 758
11	— BY INDUSTRY	—	—	—	—	—	—
12	B) COKE AND MANUFACTURED GASES	—	—	—	—	—	—
14	**NET SUPPLY**	**60**	**6 140**	**63 775**	**27**	**69**	**70 071**
15	PRODUCER CONSUMPTION	—	—	—	—	—	260

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS — CHARBON	NATURAL GAS — GAZ NATUREL	DIESEL FUEL OIL — CARBURANT DIESEL	LIGHT FUEL OIL — MAZOUTS LEGERS	HEAVY FUEL OIL — MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE — GOUDRON, BRAI COKE DE PETR.
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	1 266	—	3	—	439	—
2	BY INDUSTRY	—	36	——	1	1	—
3	TOTAL	1 266	36	3	1	440	—
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	5 187	—	13	—	925	—
5	BY INDUSTRY	—	137	——	5	5	—
6	TOTAL	5 187	137	13	5	930	—

SUPPLEMENTARY INFORMATION	*QUARTER 4*	*TRIMESTRE 4*
TOTAL FOR PRAIRIE PROVINCES		
SOLID WOOD WASTES		
SPENT PULPING LIQUOR		

SASKATCHEWAN — 1977 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
		MILLIERS DE METRES CUBES					
—	—	165.5	—	298.8	464.3	PRODUCTION	1
—	—	—	—	—	—	EXPORTATIONS	2
—	—	0.3	7.9	—	8.2	IMPORTATIONS	3
—	4.5	65.6	40.3	— 170.7	—60.4	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	——	8.2	0.5	11.4	20.1	CHANGEMENT A L'INVENTAIRE	5
—	—	—	—	—	—	AUTRES MATIERES UTILISEES	6
—	—0.1	—0.3	0.2	— 115.2	— 115.5	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—	—0.3	3.8	—1.3	1.1	3.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
—	**4.7**	**219.0**	**49.1**	**0.4**	**273.1**	**DISPONIBILITE**	**9**
—	——	—	0.4	—	0.4	CONSOMMATION DES PRODUCTEURS	15
—	——	——	2.8	—1.8	1.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	4.6	219.0	46.0	2.1	271.7	VENTES NON—ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS— BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
		TONNES					
—	—	5 478 633	—	—	5 478 633	PRODUCTION	1
—	—	1 542	—	—	1 542	EXPORTATIONS	2
—	—	—	106	6 865	6 971	IMPORTATIONS	3
395	423 856	—1 414 561	—	—	— 990 311	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—	— 261 938	237 198	—	—	—24 741	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
395	**685 794**	**3 825 330**	**106**	**6 865**	**4 518 489**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	660 215	3 640 481	—	—	4 300 696	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	—	—	—	—	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
395	**25 579**	**184 849**	**106**	**6 865**	**217 794**	**DISPONIBILITE NETTE**	**14**
—	—	—	—	—	1 080	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES — GAZ MANUFACTURES	PROPANE	WOOD — BOIS	SPENT PULPING LIQUOR — LESSIVE DE PATE EPUISEE	OTHER — AUTRE	TOTAL ALL FUELS — TOTAL DE TOUS LES COMBUSTIBLES		
		GIGAWATT HEURES					
		TRIMESTRE 4					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	1 708	PAR SERVICES	1
—	—	—	—	9	47	PAR INDUSTRIES	2
—	—	—	—	9	1 755	TOTAL	3
		CUMULATIF DE L'ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	6 125	PAR SERVICES	4
—	—	—	—	42	189	PAR INDUSTRIES	5
—	—	—	—	42	6 314	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES	*YEAR TO DATE CUMULATIF DE L'ANNEE*
LE TOTAL DES PRAIRIES:	
DECHETS DE BOIS	*169 KILOTONNES 3 463 TERAJOULES*
LESSIVE DE PATE EPUISEE	*1 102 KILOTONNES 16 282 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – ALBERTA – 1977 QUARTER 4

		COAL · CHARBON	CRUDE OIL PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	3 318.0	19 494.9	16 919.0	2 239.1	360.9	
2	EXPORTS	848.5	3 636.3	276.9	191.7	–	
3	IMPORTS	–	–	0.3	–	0.5	
4	INTER–REGIONAL TRANSFERS	– 159.3	–11 629.5	–12 974.3	–1 874.5	–68.4	
5	STOCK CHANGE	259.8	384.3	–81.4	– 172.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	1.1	–16.9	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–0.1	...	...		
9	**AVAILABILITY**	**2 050.3**	**3 844.8**	**3 750.7**	**328.8**	**293.0**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	2 038.9	–	319.4	–	–	.
11	– BY INDUSTRY	–	–	17.8	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	3 525.8	–	265.4	–	
14	**NET SUPPLY**	**11.4**	**319.0**	**3 413.4**	**63.4**	**293.0**	...
15	PRODUCER CONSUMPTION	0.4	–	139.7	1.9	810.1	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	317.1	66.3	–31.7	–	
17	NON–ENERGY SALES	–	–	354.1	25.3	–	
18	ENERGY SALES	11.0	1.9	2 853.3	180.2	3 955.0	.
				TERAJOULES			
1	PRODUCTION	76 658	750 785	629 874	60 852	1 299	1 519 466
2	EXPORTS	24 858	140 042	10 308	5 209	–	180 417
3	IMPORTS	–	–	12	–	2	13
4	INTER–REGIONAL TRANSFERS	–3 151	– 447 873	– 483 018	–50 943	– 246	– 985 232
5	STOCK CHANGE	7 506	14 801	–3 032	–4 694	–	14 581
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	41	– 460	–	– 418
8	REFINERY LOSSES AND ADJUSTMENTS	...	–4	...	...	...	–4
9	**AVAILABILITY**	**41 142**	**148 072**	**139 633**	**8 935**	**1 054**	**338 836**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	40 808	–	11 892	–	–	52 700
11	– BY INDUSTRY	–	–	663	–	–	663
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	135 787	–	7 213	–	143 000
14	**NET SUPPLY**	**334**	**12 285**	**127 078**	**1 722**	**1 054**	**142 474**
15	PRODUCER CONSUMPTION	10	–	5 200	51	2 915	8 176
16	PRODUCER LOSSES AND ADJUSTMENTS	–	12 212	2 469	– 862	–	13 819
17	NON–ENERGY SALES	–	–	13 183	687	–	13 869
18	ENERGY SALES	325	73	106 226	4 897	14 231	125 753
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	
1	PRODUCTION	12 013.7	71 050.9	62 241.6	8 672.5	1 484.1	
2	EXPORTS	3 815.3	14 623.4	895.7	639.5	–	
3	IMPORTS	–	–	0.8	–	1.8	.
4	INTER–REGIONAL TRANSFERS	– 519.2	–42 800.1	–49 229.6	–7 256.4	– 254.8	
5	STOCK CHANGE	310.0	– 375.6	137.2	– 152.7	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	22.3	122.7	–	
8	REFINERY LOSSES AND ADJUSTMENTS	...	–1.9	...	...		
9	**AVAILABILITY**	**7 369.2**	**14 005.0**	**12 002.2**	**1 052.0**	**1 231.1**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	7 332.5	–	1 159.2	–	–	
11	– BY INDUSTRY	–	–	71.5	–	–	
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	
13	C) REFINED PRODUCTS	–	13 666.3	–	890.2	–	
14	**NET SUPPLY**	**36.7**	**338.7**	**10 771.5**	**161.8**	**1 231.1**	...
15	PRODUCER CONSUMPTION	1.5	–	500.6	5.0	2 079.9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	325.3	– 500.6	– 137.8	–	
17	NON–ENERGY SALES	–	–	1 503.1	94.2	–	
18	ENERGY SALES	35.2	13.3	9 268.5	505.0	15 353.6	
				TERAJOULES			
1	PRODUCTION	278 311	2 736 306	2 317 183	235 689	5 340	5 572 825
2	EXPORTS	111 771	563 173	33 347	17 381	–	725 672
3	IMPORTS	–	–	31	–	6	37
4	INTER–REGIONAL TRANSFERS	–10 980	–1 648 313	–1 832 762	– 197 205	– 917	–3 690 177
5	STOCK CHANGE	7 885	–14 466	5 106	–4 150	–	–5 625
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	831	3 335	–	4 166
8	REFINERY LOSSES AND ADJUSTMENTS	...	–73	...	...	...	–73
9	**AVAILABILITY**	**147 674**	**539 358**	**446 829**	**28 589**	**4 430**	**1 166 879**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	146 600	–	43 156	–	–	189 756
11	– BY INDUSTRY	–	–	2 662	–	–	2 662
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	526 315	–	24 192	–	550 507
14	**NET SUPPLY**	**1 075**	**13 043**	**401 011**	**4 397**	**4 430**	**423 955**
15	PRODUCER CONSUMPTION	35	–	18 635	135	7 484	26 290
16	PRODUCER LOSSES AND ADJUSTMENTS	–	12 529	–18 637	–3 745	–	–9 853
17	NON–ENERGY SALES	–	–	55 958	2 560	–	58 518
18	ENERGY SALES	1 039	514	345 055	13 725	55 248	415 581

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — ALBERTA — 1977 TRIMESTRE 4

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 4 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
—	—	3 883.1	4 472.0	...	...	PRODUCTION	1
—	—	102.1	—	...	...	EXPORTATIONS	2
0.9	—	31.4	—	...	...	IMPORTATIONS	3
—	—	—1 343.8	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
0.4	—	64.8	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	20.7	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	—	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	34.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.5	**—**	**2 369.7**	**4 472.0**	**...**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	1.0	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	0.6	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
0.5	**—**	**2 368.0**	**4 472.0**	**...**	**...**	**DISPONIBILITE NETTE**	14
—	—	123.5	■	...	...	CONSOMMATION DES PRODUCTEURS	15
—0.3	—	37.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	276.7	■	...	...	VENTES NON—ENERGETIQUES	17
0.9	—	1 838.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	143 293	16 092	159 385	...	PRODUCTION	1
—	—	4 261	—	4 261	184 677	EXPORTATIONS	2
26	—	1 330	—	1 356	1 369	IMPORTATIONS	3
—	—	—49 573	—	—49 573	—1 034 805	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
10	—	2 640	—	2 650	17 231	CHANGEMENT A L'INVENTAIRE	5
—	—	731	—	731	731	AUTRES MATIERES UTILISEES	6
—	—	—13	—	—13	— 431	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	1 347	...	1 347	1 344	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
16	**—**	**87 520**	**16 092**	**103 628**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	40	—	40	52 740	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	25	—	25	687	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	143 000	C) PRODUITS RAFFINES	13
16	**—**	**87 456**	**16 092**	**103 563**	**246 037**	**DISPONIBILITE NETTE**	14
—	—	5 168	■	5 168	13 344	CONSOMMATION DES PRODUCTEURS	15
—9	—	1 314	■	1 305	15 124	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	11 520	■	11 520	25 389	VENTES NON—ENERGETIQUES	17
25	—	66 402	■	66 427	192 180	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
—	—	14 930.7	16 202.4	...	...	PRODUCTION	1
—	—	512.5	—	...	...	EXPORTATIONS	2
6.9	—	58.1	—	...	...	IMPORTATIONS	3
—	—	—5 598.2	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
0.6	—	—90.1	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	39.1	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	2.6	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	143.9	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
6.4	**—**	**8 826.7**	**16 202.4**	**...**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	3.5	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	2.3	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
6.4	**—**	**8 820.9**	**16 202.4**	**...**	**...**	**DISPONIBILITE NETTE**	14
—	—	511.0	■	...	...	CONSOMMATION DES PRODUCTEURS	15
2.8	—	96.5	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	1 020.5	■	...	...	VENTES NON—ENERGETIQUES	17
3.6	—	6 927.4	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
—	—	550 967	58 302	609 269	...	PRODUCTION	1
—	—	21 356	—	21 356	747 027	EXPORTATIONS	2
200	—	2 455	—	2 655	2 692	IMPORTATIONS	3
—	—	— 206 993	—	— 206 993	—3 897 170	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
16	—	—3 312	—	—3 296	—8 921	CHANGEMENT A L'INVENTAIRE	5
—	—	1 411	—	1 411	1 411	AUTRES MATIERES UTILISEES	6
—	—	92	—	92	4 258	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	3 867	...	3 867	3 794	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
184	**—**	**326 022**	**58 302**	**384 508**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	136	—	136	189 892	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	95	—	95	2 757	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	550 507	C) PRODUITS RAFFINES	13
184	**—**	**325 791**	**58 302**	**384 276**	**808 231**	**DISPONIBILITE NETTE**	14
—	—	21 383	■	21 383	47 672	CONSOMMATION DES PRODUCTEURS	15
79	—	3 368	■	3 447	—6 406	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	43 016	■	43 016	101 533	VENTES NON—ENERGETIQUES	17
104	—	249 747	■	249 852	665 432	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – ALBERTA – 1977 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	114.8	86.2	1 756.0	25.3	1 028.3	5.8
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	0.1	–	– 632.1	–7.8	– 402.4	–13.3
5	STOCK CHANGE	0.6	–	45.9	6.3	–34.7	1.0
6	OTHER PRODUCTS USED	–	–	17.5	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.8	22.3	– 126.3	119.5
8	REFINERY LOSSES AND ADJUSTMENTS	2.1	–	–9.4	2.6	28.9	–0.8
9	**AVAILABILITY**	**112.3**	**86.2**	**1 105.6**	**31.0**	**505.4**	**111.7**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	1.0	–
11	– BY INDUSTRY	–	–	–	–	0.1	–
14	**NET SUPPLY**	**112.3**	**86.2**	**1 105.6**	**31.0**	**504.2**	**111.7**
15	PRODUCER CONSUMPTION	■	86.2	0.2	––	0.8	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	27.9	0.7	10.1	5.3
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	1 077.5	30.3	493.3	106.4
				TERAJOULES			
1	PRODUCTION	3 121	3 597	60 855	953	39 768	223
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	4	–	–21 905	– 292	–15 562	– 515
5	STOCK CHANGE	17	–	1 591	236	–1 341	38
6	OTHER PRODUCTS USED	–	–	606	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	26	842	–4 885	4 621
8	REFINERY LOSSES AND ADJUSTMENTS	57	–	– 324	98	1 117	–30
9	**AVAILABILITY**	**3 051**	**3 597**	**38 316**	**1 169**	**19 546**	**4 320**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	40	–
11	– BY INDUSTRY	–	–	–	–	5	––
14	**NET SUPPLY**	**3 051**	**3 597**	**38 316**	**1 169**	**19 501**	**4 320**
15	PRODUCER CONSUMPTION	■	3 597	7	––	30	–
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	968	26	391	206
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	37 342	1 143	19 080	4 115
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	469.3	371.7	6 588.0	66.8	4 102.0	9.7
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	3.0	–	–2 546.1	–34.4	–1 801.5	–71.9
5	STOCK CHANGE	1.0	–	–81.8	1.4	27.8	–0.8
6	OTHER PRODUCTS USED	–	–	26.9	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	1.0	52.2	– 247.6	244.6
8	REFINERY LOSSES AND ADJUSTMENTS	166.6	–	–52.1	7.0	–1.0	–5.0
9	**AVAILABILITY**	**304.6**	**371.7**	**4 203.7**	**76.3**	**2 026.1**	**188.3**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	3.5	–
11	– BY INDUSTRY	–	–	–	–	0.5	––
14	**NET SUPPLY**	**304.6**	**371.7**	**4 203.7**	**76.3**	**2 022.1**	**188.3**
15	PRODUCER CONSUMPTION	■	371.7	0.7	––	2.7	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	66.4	2.2	36.5	4.0
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	4 136.6	74.0	1 982.9	184.2
				TERAJOULES			
1	PRODUCTION	12 754	15 508	228 314	2 518	158 643	373
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	80	–	–88 238	–1 294	–69 672	–2 780
5	STOCK CHANGE	27	–	–2 836	53	1 076	–32
6	OTHER PRODUCTS USED	–	–	932	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	35	1 966	–9 578	9 461
8	REFINERY LOSSES AND ADJUSTMENTS	4 528	–	–1 806	263	–40	– 194
9	**AVAILABILITY**	**8 279**	**15 508**	**145 684**	**2 874**	**78 359**	**7 281**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	136	–
11	– BY INDUSTRY	–	–	–	–	21	––
14	**NET SUPPLY**	**8 279**	**15 508**	**145 684**	**2 874**	**78 202**	**7 281**
15	PRODUCER CONSUMPTION	■	15 508	24	1	104	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	2 301	85	1 410	156
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	143 359	2 789	76 689	7 124

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – ALBERTA – 1977 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
167.7	70.2	26.0	222.3	380.6	3 883.1	PRODUCTION	1
102.1	–	–	–	0.1	102.1	EXPORTATIONS	2
–	30.9	–	–	0.6	31.4	IMPORTATIONS	3
–73.4	–34.0	–20.3	–90.3	–70.5	–1 343.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–16.2	2.1	7.3	–13.8	66.4	64.8	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	3.2	20.7	AUTRES MATIERES UTILISEES	6
–	–	3.0	–12.9	–6.4	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.6	–3.0	3.5	10.6	34.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
8.4	**65.5**	**4.5**	**129.4**	**230.3**	**2 390.4**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	1.0	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
0.5	–	–	–	–	0.6	– PAR INDUSTRIES	11
8.0	**65.5**	**4.5**	**129.4**	**230.3**	**2 388.7**	**DISPONIBILITE NETTE**	14
2.3	33.7	–	––	0.2	123.5	CONSOMMATION DES PRODUCTEURS	15
1.7	0.9	–1.2	7.9	–15.8	37.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	30.9	–	–	245.8	276.7	VENTES NON–ENERGETIQUES	17
4.0	–	5.7	121.5	–	1 838.7	VENTES ENERGETIQUES	18
		TERAJOULES					
6 997	2 974	872	7 989	15 944	143 293	PRODUCTION	1
4 259	–	–	–	2	4 261	EXPORTATIONS	2
–	1 308	–	–	22	1 330	IMPORTATIONS	3
–3 062	–1 442	– 679	–3 244	–2 876	–49 573	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 675	90	244	– 497	2 939	2 640	CHANGEMENT A L'INVENTAIRE	5
–	–	1	––	124	731	AUTRES MATIERES UTILISEES	6
–	–	102	– 465	– 254	–13	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–24	–99	127	426	1 347	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
352	**2 775**	**151**	**4 650**	**9 593**	**87 520**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	40	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
20	–	–	–	–	25	– PAR INDUSTRIES	11
332	**2 775**	**151**	**4 650**	**9 593**	**87 456**	**DISPONIBILITE NETTE**	14
96	1 430	–	––	9	5 168	CONSOMMATION DES PRODUCTEURS	15
69	37	–39	283	– 627	1 314	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 308	–	–	10 212	11 520	VENTES NON–ENERGETIQUES	17
167	–	190	4 367	–	66 402	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
774.5	259.8	122.2	932.9	1 233.9	14 930.6	PRODUCTION	1
496.6	–	–	–	15.9	512.5	EXPORTATIONS	2
–	56.3	–	–	1.8	58.1	IMPORTATIONS	3
– 281.0	– 115.8	– 107.5	– 352.2	– 290.8	–5 598.2	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–35.6	2.2	1.8	–0.7	–5.3	–90.1	CHANGEMENT A L'INVENTAIRE	5
–	–	0.1	––	12.1	39.1	AUTRES MATIERES UTILISEES	6
0.3	–	13.1	–47.9	–13.1	2.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–0.8	2.5	0.7	26.0	143.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
32.7	**198.9**	**23.6**	**532.8**	**907.3**	**8 865.8**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	3.5	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1.8	–	–	–	–	2.3	– PAR INDUSTRIES	11
30.9	**198.9**	**23.6**	**532.8**	**907.3**	**8 860.0**	**DISPONIBILITE NETTE**	14
11.3	123.5	–	––	1.2	511.0	CONSOMMATION DES PRODUCTEURS	15
2.2	0.5	–2.5	26.6	–39.5	96.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	74.9	–	–	945.6	1 020.5	VENTES NON–ENERGETIQUES	17
17.4	–	26.1	506.1	–	6 927.3	VENTES ENERGETIQUES	18
		TERAJOULES					
32 316	11 008	4 095	33 522	51 917	550 967	PRODUCTION	1
20 723	–	–	–	633	21 356	EXPORTATIONS	2
–	2 384	–	–	71	2 455	IMPORTATIONS	3
–11 727	–4 907	–3 602	–12 657	–12 195	– 206 992	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–1 485	92	61	–27	– 240	–3 312	CHANGEMENT A L'INVENTAIRE	5
–	–	4	––	476	1 411	AUTRES MATIERES UTILISEES	6
13	–	439	–1 722	– 523	92	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
––	–34	85	25	1 039	3 867	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 364	**8 427**	**790**	**19 144**	**38 314**	**326 022**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	136	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
75	–	–	–	–	95	– PAR INDUSTRIES	11
1 289	**8 427**	**790**	**19 144**	**38 314**	**325 791**	**DISPONIBILITE NETTE**	14
470	5 232	–	––	44	21 382	CONSOMMATION DES PRODUCTEURS	15
92	21	–83	958	–1 572	3 368	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	3 174	–	–	39 842	43 016	VENTES NON–ENERGETIQUES	17
727	–	873	18 186	–	249 747	VENTES ENERGETIQUES	18

ALBERTA – 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	1.7	25.0	202.0	36.4	115.4	380.6
2	EXPORTS	–	–	–	–	0.1	0.1
3	IMPORTS	–	–	–	0.5	0.1	0.6
4	INTER–REGIONAL TRANSFERS	0.1	–0.9	–17.2	–12.7	–39.8	–70.5
5	STOCK CHANGE	––	–9.0	54.4	–0.7	21.6	66.4
6	OTHER PRODUCTS USED	–	–	–	3.2	––	3.2
7	INTER–PRODUCT TRANSFERS	–	––	–	0.1	–6.5	–6.4
8	REFINERY LOSSES AND ADJUSTMENTS	–	0.4	0.8	–0.3	9.8	10.6
9	**AVAILABILITY**	**1.8**	**32.7**	**129.5**	**28.5**	**37.8**	**230.3**
15	PRODUCER CONSUMPTION	–	0.2	–	––	–	0.2
16	PRODUCER LOSSES AND ADJUSTMENTS	––	––	0.1	0.1	–16.0	–15.8
17	NON–ENERGY SALES	1.8	32.5	129.4	28.4	53.8	245.8

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	1 162 738	2 155 311	–	–	–	3 318 049
2	EXPORTS	848 546	–	–	–	–	848 546
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	– 234	– 159 099	–	–	–	– 159 333
5	STOCK CHANGE AND ADJUSTMENTS	248 747	11 075	–	–	–	259 822
9	**AVAILABILITY**	**65 211**	**1 985 136**	**–**	**–**	**–**	**2 050 348**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	53 794	1 985 135	–	–	–	2 038 930
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	**11 417**	**––**	**–**	**–**	**–**	**11 418**
15	PRODUCER CONSUMPTION	–	–	–	–	–	420

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE – GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	4 286	–	–	–	–	–
2	BY INDUSTRY	–	108	––	––	4	74
3	TOTAL	4 286	108	––	––	4	74
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	15 477	–	–	–	–	–
5	BY INDUSTRY	–	431	2	––	13	279
6	TOTAL	15 477	431	2	––	13	279

SUPPLEMENTARY INFORMATION: *QUARTER 4 TRIMESTRE 4*

TOTAL FOR PRAIRIE PROVINCES
SOLID WOOD WASTES
SPENT PULPING LIQUOR

ALBERTA — 1977 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON—ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE—NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON—ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
6.1	80.8	706.4	143.8	296.9	1 233.9	PRODUCTION	1
—	—	—	—	15.9	15.9	EXPORTATIONS	2
—	—	—	1.5	0.3	1.8	IMPORTATIONS	3
0.5	—3.5	— 141.8	—44.9	— 101.1	— 290.8	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
——	—1.3	—7.9	——	3.9	—5.3	CHANGEMENT A L'INVENTAIRE	5
—	—	—	12.1	——	12.1	AUTRES MATIERES UTILISEES	6
—	—0.2	—0.4	0.5	—13.1	—13.1	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
—	1.3	2.2	0.4	22.1	26.0	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
6.6	**77.0**	**569.9**	**112.7**	**141.1**	**907.3**	**DISPONIBILITE**	**9**
—	1.1	—	0.1	——	1.2	CONSOMMATION DES PRODUCTEURS	15
——	—0.2	0.1	—0.2	—39.2	—39.5	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
6.5	76.2	569.8	112.8	180.3	945.6	VENTES NON—ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS—BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
4 289 143	7 724 582	—	—	—	12 013 728	PRODUCTION	1
3 815 332	—	—	—	—	3 815 332	EXPORTATIONS	2
—	—	—	—	—	—	IMPORTATIONS	3
—75 552	— 443 605	—	—	—	— 519 157	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
184 380	125 657	—	—	—	310 037	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
213 879	**7 155 319**	—	—	—	**7 369 199**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
177 195	7 155 319	—	—	—	7 332 514	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	—	—	—	—	— PAR INDUSTRIES	11
—	—	—	—	—	—	B) COKE ET GAZ MANUFACTURE	12
36 684	—	—	—	—	**36 685**	**DISPONIBILITE NETTE**	**14**
—	—	—	—	—	1 521	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES — GAZ MANUFACTURES	PROPANE	WOOD — BOIS	SPENT PULPING LIQUOR — LESSIVE DE PATE EPUISEE	OTHER — AUTRE	TOTAL ALL FUELS — TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	4 286	PAR SERVICES	1
—	—	—	—	—	186	PAR INDUSTRIES	2
—	—	—	—	—	4 472	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
—	—	—	—	—	15 477	PAR SERVICES	4
—	—	—	—	—	725	PAR INDUSTRIES	5
—	—	—	—	—	16 202	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES. *YEAR TO DATE CUMULATIF DE L'ANNEE*

LE TOTAL DES PRAIRIES:
DECHETS DE BOIS *169 KILOTONNES 3 463 TERAJOULES*
LESSIVE DE PATE EPUISEE *1 102 KILOTONNES 16 282 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY — BRITISH COLUMBIA — 1977 QUARTER 4

		COAL — CHARBON	CRUDE OIL — PETROLE BRUT	NATURAL GAS — GAZ NATUREL	GAS PLANT LPG'S — GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY — ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES — TOTAL DES SOURCES PRIMAIRES
	— QUARTER 4 —						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	1 888.9	591.1	2 440.6	49.7	11 956.6	
2	EXPORTS	1 858.5	19.1	5 115.1	429.5	2 137.0	
3	IMPORTS	0.2	—	—	—	79.4	..
4	INTER—REGIONAL TRANSFERS	—11.9	1 808.7	4 081.9	438.5	68.4	
5	STOCK CHANGE	—39.5	74.2	18.1	—11.3	—	...
6	OTHER PRODUCTS USED	—	—	—	—	—	...
7	INTER—PRODUCT TRANSFERS	—	—	10.8	—7.2	—	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	12.5		.	..	.
9	**AVAILABILITY**	**58.1**	**2 294.1**	**1 400.0**	**62.8**	**9 967.4**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	4.3	—	—	...
11	— BY INDUSTRY	—	—	17.4	—	—	.
12	B) COKE AND MANUFACTURED GASES	40.6	—	—	—	—	...
13	C) REFINED PRODUCTS	—	2 301.8	—	4.5	—	.
14	**NET SUPPLY**	**17.5**	**—7.7**	**1 378.3**	**58.3**	**9 967.4**	...
15	PRODUCER CONSUMPTION	—	1.0	162.6	4.8	1 069.5	.
16	PRODUCER LOSSES AND ADJUSTMENTS	—	—8.7	62.0	1.7	—	..
17	NON—ENERGY SALES	—	—	—	—	—	.
18	ENERGY SALES	17.5	—	1 153.7	88.2	9 362.9	...
				TERAJOULES			
1	PRODUCTION	55 336	22 766	90 861	1 351	43 024	213 338
2	EXPORTS	54 447	734	190 430	11 672	7 690	264 973
3	IMPORTS	5	—	—	—	286	291
4	INTER—REGIONAL TRANSFERS	— 380	69 657	151 963	11 917	246	233 404
5	STOCK CHANGE	—1 156	2 859	673	— 306	—	2 070
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	401	— 195	—	206
8	REFINERY LOSSES AND ADJUSTMENTS	...	480	...	...	...	480
9	**AVAILABILITY**	**1 671**	**88 349**	**52 122**	**1 707**	**35 866**	**179 715**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	162	—	—	162
11	— BY INDUSTRY	—	—	648	—	—	648
12	B) COKE AND MANUFACTURED GASES	1 190	—	—	—	—	1 190
13	C) REFINED PRODUCTS	—	88 647	—	122	—	88 770
14	**NET SUPPLY**	**481**	**— 298**	**51 313**	**1 584**	**35 866**	**88 946**
15	PRODUCER CONSUMPTION	—	37	6 052	130	3 848	10 067
16	PRODUCER LOSSES AND ADJUSTMENTS	—	— 335	2 310	45	—	2 020
17	NON—ENERGY SALES	—	—	—	—	—	—
18	ENERGY SALES	481	—	42 951	2 398	33 691	79 520
	— YEAR TO DATE —						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	***
1	PRODUCTION	8 585.3	2 395.4	8 788.9	191.8	41 259.3	.
2	EXPORTS	7 960.9	84.2	19 164.7	1 356.0	5 606.1	
3	IMPORTS	3.3	—	—	—	610.9	...
4	INTER—REGIONAL TRANSFERS	— 240.3	6 393.4	14 852.7	1 317.2	254.8	
5	STOCK CHANGE	58.1	40.5	42.3	7.4	—	...
6	OTHER PRODUCTS USED	—	—	—	—	—	..
7	INTER—PRODUCT TRANSFERS	—	—	14.8	—18.3	—	..
8	REFINERY LOSSES AND ADJUSTMENTS	...	42.4				
9	**AVAILABILITY**	**329.5**	**8 621.7**	**4 449.4**	**127.2**	**36 518.9**	...
	TRANSFORMED TO OTHER FUELS.						
10	A) ELECTRICITY — BY UTILITIES	—	—	15.7	—	—	..
11	— BY INDUSTRY	—	—	64.1	—	—	..
12	B) COKE AND MANUFACTURED GASES	150.9	—	—	—	—	.
13	C) REFINED PRODUCTS	—	8 719.6	—	16.5	—	...
14	**NET SUPPLY**	**178.5**	**—97.9**	**4 369.7**	**110.8**	**36 518.9**	...
15	PRODUCER CONSUMPTION	—	6.8	501.6	18.4	3 241.6	..
16	PRODUCER LOSSES AND ADJUSTMENTS	—	— 104.7	137.1	—30.4	—	...
17	NON—ENERGY SALES	—	—	—	—	—	..
18	ENERGY SALES	178.5	—	3 731.0	266.0	35 221.8	...
				TERAJOULES			
1	PRODUCTION	251 510	92 252	327 201	5 212	148 465	824 639
2	EXPORTS	233 216	3 244	713 479	36 851	20 173	1 006 962
3	IMPORTS	100	—	—	—	2 198	2 299
4	INTER—REGIONAL TRANSFERS	—7 113	246 223	552 951	35 796	917	828 773
5	STOCK CHANGE	1 701	1 559	1 575	201	—	5 036
6	OTHER PRODUCTS USED	—	—	—	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	551	— 498	—	52
8	REFINERY LOSSES AND ADJUSTMENTS	...	1 632	..	...	...	1 632
9	**AVAILABILITY**	**9 580**	**332 040**	**165 648**	**3 458**	**131 408**	**642 132**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	583	—	—	583
11	— BY INDUSTRY	—	—	2 385	—	—	2 385
12	B) COKE AND MANUFACTURED GASES	4 422	—	—	—	—	4 422
13	C) REFINED PRODUCTS	—	335 809	—	447	—	336 257
14	**NET SUPPLY**	**5 158**	**—3 770**	**162 679**	**3 010**	**131 408**	**298 485**
15	PRODUCER CONSUMPTION	—	263	18 675	501	11 664	31 104
16	PRODUCER LOSSES AND ADJUSTMENTS	—	—4 033	5 104	— 827	—	245
17	NON—ENERGY SALES	—	—	—	1	—	1
18	ENERGY SALES	5 158	—	138 900	7 229	126 740	278 027

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE — COLUMBIE–BRITANNIQUE — 1977 TRIMESTRE 4

COKE	COKE OVEN GAS — GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS — PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY — ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES — TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY — TOTAL PRIMAIRE ET SECONDAIRE		
						— TRIMESTRE 4 —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	**		
30.7	14.0	2 328.0	465.0	...	...	PRODUCTION	1
25.2	—	5.4	—	...	...	EXPORTATIONS	2
0.3	—	130.5	—	...	...	IMPORTATIONS	3
—	—	241.8	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—7.8	—	63.5	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	0.2	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	5.6	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	26.4	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
13.6	**14.0**	**2 610.6**	**465.0**	**...**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	10.4	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	18.0	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
13.6	**14.0**	**2 582.2**	**465.0**	**...**	**...**	**DISPONIBILITE NETTE**	14
—	—	100.1	■	...	...	CONSOMMATION DES PRODUCTEURS	15
1.0	—	22.1	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	133.1	■	...	...	VENTES NON—ENERGETIQUES	17
12.6	14.0	2 290.7	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
886	261	86 973	1 673	89 792	...	PRODUCTION	1
726	—	182	—	908	265 881	EXPORTATIONS	2
8	—	5 434	—	5 442	5 732	IMPORTATIONS	3
—	—	9 215	—	9 215	242 618	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
— 223	—	2 635	—	2 412	4 482	CHANGEMENT A L'INVENTAIRE	5
—	—	6	—	6	6	AUTRES MATIERES UTILISEES	6
—	—	237	—	237	443	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	916	...	916	1 396	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
391	**261**	**98 130**	**1 673**	**100 455**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	401	—	401	563	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	721	—	721	1 368	— PAR INDUSTRIES	11
—	—	—	—	—	1 190	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	88 770	C) PRODUITS RAFFINES	13
391	**261**	**97 009**	**1 673**	**99 334**	**188 280**	**DISPONIBILITE NETTE**	14
—	—	4 173	■	4 173	14 240	CONSOMMATION DES PRODUCTEURS	15
29	—	803	■	833	2 853	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	5 552	■	5 552	5 552	VENTES NON—ENERGETIQUES	17
362	261	85 492	■	86 115	165 635	VENTES ENERGETIQUES	18
						— CUMULATIF DE L'ANNEE —	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	. .		
112.2	52.0	8 844.7	1 944.5	...	...	PRODUCTION	1
67.0	—	17.5	—	...	...	EXPORTATIONS	2
22.6	—	378.0	—	...	...	IMPORTATIONS	3
—	—	759.3	—	...	...	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—0.8	—	— 136.4	—	...	...	CHANGEMENT A L'INVENTAIRE	5
—	—	4.0	—	...	...	AUTRES MATIERES UTILISEES	6
—	—	12.2	—	...	...	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	95.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
68.6	**52.0**	**10 017.5**	**1 944.5**	**...**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	68.8	—	...	...	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	75.1	—	...	...	— PAR INDUSTRIES	11
—	—	—	—	...	...	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	...	...	C) PRODUITS RAFFINES	13
68.6	**52.0**	**9 873.6**	**1 944.5**	**...**	**...**	**DISPONIBILITE NETTE**	14
—	—	409.6	■	...	...	CONSOMMATION DES PRODUCTEURS	15
21.4	—	59.3	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	629.2	■	...	...	VENTES NON—ENERGETIQUES	17
47.3	52.0	8 636.1	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
3 234	968	329 658	6 997	340 857	...	PRODUCTION	1
1 931	—	513	—	2 444	1 009 406	EXPORTATIONS	2
652	—	15 713	—	16 365	18 663	IMPORTATIONS	3
—	—	28 780	—	28 780	857 553	TRANSFERTS—D'UNE REGION A UNE AUTRE	4
—24	—	—5 173	—	—5 196	— 161	CHANGEMENT A L'INVENTAIRE	5
—	—	113	—	113	113	AUTRES MATIERES UTILISEES	6
—	—	580	—	580	632	TRANSFERTS—D'UNE PRODUIT A UNE AUTRE	7
...	...	3 067	...	3 067	4 699	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 978	**968**	**376 437**	**6 997**	**386 380**	**...**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
—	—	2 755	—	2 755	3 338	A) ENERGIE ELECTRIQUE — PAR SERVICES	10
—	—	2 997	—	2 997	5 383	— PAR INDUSTRIES	11
—	—	—	—	—	4 422	B) COKE ET GAZ MANUFACTURE	12
—	—	—	—	—	336 257	C) PRODUITS RAFFINES	13
1 978	**968**	**370 685**	**6 997**	**380 628**	**679 113**	**DISPONIBILITE NETTE**	14
—	—	17 088	■	17 088	48 192	CONSOMMATION DES PRODUCTEURS	15
616	—	2 159	■	2 775	3 019	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
—	—	26 530	■	26 530	26 531	VENTES NON—ENERGETIQUES	17
1 362	968	321 013	■	323 343	601 371	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS — BRITISH COLUMBIA — 1977 QUARTER 4

		REFINERY LPG'S — GPL DES RAFFINERIES	STILL GAS — GAZ DE DISTILLATION	MOTOR GASOLINE — ESSENCE A MOTEUR	KEROSENE — MAZOUT POUR POELES	DIESEL FUEL OIL — CARBURANT DIESEL	LIGHT FUEL OIL — MAZOUT LEGER
	— QUARTER 4 —						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	38.8	75.7	909.6	104.9	580.6	43.4
2	EXPORTS	0.6	—	4.7	—	—	—
3	IMPORTS	—	—	—	—	—	—
4	INTER—REGIONAL TRANSFERS	—0.1	—	81.2	—16.1	91.5	—9.7
5	STOCK CHANGE	—0.3	—	25.3	—30.0	—58.2	—8.3
6	OTHER PRODUCTS USED	—	—	0.2	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	6.8	—54.5	— 232.5	275.7
8	REFINERY LOSSES AND ADJUSTMENTS	2.1	—	13.9	2.5	13.0	—5.4
9	**AVAILABILITY**	**36.4**	**75.7**	**953.9**	**61.8**	**484.7**	**323.0**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	10.2	—
11	— BY INDUSTRY	—	—	—	—	8.8	1.7
14	**NET SUPPLY**	**36.4**	**75.7**	**953.9**	**61.8**	**465.7**	**321.4**
15	PRODUCER CONSUMPTION	■	75.7	0.1	0.1	1.7	0.2
16	PRODUCER LOSSES AND ADJUSTMENTS	■	—	11.7	0.2	9.1	—0.4
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	—	942.1	61.6	454.9	321.6
				TERAJOULES			
1	PRODUCTION	1 056	3 157	31 522	3 953	22 453	1 678
2	EXPORTS	16	—	164	—	—	1
3	IMPORTS	—	—	—	—	—	—
4	INTER—REGIONAL TRANSFERS	—4	—	2 815	— 607	3 538	— 374
5	STOCK CHANGE	—9	—	875	—1 130	—2 250	— 320
6	OTHER PRODUCTS USED	—	—	6	—	—	—1
7	INTER—PRODUCT TRANSFERS	—	—	234	—2 051	—8 991	10 663
8	REFINERY LOSSES AND ADJUSTMENTS	56	—	481	94	503	— 209
9	**AVAILABILITY**	**988**	**3 157**	**33 057**	**2 330**	**18 747**	**12 494**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	394	—
11	— BY INDUSTRY	—	—	—	—	341	65
14	**NET SUPPLY**	**988**	**3 157**	**33 057**	**2 330**	**18 012**	**12 428**
15	PRODUCER CONSUMPTION	■	3 157	4	2	66	6
16	PRODUCER LOSSES AND ADJUSTMENTS	■	—	405	6	354	—15
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	—	32 648	2 321	17 592	12 437
	— YEAR TO DATE —						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	183.8	324.8	3 557.6	365.0	2 333.7	167.7
2	EXPORTS	12.6	—	4.8	—	—	0.1
3	IMPORTS	—	—	—	—	—	—
4	INTER—REGIONAL TRANSFERS	—3.0	—	313.4	—39.2	217.9	—49.9
5	STOCK CHANGE	—0.4	—	—21.4	—53.4	—8.3	—4.1
6	OTHER PRODUCTS USED	3.3	—	0.6	—	—	—
7	INTER—PRODUCT TRANSFERS	—	—	15.0	— 172.1	— 648.5	807.9
8	REFINERY LOSSES AND ADJUSTMENTS	28.7	—	71.8	—2.3	20.0	—16.6
9	**AVAILABILITY**	**143.3**	**324.8**	**3 831.4**	**209.4**	**1 891.5**	**946.4**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	37.4	—
11	— BY INDUSTRY	—	—	—	—	37.9	6.7
14	**NET SUPPLY**	**143.3**	**324.8**	**3 831.4**	**209.4**	**1 816.2**	**939.6**
15	PRODUCER CONSUMPTION	■	324.8	0.8	0.2	6.8	0.5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	—	30.2	2.9	16.3	1.0
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	—	3 800.4	206.3	1 793.1	938.2
				TERAJOULES			
1	PRODUCTION	4 996	13 554	123 292	13 753	90 256	6 485
2	EXPORTS	343	—	165	1	1	3
3	IMPORTS	—	—	—	—	—	—
4	INTER—REGIONAL TRANSFERS	—80	—	10 860	—1 478	8 428	—1 928
5	STOCK CHANGE	—10	—	— 742	—2 013	— 322	— 159
6	OTHER PRODUCTS USED	91	—	20	—	1	—
7	INTER—PRODUCT TRANSFERS	—	—	520	—6 483	—25 081	31 246
8	REFINERY LOSSES AND ADJUSTMENTS	779	—	2 489	—85	773	— 642
9	**AVAILABILITY**	**3 895**	**13 554**	**132 781**	**7 889**	**73 152**	**36 600**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY — BY UTILITIES	—	—	—	—	1 446	2
11	— BY INDUSTRY	—	—	—	—	1 464	258
14	**NET SUPPLY**	**3 895**	**13 554**	**132 781**	**7 889**	**70 242**	**36 340**
15	PRODUCER CONSUMPTION	■	13 554	27	8	264	18
16	PRODUCER LOSSES AND ADJUSTMENTS	■	—	1 046	108	629	38
17	NON—ENERGY SALES	■	—	—	—	—	—
18	ENERGY SALES	■	—	131 708	7 772	69 349	36 284

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – COLUMBIE–BRITANNIQUE – 1977 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
307.1	11.5	2.0	124.4	130.1	2 328.0	PRODUCTION	1
–	–	–	–	––	5.4	EXPORTATIONS	2
115.6	8.8	–	–	6.1	130.5	IMPORTATIONS	3
7.4	34.0	6.1	–2.1	49.6	241.8	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
42.0	–	–2.1	–3.2	98.4	63.5	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	0.2	AUTRES MATIERES UTILISEES	6
0.2	–	–0.7	6.0	4.6	5.6	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–1.1	–	0.8	3.2	–2.5	26.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
389.4	**54.3**	**8.7**	**128.3**	**94.6**	**2 610.8**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES	
0.2	–	–	–	–	10.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
7.5	–	–	–	–	18.0	– PAR INDUSTRIES	11
381.7	**54.3**	**8.7**	**128.3**	**94.6**	**2 582.4**	**DISPONIBILITE NETTE**	14
8.3	11.5	–	––	2.6	100.1	CONSOMMATION DES PRODUCTEURS	15
–0.7	–	0.3	0.2	1.7	22.1	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	42.8	–	–	90.3	133.1	VENTES NON–ENERGETIQUES	17
374.1	–	8.4	128.1	–	2 290.7	VENTES ENERGETIQUES	18
		TERAJOULES					
12 813	487	67	4 469	5 319	86 973	PRODUCTION	1
–	–	–	–	1	182	EXPORTATIONS	2
4 823	373	–	–	238	5 434	IMPORTATIONS	3
308	1 442	204	–75	1 968	9 215	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1 751	–	–71	– 116	3 904	2 635	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	––	6	AUTRES MATIERES UTILISEES	6
7	–	–24	217	183	237	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–47	–	25	117	– 104	916	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
16 246	**2 301**	**292**	**4 611**	**3 907**	**98 130**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES.	
6	–	–	–	–	401	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
314	–	–	–	–	721	– PAR INDUSTRIES	11
15 926	**2 301**	**292**	**4 611**	**3 907**	**97 009**	**DISPONIBILITE NETTE**	14
345	487	–	––	105	4 173	CONSOMMATION DES PRODUCTEURS	15
–28	–	9	8	65	803	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	1 815	–	–	3 737	5 552	VENTES NON–ENERGETIQUES	17
15 609	–	283	4 603	–	85 492	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
1 063.2	50.7	8.3	514.7	275.1	8 844.7	PRODUCTION	1
–	–	–	–	––	17.5	EXPORTATIONS	2
334.5	17.5	–	–	26.0	378.0	IMPORTATIONS	3
15.1	119.3	28.1	–9.8	167.3	759.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–14.8	–	–1.0	–13.4	–19.6	– 136.4	CHANGEMENT A L'INVENTAIRE	5
–	–	––	––	–	4.0	AUTRES MATIERES UTILISEES	6
––	–	0.4	2.8	6.7	12.2	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–0.3	–	–4.4	6.8	–7.9	95.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
1 428.0	**187.5**	**42.2**	**514.3**	**502.7**	**10 021.4**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
31.3	–	–	–	–	68.8	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
30.5	–	–	–	–	75.1	– PAR INDUSTRIES	11
1 366.1	**187.5**	**42.2**	**514.3**	**502.7**	**9 877.6**	**DISPONIBILITE NETTE**	14
21.5	50.7	––	––	4.3	409.6	CONSOMMATION DES PRODUCTEURS	15
–1.1	–	1.0	3.2	5.9	59.3	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	136.8	–	–	492.5	629.2	VENTES NON–ENERGETIQUES	17
1 345.8	–	41.2	511.1	–	8 636.1	VENTES ENERGETIQUES	18
		TERAJOULES					
44 364	2 149	279	18 494	12 037	329 658	PRODUCTION	1
–	–	–	–	1	513	EXPORTATIONS	2
13 957	740	–	–	1 015	15 713	IMPORTATIONS	3
631	5 055	942	– 351	6 702	28 780	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
– 617	–	–33	– 480	– 796	–5 172	CHANGEMENT A L'INVENTAIRE	5
–	–	1	1	–	113	AUTRES MATIERES UTILISEES	6
––	–	13	101	265	580	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–15	–	– 147	243	– 328	3 067	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
59 584	**7 945**	**1 415**	**18 482**	**21 142**	**376 436**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1 307	–	–	–	–	2 755	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
1 275	–	–	–	–	2 997	– PAR INDUSTRIES	11
57 003	**7 945**	**1 415**	**18 482**	**21 142**	**370 684**	**DISPONIBILITE NETTE**	14
895	2 149	––	––	172	17 088	CONSOMMATION DES PRODUCTEURS	15
–47	–	33	117	235	2 159	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	5 796	–	–	20 735	26 530	VENTES NON–ENERGETIQUES	17
56 154	–	1 382	18 365	–	321 012	VENTES ENERGETIQUES	18

BRITISH COLUMBIA – 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	15.1	4.0	48.8	0.1	62.2	130.1
2	EXPORTS	–	––	–	–	–	––
3	IMPORTS	–	0.2	––	5.2	0.7	6.1
4	INTER–REGIONAL TRANSFERS	–	1.1	2.1	18.7	27.8	49.6
5	STOCK CHANGE	3.2	1.0	1.3	–1.3	94.2	98.4
6	OTHER PRODUCTS USED	–	–	–	––	–	––
7	INTER–PRODUCT TRANSFERS	–	0.1	–	1.3	3.2	4.6
8	REFINERY LOSSES AND ADJUSTMENTS	–	0.2	–0.3	1.3	–3.8	–2.5
9	**AVAILABILITY**	**11.9**	**4.1**	**49.8**	**25.3**	**3.4**	**94.6**
15	PRODUCER CONSUMPTION	–	––	–	––	2.6	2.6
16	PRODUCER LOSSES AND ADJUSTMENTS	0.1	––	–0.3	1.6	0.3	1.7
17	NON–ENERGY SALES	11.9	4.1	50.1	23.7	0.5	90.3

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	1 888 896	–	–	–	–	1 888 896
2	EXPORTS	1 858 542	–	–	–	–	1 858 542
3	IMPORTS	–	–	–	–	166	166
4	INTER–REGIONAL TRANSFERS	–15 143	3 240	–	–	–	–11 902
5	STOCK CHANGE AND ADJUSTMENTS	–39 463	–	–	–	–	–39 463
9	**AVAILABILITY**	**54 674**	**3 240**	**–**	**–**	**166**	**58 081**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	40 619	–	–	–	–	40 619
14	**NET SUPPLY**	**14 055**	**3 240**	**–**	**–**	**166**	**17 461**
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL MAZOUTS LOURDS	TAR, PITCH, PETROL. COKE GOUDRON, BRAI COKE DE PETR
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	––	14	15	––	–
2	BY INDUSTRY	–	112	27	11	56	–
3	TOTAL	–	112	41	26	56	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	––	79	96	64	–
5	BY INDUSTRY	–	411	116	42	227	–
6	TOTAL	–	411	195	138	291	–

SUPPLEMENTARY INFORMATION:	*QUARTER 4 TRIMESTRE 4*
SOLID WOOD WASTES	
SPENT PULPING LIQUOR	

COLUMBIE–BRITANNIQUE – 1977 TRIMESTRE 4

TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
		MILLIERS DE METRES CUBES					
48.1	12.8	293.8	0.3	–79.8	275.1	PRODUCTION	1
–	––	–	––	–	––	EXPORTATIONS	2
–	1.3	0.1	23.7	1.0	26.0	IMPORTATIONS	3
–	4.9	24.8	78.3	59.3	167.3	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
3.3	–0.2	––	–1.8	–20.9	–19.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	0.5	––	1.6	4.6	6.7	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–0.9	–3.7	1.3	–4.5	–7.9	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
44.8	**20.5**	**322.3**	**104.4**	**10.6**	**502.7**	**DISPONIBILITE**	**9**
––	––	––	0.3	4.1	4.3	CONSOMMATION DES PRODUCTEURS	15
–0.5	––	–0.2	1.5	5.0	5.9	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
45.3	20.5	322.5	102.6	1.6	492.5	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
	YEAR TO DATE			CUMULATIF DE L'ANNEE			
			TONNES				
8 585 318	–	–	.	.	8 585 318	PRODUCTION	1
7 960 871	–	–	–	–	7 960 871	EXPORTATIONS	2
–	–	–	–	3 339	3 339	IMPORTATIONS	3
– 248 060	7 799	–	–	–	– 240 261	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
58 051	–	–	–	–	58 051	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
318 336	**7 799**	–	–	**3 339**	**329 474**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
150 946	–	–	–	–	150 946	B) COKE ET GAZ MANUFACTURE	12
167 389	**7 799**	–	–	**3 339**	**178 527**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
		GIGAWATT HEURES					
		TRIMESTRE 4					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	30	PAR SERVICES	1
–	–	134	96	–	435	PAR INDUSTRIES	2
.	–	134	96	–	465	TOTAL	3
		CUMULATIF DE L ANNEE					
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	239	PAR SERVICES	4
–	–	530	379	.	1 706	PAR INDUSTRIES	5
–	–	530	379	–	1 945	TOTAL	6

RENSEIGNEMENTS SUPPLEMENTAIRES	*YEAR TO DATE CUMULATIF DE L'ANNEE*
DECHETS DE BOIS	*1 959 KILOTONNES 36 949 TERAJOULES*
LESSIVE DE PATE EPUISEE	*7 501 KILOTONNES 100 078 TERAJOULES*

TABLE 1. PRIMARY AND SECONDARY ENERGY SUPPLY – YUKON AND NWT – 1977 QUARTER 4

		COAL – CHARBON	CRUDE OIL – PETROLE BRUT	NATURAL GAS – GAZ NATUREL	GAS PLANT LPG'S – GPL DES USINES DE GAZ	HYDRO AND NUCLEAR ELECTRICITY – ELECTRICITE (HYDRO ET NUCLEAIRE)	TOTAL PRIMARY SOURCES – TOTAL DES SOURCES PRIMAIRES
	– QUARTER 4 –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	°°°
1	PRODUCTION	–	22.6	199.9	–	167.0	
2	EXPORTS	–	–	–	0.1	–	.
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	–	– 197.1	8.8	–	
5	STOCK CHANGE	–	–8.1	–	–	–	
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	.		
9	**AVAILABILITY**	**–**	**30.7**	**2.8**	**8.8**	**167.0**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	...
11	– BY INDUSTRY	–	–	–	–	–	..
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	..
13	C) REFINED PRODUCTS	–	30.5	–	–	–	
14	**NET SUPPLY**	**–**	**0.2**	**2.8**	**8.8**	**167.0**	...
15	PRODUCER CONSUMPTION	–	–	–	0.1	28.0	..
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.2	–	–	–	.
17	NON–ENERGY SALES	–	–	–	–	–	..
18	ENERGY SALES	–	–	2.8	8.5	202.6	..
				TERAJOULES			
1	PRODUCTION	–	869	7 442	–	601	8 912
2	EXPORTS	–	–	–	1	–	1
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–7 338	240	–	–7 098
5	STOCK CHANGE	–	– 312	–	–	–	– 312
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	**–**	**1 181**	**104**	**239**	**601**	**2 126**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	1 174	–	–	–	1 174
14	**NET SUPPLY**	**–**	**8**	**104**	**239**	**601**	**952**
15	PRODUCER CONSUMPTION	–	–	–	3	101	104
16	PRODUCER LOSSES AND ADJUSTMENTS	–	8	–	–	–	8
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	104	232	729	1 065
	– YEAR TO DATE –						
		KILOTONNES	MEGALITRES	GIGALITRES	MEGALITRES	GWH	°°°
1	PRODUCTION	–	137.6	772.9	–	590.4	
2	EXPORTS	–	–	–	0.2	–	.
3	IMPORTS	–	–	–	–	–	
4	INTER–REGIONAL TRANSFERS	–	–	– 763.8	27.4	–	
5	STOCK CHANGE	–	1.7	–	–	–	.
6	OTHER PRODUCTS USED	–	–	–	–	–	
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	.
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	.
9	**AVAILABILITY**	**–**	**135.9**	**9.1**	**27.2**	**590.4**	...
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	.
11	– BY INDUSTRY	–	–	–	–	–	...
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	..
13	C) REFINED PRODUCTS	–	135.8	–	–	–	.
14	**NET SUPPLY**	**–**	**0.1**	**9.1**	**27.2**	**590.4**	...
15	PRODUCER CONSUMPTION	–	–	–	0.3	57.9	
16	PRODUCER LOSSES AND ADJUSTMENTS	–	0.1	–	–	–	..
17	NON–ENERGY SALES	–	–	–	–	–	
18	ENERGY SALES	–	–	9.1	26.8	772.9	.
				TERAJOULES			
1	PRODUCTION	–	5 300	28 774	–	2 124	36 198
2	EXPORTS	–	–	–	5	–	5
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–28 434	745	–	–27 690
5	STOCK CHANGE	–	67	–	–	–	67
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	–	–
8	REFINERY LOSSES AND ADJUSTMENTS	...	–	...	...	...	–
9	**AVAILABILITY**	**–**	**5 233**	**340**	**739**	**2 124**	**8 436**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
13	C) REFINED PRODUCTS	–	5 230	–	–	–	5 230
14	**NET SUPPLY**	**–**	**3**	**340**	**739**	**2 124**	**3 206**
15	PRODUCER CONSUMPTION	–	–	–	8	208	216
16	PRODUCER LOSSES AND ADJUSTMENTS	–	3	–	–	–	3
17	NON–ENERGY SALES	–	–	–	–	–	–
18	ENERGY SALES	–	–	340	728	2 781	3 849

TABLEAU 1. DISPONIBILITE DE L'ENERGIE, PRIMAIRE ET SECONDAIRE – YUKON ET TNO – 1977 TRIMESTRE 4

COKE	COKE OVEN GAS – GAZ DE FOURS A COKE	REFINED PETROLEUM PRODUCTS – PRODUITS PETROLIERS RAFFINES	THERMAL ELECTRICITY – ENERGIE ELECTRIQUE (THERMIQUE)	TOTAL SECONDARY SOURCES – TOTAL DES SOURCES SECONDAIRES	TOTAL PRIMARY AND SECONDARY – TOTAL PRIMAIRE ET SECONDAIRE		
						– TRIMESTRE 4 –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	15.9	63.5	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
–	–	–	–	...	...	IMPORTATIONS	3
–	–	78.5	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–24.6	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	–	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
...	...	–0.1	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**118.9**	**63.5**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	15.4	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	4.8	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**98.7**	**63.5**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	3.2	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	7.6	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	1.1	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	86.9	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	619	229	847	...	PRODUCTION	1
–	–	–	–	–	1	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	2 908	–	2 908	–4 189	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 907	–	– 907	–1 220	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	11	–	11	11	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	..	–8	...	–8	–8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**4 454**	**229**	**4 682**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	601	–	601	601	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	185	–	185	185	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	1 174	C) PRODUITS RAFFINES	13
–	**–**	**3 667**	**229**	**3 896**	**4 848**	**DISPONIBILITE NETTE**	**14**
–	–	135	■	135	239	CONSOMMATION DES PRODUCTEURS	15
–	–	281	■	281	289	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	43	■	43	43	VENTES NON–ENERGETIQUES	17
–	–	3 211	■	3 211	4 277	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
KILOTONNES	GIGALITRES	MEGALITRES	GWH	***	***		
–	–	98.7	240.5	...	...	PRODUCTION	1
–	–	–	–	...	...	EXPORTATIONS	2
–	–	–	–	...	...	IMPORTATIONS	3
–	–	480.1	–	...	...	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–22.2	–	...	...	CHANGEMENT A L'INVENTAIRE	5
–	–	0.6	–	...	...	AUTRES MATIERES UTILISEES	6
–	–	––	–	...	...	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	..	–2.7	...	...	...	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**603.7**	**240.5**	**...**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	58.2	–	...	...	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	18.3	–	...	...	– PAR INDUSTRIES	11
–	–	–	–	...	...	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	...	...	C) PRODUITS RAFFINES	13
–	**–**	**527.2**	**240.5**	**...**	**...**	**DISPONIBILITE NETTE**	**14**
–	–	11.9	■	...	...	CONSOMMATION DES PRODUCTEURS	15
–	–	16.2	■	...	...	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	6.0	■	...	...	VENTES NON–ENERGETIQUES	17
–	–	493.8	■	...	...	VENTES ENERGETIQUES	18
		TERAJOULES					
–	–	3 836	865	4 701	...	PRODUCTION	1
–	–	–	–	–	5	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	17 904	–	17 904	–9 786	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	– 828	–	– 828	– 760	CHANGEMENT A L'INVENTAIRE	5
–	–	22	–	22	22	AUTRES MATIERES UTILISEES	6
–	–	40	–	40	40	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
.	..	– 109	...	– 109	– 109	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**–**	**22 739**	**865**	**23 604**	**...**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	2 263	–	2 263	2 263	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	709	–	709	709	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	–	–	–	–	5 230	C) PRODUITS RAFFINES	13
–	**–**	**19 767**	**865**	**20 633**	**23 839**	**DISPONIBILITE NETTE**	**14**
–	–	496	■	496	712	CONSOMMATION DES PRODUCTEURS	15
–	–	596	■	596	598	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	232	■	232	232	VENTES NON–ENERGETIQUES	17
–	–	18 447	■	18 447	22 296	VENTES ENERGETIQUES	18

TABLE 2. REFINED PETROLEUM PRODUCTS – YUKON AND NWT – 1977 QUARTER 4

		REFINERY LPG'S – GPL DES RAFFINERIES	STILL GAS – GAZ DE DISTILLATION	MOTOR GASOLINE – ESSENCE A MOTEUR	KEROSENE – MAZOUT POUR POELES	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUT LEGER
	– QUARTER 4 –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	-	2 7	–1.6	–	13.9	0.2
2	EXPORTS	–	–	–	–	-	–
3	IMPORTS		–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	20.9	21.4	18.3	10.3
5	STOCK CHANGE	–	–	–5.0	6.4	0.4	–14.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	––	–6.7	2.2	0.7
8	REFINERY LOSSES AND ADJUSTMENTS	0 1	–	1.5	–0.9	–	–0.6
9	**AVAILABILITY**	**–0.1**	**2.7**	**22.8**	**9.2**	**34.1**	**26.7**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	-	–	–	–	14.3	–
11	– BY INDUSTRY	–	–	–	–	4.8	–
14	**NET SUPPLY**	**–0.1**	**2.7**	**22.8**	**9.2**	**15.0**	**26.7**
15	PRODUCER CONSUMPTION	■	2 7	––	––	––	––
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	3.5	–7.0	8.1	–2.2
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	19.2	16.2	6.9	28.8
				TERAJOULES			
1	PRODUCTION	–	113	–54	–	539	9
2	EXPORTS		–	–	–	-	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	-	–	725	806	707	399
5	STOCK CHANGE	–	–	– 172	241	14	– 577
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	––	– 252	86	27
8	REFINERY LOSSES AND ADJUSTMENTS	3	–	53	–35	–	–22
9	**AVAILABILITY**	**–3**	**113**	**789**	**347**	**1 317**	**1 033**
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	-	–	–	552	–
11	– BY INDUSTRY	–	–	–	–	185	–
14	**NET SUPPLY**	**–3**	**113**	**789**	**347**	**580**	**1 033**
15	PRODUCER CONSUMPTION	■	113	1	1	––	1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	122	– 264	312	–84
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	-	667	611	268	1 115
	– YEAR TO DATE –						
				THOUSANDS OF CUBIC METERS			
1	PRODUCTION	–	9 9	8.4	–	23.5	22.7
2	EXPORTS	–	–	–	-	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	86.8	65.1	160.8	86.6
5	STOCK CHANGE	–	–	–3.5	–7.5	0.2	–8.9
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	0.3	–33.6	37.8	–7.3
8	REFINERY LOSSES AND ADJUSTMENTS	0.1	–	2.4	0.6	–4.9	0.1
9	**AVAILABILITY**	**–0.1**	**9.9**	**96.6**	**38.4**	**226.7**	**110.9**
	TRANSFORMED TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	-	53 7	–
11	– BY INDUSTRY	–	–	–	–	18.3	–
14	**NET SUPPLY**	**–0.1**	**9.9**	**96.6**	**38.4**	**154.7**	**110.9**
15	PRODUCER CONSUMPTION	■	9 9	0 1	0 1	––	0 1
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	4 8	–7 1	12 7	0 5
17	NON–ENERGY SALES	■		–	–	–	–
18	ENERGY SALES	■	–	91 7	45 5	142 0	110 2
				TERAJOULES			
1	PRODUCTION	–	414	292	–	909	877
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS		-	3 009	2 453	6 218	3 350
5	STOCK CHANGE	-	–	– 123	– 284	6	– 345
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	-	9	–1 266	1 461	– 282
8	REFINERY LOSSES AND ADJUSTMENTS	3	–	83	24	– 188	3
9	**AVAILABILITY**	**–3**	**414**	**3 349**	**1 447**	**8 768**	**4 287**
	TRANSFORMED TO OTHER FUELS.						
10	A) ELECTRICITY – BY UTILITIES	–	-	–	–	2 078	–
11	– BY INDUSTRY	-	–	–	–	709	–
14	**NET SUPPLY**	**–3**	**414**	**3 349**	**1 447**	**5 982**	**4 287**
15	PRODUCER CONSUMPTION	■	414	4	2	––	5
16	PRODUCER LOSSES AND ADJUSTMENTS	■	–	167	– 269	492	21
17	NON–ENERGY SALES	■	–	–	–	–	–
18	ENERGY SALES	■	–	3 178	1 714	5 490	4 262

TABLEAU 2. PRODUITS PETROLIERS RAFFINES – YUKON ET TNO – 1977 TRIMESTRE 4

HEAVY FUEL OIL – MAZOUT LOURD	PETROLEUM COKE – COKE PETROLIER	AVIATION GAS – ESSENCE D'AVIATION	AVIATION TURBO FUEL – CARBU–REACTEUR	NON–ENERGY PRODUCTS – PRODUITS NON–ENERGETIQUES	TOTAL REFINED PRODUCTS – TOTAL DES PRODUITS RAFFINES		
						– TRIMESTRE 4 –	
		MILLIERS DE METRES CUBES					
0.1	–	0.1	2.4	–2.0	15.9	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
––	–	1.3	5.5	0.8	78.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–0.4	–	–2.4	–6.9	–1.7	–24.6	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	––	3.8	–	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–0.2	0.2	–0.2	–0.1	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
0.4	–	**4.1**	**14.6**	**4.5**	**118.9**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
1.2	–	–	–	–	15.4	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	4.8	– PAR INDUSTRIES	11
–0.7	–	**4.1**	**14.6**	**4.5**	**98.7**	**DISPONIBILITE NETTE**	14
0.4	–	––	––	––	3.2	CONSOMMATION DES PRODUCTEURS	15
–	–	1.8	0.1	3.4	7.6	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	1.1	1.1	VENTES NON–ENERGETIQUES	17
–1.2	–	2.3	14.5	–	86.9	VENTES ENERGETIQUES	18
		TERAJOULES					
2	–	4	85	–80	619	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
1	–	43	196	33	2 908	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–15	–	–82	– 249	–68	– 907	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	–	–	AUTRES MATIERES UTILISEES	6
–	–	–	––	150	11	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	–	–7	6	–7	–8	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
18	–	**136**	**524**	**179**	**4 454**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
49	–	–	–	–	601	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	185	– PAR INDUSTRIES	11
–31	–	**136**	**524**	**179**	**3 667**	**DISPONIBILITE NETTE**	14
18	–	––	––	––	135	CONSOMMATION DES PRODUCTEURS	15
–	–	59	2	135	281	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	43	43	VENTES NON–ENERGETIQUES	17
–49	–	77	522	–	3 211	VENTES ENERGETIQUES	18
						– CUMULATIF DE L'ANNEE –	
		MILLIERS DE METRES CUBES					
21.0	–	–1.3	16.9	–2.4	98.7	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
0.7	–	19.5	55.1	5.5	480.1	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
––	–	0.5	–3.8	0.9	–22.2	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	0.6	0.6	AUTRES MATIERES UTILISEES	6
–	–	–0.3	–0.6	3.8	––	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
0.4	–	–1.5	0.5	–0.4	–2.7	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
21.3	–	**18.9**	**74.6**	**7.0**	**604.2**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
4.4	–	–	–	–	58.2	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	18.3	– PAR INDUSTRIES	11
16.8	–	**18.9**	**74.6**	**7.0**	**527.7**	**DISPONIBILITE NETTE**	14
1.7	–	––	––	––	11.9	CONSOMMATION DES PRODUCTEURS	15
–	–	3.0	1.2	1.0	16.2	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	6.0	6.0	VENTES NON–ENERGETIQUES	17
15.2	–	15.8	73.5	–	493.8	VENTES ENERGETIQUES	18
		TERAJOULES					
875	–	–44	608	–95	3 836	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
29	–	653	1 979	212	17 904	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
1	–	18	– 136	35	– 828	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	22	22	AUTRES MATIERES UTILISEES	6
–	–	–9	–23	150	40	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
16	–	–51	19	–18	– 109	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
888	–	**632**	**2 682**	**274**	**22 739**	**DISPONIBILITE**	9
						TRANSFORME EN AUTRES COMBUSTIBLES:	
185	–	–	–	–	2 263	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	709	– PAR INDUSTRIES	11
703	–	**632**	**2 682**	**274**	**19 767**	**DISPONIBILITE NETTE**	14
70	–	––	––	––	496	CONSOMMATION DES PRODUCTEURS	15
––	–	102	42	42	596	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	–	–	–	232	232	VENTES NON–ENERGETIQUES	17
633	–	531	2 640	–	18 447	VENTES ENERGETIQUES	18

YUKON AND NWT – 1977 QUARTER 4

TABLE 3. NON–ENERGY REFINED PETROLEUM PRODUCTS

		PETROCHEMICAL FEEDSTOCKS	NAPTHA SPECIALTIES	ASPHALT	LUBRICATING OILS AND GREASES	OTHER PRODUCTS	TOTAL NON–ENERGY PRODUCTS
		QUARTER 4				TRIMESTRE 4	
		THOUSANDS OF CUBIC METERS					
1	PRODUCTION	–	–	–	–	–2.0	–2.0
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	0.1	––	0.8	–	0.8
5	STOCK CHANGE	–	––	–	0.1	–1.8	–1.7
6	OTHER PRODUCTS USED	–	–	–	–	–	–
7	INTER–PRODUCT TRANSFERS	–	–	–	–	3.8	3.8
8	REFINERY LOSSES AND ADJUSTMENTS	–	––	–	–0.2	–	–0.2
9	**AVAILABILITY**	–	**0.1**	––	**0.9**	**3.6**	**4.5**
15	PRODUCER CONSUMPTION	–	–	–	––	–	––
16	PRODUCER LOSSES AND ADJUSTMENTS	–	––	–	–0.2	3.6	3.4
17	NON–ENERGY SALES	–	––	––	1.1	–	1.1

TABLE 4. COAL DETAILS

		CANADIAN BITUMINOUS	SUB–BITUMINOUS	LIGNITE	ANTHRACITE	IMPORTED BITUMINOUS	TOTAL ALL TYPES
		QUARTER 4				TRIMESTRE 4	
		TONNES					
1	PRODUCTION	–	–	–	–	–	–
2	EXPORTS	–	–	–	–	–	–
3	IMPORTS	–	–	–	–	–	–
4	INTER–REGIONAL TRANSFERS	–	–	–	–	–	–
5	STOCK CHANGE AND ADJUSTMENTS	–	–	–	–	–	–
9	**AVAILABILITY**	–	–	–	–	–	–
	TRANSFORMED TO OTHER FUELS:						
10	A) ELECTRICITY – BY UTILITIES	–	–	–	–	–	–
11	– BY INDUSTRY	–	–	–	–	–	–
12	B) COKE AND MANUFACTURED GASES	–	–	–	–	–	–
14	**NET SUPPLY**	–	–	–	–	–	–
15	PRODUCER CONSUMPTION	–	–	–	–	–	–

TABLE 5. ELECTRICITY GENERATED FROM FOSSIL FUELS

		COALS – CHARBON	NATURAL GAS – GAZ NATUREL	DIESEL FUEL OIL – CARBURANT DIESEL	LIGHT FUEL OIL – MAZOUTS LEGERS	HEAVY FUEL OIL – MAZOUTS LOURDS	TAR, PITCH, PETROL COKE – GOUDRON, BRAI COKE DE PETR.
		GIGAWATT HOURS					
		QUARTER 4					
	ELECTRICITY GENERATED:						
1	BY UTILITIES	–	–	48	–	–	–
2	BY INDUSTRY	–	–	16	–	–	–
3	TOTAL	–	–	64	–	–	–
		YEAR TO DATE					
	ELECTRICITY GENERATED:						
4	BY UTILITIES	–	–	180	–	–	–
5	BY INDUSTRY	–	–	61	–	–	–
6	TOTAL	–	–	240	–	–	–

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TABLEAU 3. PRODUITS PETROLIERS RAFFINES NON–ENERGETIQUES

ALIMENTATION PETROCHIMIQUE	PRODUITS SPECIAUX/ BASE–NAPTHE	ASPHALTE	HUILES ET GRAISES LUBRIFIANTES	AUTRES PRODUITS	TOTAL DES PRODUITS NON–ENERGETIQUES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
			MILLIERS DE METRES CUBES				
–	––	–	–	–2.4	–2.4	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	0.5	0.1	4.9	–	5.5	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	––	–	0.1	0.8	0.9	CHANGEMENT A L'INVENTAIRE	5
–	–	–	–	0.6	0.6	AUTRES MATIERES UTILISEES	6
–	–	–	–	3.8	3.8	TRANSFERTS–D'UNE PRODUIT A UNE AUTRE	7
–	0.2	–	–0.6	–	–0.4	PERTES ET AJUSTEMENTS DES RAFFINERIES	8
–	**0.4**	**0.1**	**5.4**	**1.2**	**7.0**	**DISPONIBILITE**	**9**
–	–	–	––	–	––	CONSOMMATION DES PRODUCTEURS	15
–	––	–	–0.2	1.2	1.0	PERTES ET AJUSTEMENTS DES PRODUCTEURS	16
–	0.3	0.1	5.6	–	6.0	VENTES NON–ENERGETIQUES	17

TABLEAU 4. DETAILS DE CHARBON

BITUMINEUX CANADIEN	SOUS–BITUMINEUX	LIGNITE	ANTHRACITE	BITUMINEUX IMPORTE	TOTAL TOUS GENRES		
YEAR TO DATE			CUMULATIF DE L'ANNEE				
			TONNES				
–	–	–	–	–	–	PRODUCTION	1
–	–	–	–	–	–	EXPORTATIONS	2
–	–	–	–	–	–	IMPORTATIONS	3
–	–	–	–	–	–	TRANSFERTS–D'UNE REGION A UNE AUTRE	4
–	–	–	–	–	–	CHANGEMENT A L'INVENTAIRE ET AJUSTEMENTS	5
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE**	**9**
						TRANSFORME EN AUTRES COMBUSTIBLES:	
–	–	–	–	–	–	A) ENERGIE ELECTRIQUE – PAR SERVICES	10
–	–	–	–	–	–	– PAR INDUSTRIES	11
–	–	–	–	–	–	B) COKE ET GAZ MANUFACTURE	12
–	**–**	**–**	**–**	**–**	**–**	**DISPONIBILITE NETTE**	**14**
–	–	–	–	–	–	CONSOMMATION DES PRODUCTEURS	15

TABLEAU 5. ENERGIE ELECTRIQUE PRODUITE A PARTIR DES COMBUSTIBLES

MANUFACTURED GASES – GAZ MANUFACTURES	PROPANE	WOOD – BOIS	SPENT PULPING LIQUOR – LESSIVE DE PATE EPUISEE	OTHER – AUTRE	TOTAL ALL FUELS – TOTAL DE TOUS LES COMBUSTIBLES		
			GIGAWATT HEURES				
			TRIMESTRE 4				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	48	PAR SERVICES	1
–	–	–	–	–	16	PAR INDUSTRIES	2
–	–	–	–	–	64	TOTAL	3
			CUMULATIF DE L'ANNEE				
						PRODUCTION DE L'ENERGIE ELECTRIQUE:	
–	–	–	–	–	180	PAR SERVICES	4
–	–	–	–	–	61	PAR INDUSTRIES	5
–	–	–	–	–	240	TOTAL	6